

*Comments Due:* 5 p.m. ET 10/3/12.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES12–51–000.

*Applicants:* MidAmerican Energy Company.

*Description:* Amendment to MidAmerican Energy Company's Application.

*Filed Date:* 9/11/12.

*Accession Number:* 20120911–5000.

*Comments Due:* 5 p.m. ET 9/21/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 12, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–23046 Filed 9–18–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC12–134–000.

*Applicants:* NRG Energy, Inc, GenOn Energy, Inc.

*Description:* NRG Energy, Inc *et al.* submits additional information in support of the application pursuant to Section 203(a)(1) *et al.*

*Filed Date:* 9/10/12.

*Accession Number:* 20120911–0249.

*Comments Due:* 5 p.m. ET 10/9/12.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG12–108–000.

*Applicants:* Prairie Rose Wind, LLC.

*Description:* Notice of Self-certification of Exempt Wholesale

Generator Status of Prairie Rose Wind, LLC.

*Filed Date:* 9/11/12.

*Accession Number:* 20120911–5102.

*Comments Due:* 5 p.m. ET 10/2/12.

*Docket Numbers:* EG12–109–000.

*Applicants:* Prairie Rose

Transmission, LLC.

*Description:* Notice of Self-certification of Exempt Wholesale Generator Status of Prairie Rose

Transmission, LLC.

*Filed Date:* 9/11/12.

*Accession Number:* 20120911–5103.

*Comments Due:* 5 p.m. ET 10/2/12.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12–2606–002.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance Filing per 7/11/2012 Order in EL12–50–000 (sections eff 10/1/2012) to be effective 10/1/2012.

*Filed Date:* 9/10/12.

*Accession Number:* 20120910–5160.

*Comments Due:* 5 p.m. ET 10/1/12.

*Docket Numbers:* ER12–2611–000.

*Applicants:* NorthWestern Corporation.

*Description:* SA 646—SGIA with NPS re Mammoth Project to be effective 9/12/2012.

*Filed Date:* 9/11/12.

*Accession Number:* 20120911–5080.

*Comments Due:* 5 p.m. ET 10/2/12.

*Docket Numbers:* ER12–2612–000.

*Applicants:* Nevada Power Company.  
*Description:* Rate Schedule No. 130 Concurrence in TEP RS No. 321 SRSG Participation Agreement to be effective 12/28/2011.

*Filed Date:* 9/11/12.

*Accession Number:* 20120911–5088.

*Comments Due:* 5 p.m. ET 10/2/12.

*Docket Numbers:* ER12–2613–000.

*Applicants:* Southern California Edison Company.

*Description:* Amended SGIA and DSA to 570 E. Mill St San Bernardino Roof Top Solar Project to be effective 9/13/2012.

*Filed Date:* 9/12/12.

*Accession Number:* 20120912–5001.

*Comments Due:* 5 p.m. ET 10/3/12.

*Docket Numbers:* ER12–2614–000.

*Applicants:* Dynamo Power LLC.

*Description:* Market-Based Rates Tariff to be effective 9/12/2012.

*Filed Date:* 9/12/12.

*Accession Number:* 20120912–5002.

*Comments Due:* 5 p.m. ET 10/3/12.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES12–55–000.

*Applicants:* Kansas City Power & Light Company.

*Description:* Kansas City Power & Light Company Application for Authorization of Issuance of Short-Term Debt Securities Under Section 204 of the Federal Power Act.

*Filed Date:* 9/12/12.

*Accession Number:* 20120912–5012.

*Comments Due:* 5 p.m. ET 10/3/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 12, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–23045 Filed 9–18–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP12–1029–000.

*Applicants:* Dogwood Energy LLC, Unified Government of Wyandotte County/K.

*Description:* Request for Temporary Waiver of Dogwood Energy LLC and Unified Government of Wyandotte County/Kansas City, Kansas.

*Filed Date:* 9/7/12.

*Accession Number:* 20120907–5145.

*Comments Due:* 5 p.m. e.t. 9/19/12.

*Docket Numbers:* RP12–1032–000.

*Applicants:* CenterPoint Energy Gas Transmission Comp.

*Description:* CEGT LLC—Negotiated Rate Filing—September 2012 to be effective 9/10/2012.

*Filed Date:* 9/12/12.

*Accession Number:* 20120912–5122.  
*Comments Due:* 5 p.m. e.t. 9/24/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### **Filings in Existing Proceedings**

*Docket Numbers:* RP12–900–001.

*Applicants:* Sea Robin Pipeline Company, LLC.

*Description:* Compliance with RP12–900–000.

*Filed Date:* 9/12/12.

*Accession Number:* 20120912–5027.

*Comments Due:* 5 p.m. e.t. 9/24/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 13, 2012.

**Nathaniel J. Davis, Sr.**

*Deputy Secretary.*

[FR Doc. 2012–23079 Filed 9–18–12; 8:45 am]

**BILLING CODE 6717–01–P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

[Docket No. CP12–496–000]

#### **Colorado Interstate Gas Company, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed High Plains 2013 Expansion Project and Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the High Plains 2013 Expansion Project involving construction and operation of facilities by Colorado Interstate Gas

Company, L.L.C. (CIG) in Weld County, Colorado. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on October 11, 2012.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

CIG provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?". This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

#### **Summary of the Proposed Project**

CIG proposes to construct and operate the High Plains 2013 Expansion Project in response to demand for additional takeaway capacity from the Denver-Julesburg (DJ) Basin to the Cheyenne Hub located in Weld County, Colorado. The High Plains 2013 Expansion Project would provide initially about 225,000 dekatherms per day (Dth per day) and over time, may become capable of transporting up to 600,000 dekatherms per day of natural gas from a new natural gas processing plant to an interconnect with CIG's existing High Plains System.

The High Plains 2013 Expansion Project would consist of the following facilities:

- An approximate 7.75 mile 24-inch-diameter lateral pipeline (Lancaster Lateral) connecting natural gas production and processing facilities in the DJ Basin to a connection with its existing High Plains System in Weld County, Colorado;

- An overpressure protection facility and pigging facilities at the interconnection of the proposed Lancaster Lateral and CIG's High Plains System;

- Two new receipt meter stations used to measure new sources of supply into the existing High Plains System;

- Modify an existing meter station known as the Flying Hawk Meter Station which connects the High Plains System with the Wyoming Interstate Company, L.L.C. System at the Cheyenne Hub to make the meter bi-directional; and

- Modifying an existing block valve on the High Plains System by installing pressure control equipment.

The general location of the project facilities is shown in appendix 1.<sup>1</sup>

#### **Land Requirements for Construction**

Construction of the proposed facilities would disturb about 125.7 acres of land for the aboveground facilities and the pipeline. Following construction, CIG would maintain about 57.9 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. About 23.2 percent of the proposed pipeline route parallels existing pipeline, utility, or road rights-of-way.

#### **The EA Process**

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us<sup>2</sup> to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>2</sup> "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.