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m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* A preliminary Hydro Licensing Schedule will be provided in a subsequent notice.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 13, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-23224 Filed 9-19-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application

Corpus Christi Liquefaction, LLC.	Docket No. CP12-507-000.
Cheniere Corpus Christi Pipeline, L.P.	Docket No. CP12-508-000, PF12-3-000.

On August 31, 2012, Corpus Christi Liquefaction, LLC (CCL), located at 700 Milam Street, Suite 800, Houston, Texas 77002, filed with the Federal Energy Regulatory Commission (Commission) an application in Docket No. CP12-507-000, under section 3(a) of the Natural Gas Act (NGA), as amended, and parts 153 and 380 of the Commission's regulations for authorization to site, construct, and operate a liquefied natural gas (LNG) export and import facility to be located near Corpus Christi, in San Patricio and Nueces Counties, Texas, at the site of the previously authorized, but never constructed, Corpus Christi LNG, LLC LNG import terminal.

In the same application, Cheniere Corpus Christi Pipeline, L.P. (CCP) (together Corpus Christi), located at 700 Milam Street, Suite 800, Houston, Texas 77002, filed with the Commission an application in Docket No. CP12-508-000, under section 7(c) of the NGA and parts 157, 284, and 380 of the Commission's regulations for (1) A certificate of public convenience and

necessity (i) authorizing ccp to construct, own and operate a new natural gas pipeline, (ii) approving a *pro forma* Tariff, and (iii) approving the proposed initial rates for service; (2) a blanket certificate authorizing CCP to engage in certain self-implementing routine activities under Part 157, Subpart F, of the Commission's regulations; and (3) a blanket certificate authorizing CCP to transport natural gas, on an open access and self-implementing basis, under Part 284, Subpart G of the Commission's regulations.

Any questions regarding the application should be directed to Patricia Outtrim, Cheniere Energy, Inc., 700 Milam Street, Suite 800, Houston, Texas 77002 (713) 375-5212 or Lisa M. Toner, Fulbright & Jaworski L.L.P., 666 Fifth Avenue, New York, NY 10103, (212) 318-3009, ltonery@fulbright.com.

On December 22, 2011, the Commission staff granted CCL's request to use the pre-filing process and assigned Docket No. PF12-3-000 for this proceeding during the pre-filing review of the project. Now, as of the filing of CCL's application on August 31, 2012, the pre-filing process for this project has ended. From this time forward, CCL's proceeding will be conducted in Docket No. CP12-507-000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888

First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the nonparty commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. This filing is accessible on-line at <http://www.ferc.gov>

using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free) or TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on October 5, 2012.

Dated: September 14, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–23225 Filed 9–19–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1888–030]

York Haven Power Company, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 1888–030.

c. *Date Filed:* August 30, 2012.

d. *Applicant:* York Haven Power Company, LLC.

e. *Name of Project:* York Haven Hydroelectric Project.

f. *Location:* On the Susquehanna River, in Dauphin, Lancaster, and York Counties, Pennsylvania. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* David R. David, York Haven Power Company, York Haven Hydro Station, P.O. Box 67, York Haven, PA 17370, at (717) 266–9470 or email at DDavid@yorkhavenpower.com and Dennis T. O'Donnell, Olympus Power, LLC, 67 Park Place East, Morristown, NJ 07960.

i. *FERC Contact:* Emily Carter, (202) 502–6512 or emily.carter@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The York Haven Project consists of a headrace wall, main dam, east channel dam, powerhouse, and forebay bulkhead. The stone masonry headrace wall extends

3,000 feet upstream from the north end of the powerhouse and, with an average height of 20 feet, directs flow to the powerhouse. The main dam is attached to the north end of the headrace where it runs diagonally across the main channel of the river approximately 4,970 feet to the west shore of Three Mile Island. The main dam is constructed of concrete fill, and has a maximum height at the crest of 17 feet and an average height of 10 feet. The east channel dam consists of a concrete gravity dam that extends approximately 950 feet east from the east shore of Three Mile Island to the east bank of the river. The east channel dam has an average height of 10 feet. The stone masonry forebay bulkhead wall, 155 feet long, extends west from the south end of the powerhouse to the transformer building, perpendicular to the shoreline. From the transformer building, the forebay bulkhead wall extends 475 feet north along the property line to the west bank of the river. A 14-foot-wide by 10.5-foot-tall trash sluice gate and associated spillway are located adjacent to the southern end of the powerhouse at the eastern end of the forebay wall.

York Haven’s main dam and east channel dam impound the Susquehanna River, forming Lake Frederic that extends 3.5 miles upstream from the dam. Total storage in the 1,849-acre reservoir is approximately 8,000 acre-feet, and total useable storage is approximately 1,980 acre-feet. The current FERC license allows a 1.1-foot fluctuation in the project impoundment, but is not used under normal run-of-river operation. The normal water surface elevation of the project impoundment is 276.5 feet. The elevation of the normal river surface below the dam is approximately 251.40 feet. The impoundment provides approximately 22.5 feet of net head for power generation purposes.

The brick and stone masonry powerhouse has approximate dimensions of 470 feet by 48 feet and is located at the southern end of the headrace wall and at the eastern end of the forebay bulkhead wall. The powerhouse includes 20 turbine-generator units and appurtenant equipment. The hydraulic equipment for units 1–3 are vertical-shaft, fixed-blade, Kaplan turbines; unit 4 is a vertical-shaft, manually adjustable blade, Kaplan turbine; units 5 and 6 are vertical-shaft, fixed-blade, propeller-type turbines; units 7, 8, 10–13, and 15–20 each consist of two vertical-shaft, Francis turbines connected through bevel gears to a single horizontal shaft; unit 9 is a two vertical-shaft, Francis turbine connected through a gearbox to

a single horizontal shaft; and unit 14 is a vertical-shaft, Francis turbine. Units 1–5 have 1.6–MW generators; unit 6 has a 1.32–MW generator; unit 14 has a 1.2–MW generator; and units 7–13 and 15–20 have 0.7–MW generators. Water flowing through the turbines is discharged into the tailrace immediately downstream of the dam.

Electricity generated at the project is transmitted by 115-kilovolt (kV) transmission lines extending from the project substation to the grid.

The York Haven Project has an authorized nameplate generating capacity of 19.65 MW and generates an average of 130,812 MWh annually. York Haven Power is currently studying the feasibility of providing a nature-like fishway to enhance fish passage facilities at the project.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

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Dated: September 13, 2012.

Kimberly D. Bose,

Secretary.

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