

*Filed Date:* 10/2/12.  
*Accession Number:* 20121003-0203.  
*Comments Due:* 5 p.m. ET 10/23/12.  
*Docket Numbers:* ER12-2448-001.  
*Applicants:* Chisholm View Wind Project, LLC.  
*Description:* Chisholm View Wind Project, LLC submits tariff filing per 35.17(b): Chisholm View Amended MBR to be effective 9/15/2012.  
*Filed Date:* 10/3/12.  
*Accession Number:* 20121003-5118.  
*Comments Due:* 5 p.m. ET 10/24/12.  
*Docket Numbers:* ER12-2454-001.  
*Applicants:* San Diego Gas & Electric Company.  
*Description:* San Diego Gas & Electric Company submits Cycle 6 Supplemental Filing.  
*Filed Date:* 10/2/12.  
*Accession Number:* 20121003-0200.  
*Comments Due:* 5 p.m. ET 10/23/12.  
*Docket Numbers:* ER13-11-000.  
*Applicants:* Sierra Pacific Power Company.  
*Description:* Rate Schedule No. 55—Amended and Restated PPA—CalPeco to be effective 12/1/2012.  
*Filed Date:* 10/2/12.  
*Accession Number:* 20121002-5145.  
*Comments Due:* 5 p.m. ET 10/23/12.  
*Docket Numbers:* ER13-12-000.  
*Applicants:* Midwest Independent Transmission System Operator, Inc.  
*Description:* 10-2-12 ATCLLC Attachment MM to be effective 12/1/2012.  
*Filed Date:* 10/2/12.  
*Accession Number:* 20121002-5165.  
*Comments Due:* 5 p.m. ET 10/23/12.  
*Docket Numbers:* ER13-13-000.  
*Applicants:* NV Energy, Inc.  
*Description:* Service Agreement No. 11-00052 Amended and Restated LGIA—Patua Project LLC to be effective 9/11/2012.  
*Filed Date:* 10/2/12.  
*Accession Number:* 20121002-5170.  
*Comments Due:* 5 p.m. ET 10/23/12.  
*Docket Numbers:* ER13-14-000.  
*Applicants:* Midwest Independent Transmission System Operator, Inc.  
*Description:* SA 2254 H075 Cancellation to be effective 8/29/2012.  
*Filed Date:* 10/3/12.  
*Accession Number:* 20121003-5030.  
*Comments Due:* 5 p.m. ET 10/24/12.  
*Docket Numbers:* ER13-15-000.  
*Applicants:* West Oaks Energy, LLC.  
*Description:* West Oaks Energy, LLC submits tariff filing per 35.15: Notice of Cancellation to be effective 10/4/2012.  
*Filed Date:* 10/3/12.  
*Accession Number:* 20121003-5071.  
*Comments Due:* 5 p.m. ET 10/24/12.  
*Docket Numbers:* ER13-16-000.  
*Applicants:* Arizona Public Service Company.

*Description:* Arizona Public Service Company submits tariff filing per 35.15: Cancellation of APS Rate Schedule No. 255 to be effective 12/3/2012.

*Filed Date:* 10/3/12.  
*Accession Number:* 20121003-5120.  
*Comments Due:* 5 p.m. ET 10/24/12.

*Docket Numbers:* ER13-17-000.  
*Applicants:* Niagara Wind Power, LLC.

*Description:* Niagara Wind Power, LLC submits tariff filing per 35.12: Application for Market-Based Rate Authorization and Related Waivers and Approval to be effective 10/3/2012.

*Filed Date:* 10/3/12.  
*Accession Number:* 20121003-5124.  
*Comments Due:* 5 p.m. ET 10/24/12.

*Docket Numbers:* ER13-18-000.  
*Applicants:* Big Blue Wind Farm, LLC.

*Description:* Big Blue Wind Farm, LLC submits tariff filing per 35.12: Application for Market-Based Rate Authority and Baseline Tariff to be effective 10/4/2012.

*Filed Date:* 10/3/12.  
*Accession Number:* 20121003-5127.  
*Comments Due:* 5 p.m. ET 10/24/12.

*Docket Numbers:* ER13-19-000.  
*Applicants:* Tampa Electric Company.  
*Description:* Tampa Electric Company

submits tariff filing per 35.15: Cancellation of First Revised Service Agreement No. 6—St. Cloud to be effective 12/31/2012.

*Filed Date:* 10/3/12.  
*Accession Number:* 20121003-5129.  
*Comments Due:* 5 p.m. ET 10/24/12.

*Docket Numbers:* ER13-21-000.  
*Applicants:* National Grid Generation LLC.

*Description:* National Grid Generation LLC submits Pension and Other Post Employment Benefits Costs for the year ending December 31, 2012.

*Filed Date:* 10/3/12.  
*Accession Number:* 20121003-5153.  
*Comments Due:* 5 p.m. ET 10/24/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

[docs-filing/efiling/filing-req.pdf](#). For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 4, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012-25264 Filed 10-12-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2794-004; ER10-2849-003; ER11-2028-004.

*Applicants:* EDF Trading North America, LLC, EDF Industrial Power Services (IL), LLC, EDF Industrial Power Services (NY), LLC.

*Description:* Revised Pivotal Supplier Screen of EDF Trading North America, LLC, EDF Industrial Power Services (NY), LLC and EDF Industrial Power Services (IL), LLC.

*Filed Date:* 8/20/12.  
*Accession Number:* 20120820-5043.  
*Comments Due:* 5 p.m. ET 10/24/12.

*Docket Numbers:* ER12-1007-001.  
*Applicants:* AP Gas & Electric (NY), LLC.

*Description:* Notification of Non-Material Change-in-Status of AP Gas & Electric (NY), LLC.

*Filed Date:* 10/3/12.  
*Accession Number:* 20121003-5042.  
*Comments Due:* 5 p.m. ET 10/24/12.

*Docket Numbers:* ER12-1626-000.  
*Applicants:* Topaz Solar Farms LLC.

*Description:* Topaz Solar Farms LLC submits Request for Waiver to File an Updated Market Power Analysis for the Central Region.

*Filed Date:* 10/2/12.  
*Accession Number:* 20121002-5186.  
*Comments Due:* 5 p.m. ET 10/23/12.

*Docket Numbers:* ER12-2588-001.  
*Applicants:* Hess Small Business Services LLC.

*Description:* Amendment to September 6, 2012 Filing to be effective 11/5/2012.

*Filed Date:* 10/2/12.  
*Accession Number:* 20121002-5114.  
*Comments Due:* 5 p.m. ET 10/23/12.

*Docket Numbers:* ER12-2709-000.  
*Applicants:* Pacific Gas and Electric Company.

*Description:* Pacific Gas and Electric Company submits Order No. 1000 Compliance Filing.

*Filed Date:* 9/27/12.

*Accession Number:* 20120927–5210.

*Comments Due:* 5 p.m. ET 10/18/12.

*Docket Numbers:* ER13–11–000.

*Applicants:* Sierra Pacific Power Company.

*Description:* Rate Schedule No. 55—Amended and Restated PPA—CalPeco to be effective 12/1/2012.

*Filed Date:* 10/2/12.

*Accession Number:* 20121002–5145.

*Comments Due:* 5 p.m. ET 10/23/12.

*Docket Numbers:* ER13–12–000.

*Applicants:* Midwest Independent Transmission System.

*Description:* 10–2–12 ATCLLC Attachment MM to be effective 12/1/2012.

*Filed Date:* 10/2/12.

*Accession Number:* 20121002–5165.

*Comments Due:* 5 p.m. ET 10/23/12.

*Docket Numbers:* ER13–13–000.

*Applicants:* NV Energy, Inc.

*Description:* Service Agreement No. 11–00052 Amended and Restated LGIA—Patua Project LLC to be effective 9/11/2012.

*Filed Date:* 10/2/12.

*Accession Number:* 20121002–5170.

*Comments Due:* 5 p.m. ET 10/23/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 3, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–25274 Filed 10–12–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PF12–19–000]

#### Texas Eastern Transmission, LP; Notice of Intent To Prepare an Environmental Assessment for the Texas Eastern and Appalachia Market Expansion Project 2014 and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Texas Eastern and Appalachia Market Expansion Project 2014 (TEAM 2014) involving construction and operation, modification and abandonment of facilities proposed by Texas Eastern Transmission, LP (Texas Eastern) in Pennsylvania, West Virginia, Ohio, Kentucky, Tennessee, Alabama and Mississippi. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on November 3, 2012. You may submit comments in written form. Further details on how to submit written comments are in the Public Participation section of this notice. This is not your only public input opportunity; please refer to the Environmental Review Process flow chart in Appendix 1.<sup>1</sup>

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the

proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Texas Eastern may have provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?". This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

#### Summary of the Proposed Project

TEAM 2014 involves constructing approximately 33.4 miles of 36-inch-diameter natural gas transmission pipeline comprised of seven separate pipeline loops<sup>2</sup> and associated pipeline facilities in Pennsylvania; upgrade the horsepower (hp) at four existing compressor stations in Pennsylvania, and modify existing pipeline facilities in Pennsylvania, West Virginia, Ohio, Kentucky, Tennessee, Alabama, and Mississippi. According to Texas Eastern, the new pipeline would supply an additional 600,000 dekatherms per day of natural gas to markets along the Texas Eastern system in the Northeast, Midwest, and Gulf Coast areas, as well as to markets in the Southeast through Texas Eastern's interconnections with downstream pipelines. TEAM 2014 modifications would also result in a bi-directional natural gas transmission system that would provide access to the new, emerging liquefied natural gas export and gas-to-liquids markets. The 33.4 miles of planned pipeline loops are, as follows:

- The Holbrook Loop—a 6.6-mile pipeline in Fayette County, Pennsylvania, downstream of the existing Holbrook Compressor Station. A pig<sup>3</sup> receiver assembly and crossover piping would be installed along this loop;
- The Perulack West Loop—a 2.7-mile pipeline in Perry County, Pennsylvania, downstream of the existing Perulack Compressor Station;

<sup>2</sup> A pipeline loop is constructed parallel to an existing pipeline to increase capacity.

<sup>3</sup> A "pig" is a tool that is inserted into and moves through the pipeline, and is used for cleaning the pipeline, internal inspections, or other purposes.

<sup>1</sup> The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.