opportunities to hedge their investment thus allowing these investors to better manage their risk exposure. While the expansion of the STOS Program will generate additional quote traffic, the Exchange does not believe that this increased traffic will become unmanageable since the proposal remains limited to a fixed number of expirations.

The Exchange believes that the ability to delist series with no open interest in both the call and the put series will benefit investors by devoting the current cap in the number of series to those series that are more closely tailored to the investment decisions and hedging decisions of investors.

# B. Self-Regulatory Organization's Statement on Burden on Competition

The Exchange does not believe that the proposed rule change will impose any burden on competition that is not necessary or appropriate in furtherance of the purposes of the Act.

C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants, or Others

No written comments were solicited or received with respect to the proposed rule change.

#### III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

Within 45 days of the date of publication of this notice in the **Federal Register** or within such longer period (i) as the Commission may designate up to 90 days of such date if it finds such longer period to be appropriate and publishes its reasons for so finding or (ii) as to which the self-regulatory organization consents, the Commission will:

(A) By order approve or disapprove the proposed rule change, or

(B) Institute proceedings to determine whether the proposed rule change should be disapproved.

#### IV. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the proposed rule change is consistent with the Act. Comments may be submitted by any of the following methods:

### Electronic Comments

- Use the Commission's Internet comment form (http://www.sec.gov/rules/sro.shtml); or
- Send an email to *rule-comments@sec.gov*. Please include File

Number SR–NYSEMKT–2012–42 on the subject line.

### Paper Comments

• Send paper comments in triplicate to Elizabeth M. Murphy, Secretary, Securities and Exchange Commission, 100 F Street NE., Washington, DC 20549–1090.

All submissions should refer to File Number SR-NYSEMKT-2012-42. This file number should be included on the subject line if email is used. To help the Commission process and review your comments more efficiently, please use only one method. The Commission will post all comments on the Commission's Internet Web site (http://www.sec.gov/ rules/sro.shtml). Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for Web site viewing and printing in the Commission's Public Reference Room, on business days between the hours of 10 a.m. and 3 p.m., located at 100 F Street NE., Washington, DC 20549-1090. Copies of the filing will also be available for inspection and copying at the NYSE's principal office and on its Internet Web site at www.nyse.com. All comments received will be posted without change; the Commission does not edit personal identifying information from submissions. You should submit only information that you wish to make available publicly. All submissions should refer to File Number SR-NYSEMKT-2012-42 and should be submitted on or before October 17,

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority. $^{10}$ 

#### Kevin M. O'Neill,

Deputy Secretary.

[FR Doc. 2012–23636 Filed 9–25–12; 8:45 am]

BILLING CODE 8011-01-P

#### 10 17 CFR 200.30-3(a)(12).

#### **DEPARTMENT OF STATE**

[Public Notice 8042]

Call for Expert Reviewers to the U.S. Government Review of the Working Group I Contribution to the Fifth Assessment Report of the Intergovernmental Panel on Climate Change (IPCC), Climate Change 2013: The Physical Science Basis

Summary: The United States Global Change Research Program, in cooperation with the Department of State, request expert review of the Second Order Draft of the Working Group I Contribution to the Fifth Assessment Report of the Intergovernmental Panel on Climate Change (IPCC) Climate Change 2013: The Physical Science Basis.

The Únited Nations Environment Programme (UNEP) and the World Meteorological Organization (WMO) establisheď the IPČC in 1988. In accordance with its mandate and as reaffirmed in various decisions by the Panel, the major activity of the IPCC is to prepare comprehensive and up-todate assessments of policy-relevant scientific, technical, and socioeconomic information for understanding the scientific basis of climate change, potential impacts, and options for mitigation and adaptation. The IPCC develops a comprehensive assessment spanning all the above topics approximately every six years. The First Assessment Report was completed in 1990, the Second Assessment Report in 1995, the Third Assessment Report in 2001, and the Fourth Assessment in

Three working group volumes and a synthesis report comprise the Fifth Assessment Report. Working Group I assesses the scientific aspects of the climate system and climate change; Working Group II assesses the vulnerability of socio-economic and natural systems to climate change, potential negative and positive consequences, and options for adapting to it; and Working Group III assesses options for limiting greenhouse gas emissions and otherwise mitigating climate change. Procedures for the IPCC and its preparation of reports can be found at the following Web sites: http:// www.ipcc.ch/organization/organization review.shtml#.UEY0LqSe7x8 http:// ipcc.ch/organization/organization  $\_procedures.shtml.$ 

In October 2009, the IPCC approved the outline for the Working Group I contribution to the 5th Assessment Report (Working Group I Table of Contents: https://www.ipcc.unibe.ch/ AR5/chapteroutline.html). Authors were nominated in May of 2010 and selected in June of 2010. All IPCC reports go through two broad reviews: a "first-order draft" reviewed by experts, and a "second-order draft" reviewed by both experts and governments. The Second Order Draft of the Working Group I contribution to the 5th Assessment Report will be available for review beginning on 5 October 2012.

As part of the U.S. Government Review of the Second Order Draft of the Working Group I Contribution to the 5th Assessment Report, the U.S. Government is soliciting comments from experts in relevant fields of expertise (Again, the Table of Contents for the Working Group contribution can be viewed here: https://www.ipcc.unibe.ch/AR5/chapteroutline.html)

Beginning on 7 September, experts may register to review the draft report at: http://ar5wgi.globalchange.gov/. The draft report will be made available on 5 October 2012 to those who registered. To be considered for inclusion in the U.S. Government submission, comments must be received by 2 November 2012.

The United States Global Change Research Program will coordinate collection and compilation of U.S. expert comments and the review of the report by a Review Committee of Federal scientists and program managers in order to develop a consolidated U.S. Government submission, which will be provided to the IPCC by November 30, 2012. Expert comments received within the comment period will be considered for inclusion in the U.S. Government submission. Instructions for review and submission of comments are available at: http:// ar5wgi.globalchange.gov/.

Experts may choose to provide comments directly through the IPCC's expert review process, which occurs in parallel with the U.S. government review. More information on the IPCC's comment process can be found at http: //www.ipcc.ch/activities/activities.shtml and http://www.ipcc.ch/pdf/ar5/ review of wg contributions.pdf. To avoid duplication, comments submitted for consideration as part of the U.S. Government Review should not also be sent to the IPCC Secretariat through the Expert Review process. Comments to the U.S. government review should be submitted using the Web-based system at: http://ar5wgi.globalchange.gov/.

This certification will be published in the **Federal Register**.

Dated: September 20, 2012.

#### Trigg Talley,

 ${\it Director, Office of Global Change, Department} \\ of {\it State}.$ 

[FR Doc. 2012–23694 Filed 9–25–12; 8:45 am]

BILLING CODE 4710-09-P

## SUSQUEHANNA RIVER BASIN COMMISSION

## Projects Approved for Consumptive Uses of Water

**AGENCY:** Susquehanna River Basin Commission.

ACTION: Notice.

**SUMMARY:** This notice lists the projects approved by rule by the Susquehanna River Basin Commission during the period set forth in "**DATES**."

**DATES:** August 1, 2012, through August 31, 2012.

**ADDRESSES:** Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102–2391.

#### FOR FURTHER INFORMATION CONTACT:

Richard A. Cairo, General Counsel, telephone: (717) 238–0423, ext. 306; fax: (717) 238–2436; email: rcairo@srbc.net. Regular mail inquiries may be sent to the above address.

**SUPPLEMENTARY INFORMATION:** This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22(f) for the time period specified above:

# Approvals by Rule Issued Under 18 CFR 806.22(f):

1. Carrizo (Marcellus), LLC, Pad ID: Wetterling Well #1, ABR–201208001, Owego Town, Tioga County, NY; Consumptive Use of Up to 2.100 mgd; Approval Date: August 3, 2012.

2. Chesapeake Appalachia, LLC, Pad ID: Lorraine, ABR–201208002, Tuscarora Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: August 6, 2012.

3. Chesapeake Appalachia, LLC, Pad ID: Nina, ABR–201208003, Asylum Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: August 6, 2012.

4. Chesapeake Appalachia, LLC, Pad ID: Stethers, ABR-201208004, Wyalusing Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: August 6, 2012.

5. Chesapeake Appalachia, LLC, Pad ID: Harlan, ABR–201208005, Overton Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: August 6, 2012.

6. Chesapeake Appalachia, LLC, Pad ID: Whitney, ABR–201208006, Rush Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: August 6, 2012.

7. Anadarko E&P Company LP, Pad ID: Salt Run HC Pad A, ABR—201208007, Cascade Township, Lycoming County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date:

August 10, 2012.

8. Anadarko E&P Company LP, Pad ID: Kenneth L Martin Pad A, ABR—201208008, Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: August 10, 2012.

9. Anadarko E&P Company LP, Pad ID: Ann C Good Pad A, ABR—201208009, Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: August 10, 2012.

10. Anadarko E&P Company LP, Pad ID: Red Fox H&FC Pad B, ABR—201208010, Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: August 10, 2012.

11. Energy Corporation of America, Pad ID: COP 324 A, ABR-201208011, Girard Township, Clearfield County, Pa.; Consumptive Use of Up to 5.000 mgd; Approval Date: August 10, 2012.

12. Chesapeake Appalachia, LLC, Pad ID: BKT, ABR–201208012, Wilmot Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: August 10, 2012.

13. Chesapeake Appalachia, LLC, Pad ID: Ronmary, ABR–201208013, Elkland Township, Sullivan County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: August 10, 2012.

14. XTO Energy Incorporated, Pad ID: PA Tract K, ABR–201208014, Chapman Township, Clinton County, Pa.; Consumptive Use of Up to 4.500 mgd; Approval Date: August 24, 2012.

15. Range Resources-Appalachia, LLC, Pad ID: McWilliams Unit #6H—#10H Well Pad, ABR—201208015, Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 5.000 mgd; Approval Date: August 24, 2012.

16. WPX Energy Appalachia, LLC, Pad ID: Keenan East Well Pad, ABR— 201208016, Choconut Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: August 28, 2012.

17. WPX Energy Appalachia, LLC, Pad ID: Malling Well Pad, ABR— 201208017, Silver Lake Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: August 28, 2012.

18. Range Resources-Appalachia, LLC, Pad ID: Null—Bobst Unit #1H, ABR–