

Milestone	Target date
Commission issues draft EIS .....	April 2013
Comments on draft EIS (45-day comment period) .....	June 2013
Commission issues final EIS (assumes modified terms and conditions would not be necessary) .....	September 2013

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. *Other Agency Authorizations:* A Texas Commission on Environmental Quality (Texas CEQ) section 401 Water Quality Certification is required. As part of its processing of the license application, the Texas CEQ is reviewing the application under Section 401 of the Clean Water Act (CWA), and in accordance with Title 30, Texas Administrative Code Section 279.1–13, to determine if the project would comply with State water quality standards. Based on an understanding between the Federal Energy Regulatory Commission (FERC) and the Texas CEQ, this public notice is also issued for the purpose of advising all known interested persons that there is, pending before the Texas CEQ, a decision on the request for section 401 water quality certification for this FERC license application. Any comments concerning this certification request may be submitted to the Texas Commission on Environmental Quality, 401 Coordinator, MSC–150, P.O. Box 13087, Austin, Texas 78711–3087. The public comment period extends 30 days from the date of publication of this notice. A copy of the public notice with a description of the project is made available for review in the Texas CEQ's Austin office. The complete application may be reviewed at the address listed in paragraph h. The Texas CEQ may conduct a public meeting to consider all comments concerning water quality if requested in writing. A request for a public meeting must contain the following information: the name, mailing address, application number, or other recognizable reference to the application, a brief description of the interest of the requester, or of persons represented by the requester; and a brief description of how the certification, if granted, would adversely affect such interest.

Dated: August 23, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012–21439 Filed 8–29–12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP12–952–000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Columbia Gas Transmission, LLC Request for Waiver of Capacity Release Regulations.

*Filed Date:* 8/17/12.

*Accession Number:* 20120817–5173.

*Comments Due:* 5 p.m. ET 8/29/12.

*Docket Numbers:* RP12–953–000.

*Applicants:* Colorado Interstate Gas Company LLC.

*Description:* Penalties Assessed Compliance Filing of Colorado Interstate Gas Company LLC.

*Filed Date:* 8/20/12.

*Accession Number:* 20120820–5050.

*Comments Due:* 5 p.m. ET 9/4/12.

*Docket Numbers:* RP12–955–000.

*Applicants:* CenterPoint Energy—Mississippi River T.

*Description:* MRT Rate Case 2012 to be effective 10/1/2012.

*Filed Date:* 8/22/12.

*Accession Number:* 20120822–5087.

*Comments Due:* 5 p.m. ET 9/4/12.

*Docket Numbers:* RP12–956–000.

*Applicants:* LA Storage, LLC.

*Description:* LA Storage Corrected Tariff Filing—ACA Surcharge to be effective 10/11/2011.

*Filed Date:* 8/23/12.

*Accession Number:* 20120823–5001.

*Comments Due:* 5 p.m. ET 9/4/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 23, 2012.

**Nathaniel J. Davis, Sr.,**

Deputy Secretary.

[FR Doc. 2012–21407 Filed 8–29–12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12–502–000]

#### PetroLogistics Natural Gas Storage, LLC; Notice of Request Under Blanket Authorization

Take notice that on August 17, 2012, PetroLogistics Natural Gas Storage, LLC (PetroLogistics), 4470 Bluebonnet Blvd., Baton Rouge, LA 70809, filed in Docket No. CP12–502–000, an application pursuant to Sections 157.205 and 157.213 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to increase its maximum daily deliverability rate at the Choctaw Gas Storage Hub, located in Iberville Parish, Louisiana, under PetroLogistics' blanket certificate issued in Docket No. CP07–427–000, et al.<sup>1</sup> all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

PetroLogistics proposes to increase its maximum daily deliverability rate from 450 MMcf per day to 550 MMcf per day, at the Choctaw Gas Storage Hub, in order to allow full utilization of its existing facility. PetroLogistics states that the increase will not require any construction or modification of any existing facility, nor any revision of the system operating pressures.

Any questions concerning this application may be directed to Kevin M. Miller PetroLogistics Natural Gas Storage, LLC, 4470 Bluebonnet Blvd., Baton Rouge, LA 70809, or via telephone at (225) 706–7690, or at [kmiller@petrologistics.com](mailto:kmiller@petrologistics.com).

This filing is available for review at the Commission or may be viewed on

<sup>1</sup> *PetroLogistics Natural Gas Storage, LLC*, 122 FERC ¶ 61,193 (2008).