

The existing Overton Dam is a concrete gravity structure that is 104 feet in height and 914 feet in length. The spillway consists of five 60-foot-wide Tainter gates. The navigation lock is 84 feet wide by 685 feet long. The primary purpose of the Corps' lock and dam system is navigation. The upper pool above the dam is commonly referred to as "Pool 2," and the Corps maintains it at an elevation of 64 feet NGVD. Pool 2 has a surface area of approximately 3,750 acres and a storage capacity of about 67,500 acre-feet at an elevation of 64 feet NGVD.

The proposed Overton Lock and Dam Project would consist of: (1) A powerhouse located on the southwest bank of the river at the existing dam's right abutment; (2) a headrace; (3) a tailrace; (4) a switchyard; (5) 3.9 miles of 138-kilovolt (kV) above-ground transmission line; (6) three turbine-generator units for a combined installed capacity of 78 megawatts; and (7) appurtenant facilities. The projected annual energy generation would be 255.7 gigawatt-hours.

The project would operate in a run-of-release mode by utilizing releases from Pool 2 as they are dictated by the Corps, with no proposed change to the Corps' operation. In addition, no changes to the reservoir pool elevations or downstream river flows are proposed. The project would generate power using flows between 2,700 and 49,800 cubic feet per second (cfs). If flows are less than 2,700 cfs, all flow would go through the Corps' gates, and the project would then be offline. When flows are greater than 49,800 cfs, the excess flow would be directed through the Corps' gates.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those

who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon the representative of the applicant. A copy of all other filings must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*o. Procedural Schedule:*

The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	November 2012.
Commission issues EA .....	March 2013.
Comments on EA or EIS ...	April 2013.
Modified terms and conditions.	June 2013.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. *A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in § 5.22:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying

agency received the request; or (3) evidence of waiver of water quality certification.

r. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Dated: September 7, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-22669 Filed 9-13-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2280-015]

#### FirstEnergy Generation Corporation, FirstEnergy Generation, LLC; Notice of Application for Transfer of License, and Soliciting Comments and Motions To Intervene

On July 6, 2012, FirstEnergy Generation Corporation (transferor) and FirstEnergy Generation, LLC (transferee) filed an application for the transfer of license for the Kinzua Pumped Storage Project (FERC No. 2280), located on the Allegheny River in Warren County, Pennsylvania.

Applicants seek Commission approval to transfer the license for the Kinzua Pumped Storage Project from the transferor to the transferee.

*Applicants' Contact:* Mr. Morgan E. Parke, Sr. Corporate Counsel, FirstEnergy Service Company, 76 South Main Street, A-GO-15, Akron, OH 44308, Telephone (330) 384-4595 and Mr. John A. Whittaker IV, Winston & Strawn LLP, 1700 K Street NW., Washington, DC 20006-3817, Telephone (202) 282-5766.

*FERC Contact:* Patricia W. Gillis (202) 502-8735, [patricia.gillis@ferc.gov](mailto:patricia.gillis@ferc.gov).

Deadline for filing comments and motions to intervene: October 1, 2012.

Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed.

To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>.

Enter the docket number (P-2280) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: September 10, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-22668 Filed 9-13-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC12-139-000.

*Applicants:* Dogwood Energy LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act and Request for Waivers, Expedited Action and Shortened Comment Period of Dogwood Energy LLC.

*Filed Date:* 9/7/12.

*Accession Number:* 20120907-5152.

*Comments Due:* 5 p.m. ET 9/28/12.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12-1355-002.

*Applicants:* Iron Energy LLC.

*Description:* Notice of Non-Material Change in Status and Tariff Revisions to be effective 9/7/2012.

*Filed Date:* 9/6/12.

*Accession Number:* 20120906-5107.

*Comments Due:* 5 p.m. ET 9/27/12.

*Docket Numbers:* ER12-2206-000.

*Applicants:* Southern California Edison Company.

*Description:* Southern California Edison Company's Response to August 10, 2012 letter requesting additional information.

*Filed Date:* 9/7/12.

*Accession Number:* 20120907-5121.

*Comments Due:* 5 p.m. ET 9/28/12.

*Docket Numbers:* ER12-2208-000.

*Applicants:* Southern California Edison Company.

*Description:* Southern California Edison Company's Response to August 10, 2012 letter requesting additional information.

*Filed Date:* 9/7/12.

*Accession Number:* 20120907-5121.

*Comments Due:* 5 p.m. ET 9/28/12.

*Docket Numbers:* ER12-2398-000.

*Applicants:* NRG Solar Borrego I LLC.  
*Description:* NRG Solar Borrego I LLC's Amendment to Application for Market-Based Rate Authority and Associated Waivers and Blanket Approvals.

*Filed Date:* 8/15/12.

*Accession Number:* 20120815-5132.

*Comments Due:* 5 p.m. ET 9/28/12.

*Docket Numbers:* ER12-2590-000.

*Applicants:* DR Power, LLC.

*Description:* DR Power, LLC MBR Application Filing to be effective 11/1/2012.

*Filed Date:* 9/6/12.

*Accession Number:* 20120906-5102.

*Comments Due:* 5 p.m. ET 9/27/12.

*Docket Numbers:* ER12-2591-000.

*Applicants:* Monongahela Power Company.

*Description:* Facilities Lease and Assignment Agreement including Revised Exhibit A to be effective 9/1/2012.

*Filed Date:* 9/6/12.

*Accession Number:* 20120906-5103.

*Comments Due:* 5 p.m. ET 9/21/12.

*Docket Numbers:* ER12-2592-000.

*Applicants:* Southern California Edison Company.

*Description:* SGIA SCE-SCE, Tehachapi Wind Energy Storage Project to be effective 9/8/2012 under.

*Filed Date:* 9/7/12.

*Accession Number:* 20120907-5000.

*Comments Due:* 5 p.m. ET 9/28/12.

*Docket Numbers:* ER12-2593-000.

*Applicants:* PPL EnergyPlus, LLC.

*Description:* Hourly Coordination Agreement—Addendum to be effective 9/7/2012.

*Filed Date:* 9/7/12.

*Accession Number:* 20120907-5004.

*Comments Due:* 5 p.m. ET 9/28/12.

*Docket Numbers:* ER12-2594-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Original Service Agreement No. 3392; Queue No. Y1-045 to be effective 8/10/2012.

*Filed Date:* 9/7/12.

*Accession Number:* 20120907-5083.

*Comments Due:* 5 p.m. ET 9/28/12.

*Docket Numbers:* ER12-2595-000.

*Applicants:* Southern California Edison Company.

*Description:* Notice of Cancellation to SGIA and DSA 13048 Valley Blvd., Fontana Roof Top Solar to be effective 7/27/2011.

*Filed Date:* 9/7/12.

*Accession Number:* 20120907-5084.

*Comments Due:* 5 p.m. ET 9/28/12.

*Docket Numbers:* ER12-2596-000.

*Applicants:* MidAmerican Energy Company.

*Description:* MEAN-MidAmerican Transmission Revenue Credits to be effective 9/1/2012.

*Filed Date:* 9/7/12.

*Accession Number:* 20120907-5110.

*Comments Due:* 5 p.m. ET 9/28/12.

*Docket Numbers:* ER12-2597-000.

*Applicants:* PPL Montana, LLC, PPL Colstrip II, LLC.

*Description:* Notice of Cancellation of PPL Montana, LLC and PPL Colstrip, II, LLC.

*Filed Date:* 9/7/12.

*Accession Number:* 20120907-5137.

*Comments Due:* 5 p.m. ET 9/28/12.

*Docket Numbers:* ER12-2598-000.

*Applicants:* New York Independent System Operator, In NYISO Tariff Revisions: OATT RS1—Operating Cost Funding Shortfall Resolution to be effective 1/1/2013.

*Filed Date:* 9/7/12.

*Accession Number:* 20120907-5153.

*Comments Due:* 5 p.m. ET 9/28/12.

*Docket Numbers:* ER12-2599-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Request for Waiver of PJM Interconnection, L.L.C.

*Filed Date:* 9/7/12.

*Accession Number:* 20120907-5154.

*Comments Due:* 5 p.m. ET 9/28/12.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES12-54-000.

*Applicants:* Brookfield Smoky Mountain Hydropower LLC, Smoky Mountain Transmission LLC.

*Description:* Application for Authorization of the Assumption of Liabilities and the Issuance of Securities under FPA Sec. 204 of Smoky Mountain Transmission LLC and Brookfield Smoky Mountain Hydropower LLC.

*Filed Date:* 9/6/12.

*Accession Number:* 20120906-5114.

*Comments Due:* 5 p.m. ET 9/27/12.