

DOE/FE ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS—Continued

Order No.	Date issued	FE Docket No.	Authorization holder	Description of action
3106	06/15/12	12-54-LNG	Southern LNG Company, L.L.C.	Order granting long-term multi-contract authority to export LNG by vessel from the Elba Island Terminal to free trade agreement nations.
3107	06/22/12	12-45-NG	Tourmaline Oil Marketing Corp.	Order granting blanket authority import natural gas from Canada.
3108	06/22/12	12-46-NG	Morgan Stanley Capital Group Inc.	Order granting blanket authority to import/export natural gas from/to Canada/Mexico.
3109	06/22/12	12-49-NG	Empire Natural Gas Corporation.	Order granting blanket authority to import natural gas from Canada.
3110	06/22/12	12-51-NG	BP Canada Energy Marketing Corp.	Order granting blanket authority to import/export natural gas from/to Canada.
3111	06/22/12	12-52-NG	Union Gas Limited	Order granting blanket authority to import/export natural gas from/to Canada.
3112	06/22/12	12-53-NG	Summitt Energy LP	Order granting blanket authority to import/export natural gas from/to Canada.
3113	06/22/12	12-55-LNG	Chevron U.S.A. Inc	Order granting blanket authority to import LNG from various international sources by vessel.
3114	06/22/12	12-56-LNG	BP Energy Company	Order granting blanket authority to import LNG from various international sources by vessel.
3115	06/22/12	12-57-NG	Southwest Energy, L.P	Order granting blanket authority to import/export natural gas from/to Canada/Mexico.
3116	06/22/12	12-58-NG	Marathon Oil Company	Order granting blanket authority to import/export natural gas from/to Canada/Mexico.
3117	06/22/12	12-59-NG	Central Valle Hermoso, S.A. de C.V.	Order granting blanket authority to import/export natural gas from/to Mexico.
3118	06/22/12	12-60-NG	St. Lawrence Gas Company, Inc.	Order granting blanket authority to import natural gas from Canada.
3119	06/22/12	12-62-NG	Irving Oil Terminals, Inc	Order granting blanket authority to export natural gas to Canada.
3120	06/22/12	12-63-LNG	S.D. Sunnyland Enterprises, Inc.	Order granting blanket authority to import LNG from various international sources by vessel.
3121	06/22/12	12-65-NG	Nexen Energy Marketing U.S.A. Inc.	Order granting blanket authority to import/export natural gas from/to Canada/Mexico.
3122	06/22/12	12-66-LNG	Sempra LNG Marketing, LLC	Order granting blanket authority to import LNG from various international sources by vessel.
3123	06/22/12	12-67-NG	ETC Marketing, Ltd	Order granting blanket authority to export natural gas to Mexico.
3124	06/22/12	12-68-NG	Concord Energy LLC	Order granting blanket authority to import/export natural gas from/to Canada.
3125	06/22/12	12-70-NG	Moneta Energy Services Ltd	Order granting blanket authority to import/export natural gas from/to Canada.
3001-A	06/22/12	11-101-NG	National Fuel Marketing Company, LLC.	Order vacating blanket authority to import/export natural gas from/to Canada.

[FR Doc. 2012-20635 Filed 8-21-12; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2130-066]

Pacific Gas and Electric Company; Notice of Receipt of Application

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Pinecrest Lake Shoreline Management Plan.

b. *Project No.:* 2130-066.

c. *Date Filed:* July 23, 2012.

d. *Applicant:* Pacific Gas and Electric Company (PG&E).

e. *Name of Project:* Spring Gap—Stanislaus Hydroelectric Project.

f. *Location:* The project is located on the Middle Fork and South Forks of the Stanislaus River in Calaveras and Tuolumne Counties, California, and occupies approximately 1,060 acres within the Stanislaus National Forest, managed by the U.S. Department of Agriculture—Forest Service (Forest Service).

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Richard Doble, Senior License Coordinator, PG&E, 245 Market Street, San Francisco, CA 94105. Phone: (415) 973-4480.

i. *Forest Service Contact:* Ms. Susan Skalaski, Forest Supervisor, Stanislaus National Forest, 19777 Greenley Road, Sonoma, CA 95370. Phone: (209) 532-3671.

j. *FERC Contact:* Any questions regarding this notice should be addressed to Dr. Mark Ivy at (202) 502-6156 or by email: Mark.Ivy@ferc.gov.

k. *Description of the Application:* After receiving Forest Service approval on July 18, 2012, PG&E filed a shoreline management plan (SMP) for Pinecrest Lake pursuant to a mandatory requirement of the Forest Service's section 4(e) condition No. 29, which was included as part of the license for the Spring Gap-Stanislaus Hydroelectric Project. The Forest Service, which owns and manages all of the shoreline lands at Pinecrest Lake as part of the Stanislaus National Forest, required the SMP as a sub-plan under condition No. 29 (Recreation Facilities and Administration) to manage the reservoir shoreline at Pinecrest Lake and to address privately owned boat docks and mooring balls, and include zoning of

certain sections of shoreline for swimming, fishing, and shoreline boat access.

Since all of the shoreline at Pinecrest Lake is owned and managed by the Forest Service, the Commission has no authority to dictate how the SMP is to be implemented. As such, the Commission views PG&E's filing as informational and will not take action on it. Any comments on the SMP should be directed to the Forest Service.

1. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Enter the docket number (P-2130) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

Dated: August 15, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-20599 Filed 8-21-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-495-000]

Kinder Morgan Interstate Gas Transmission LLC; Notice of Filing

Take notice that on August 6, 2012, Kinder Morgan Interstate Gas Transmission LLC (KMIGT), 370 Van Gordon Street, Lakewood, Colorado 80228, filed an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act (NGA), for authorization to abandon a 432-mile segment of the Pony Express Pipeline system (Pipeline Segment) located from Platte County, Wyoming to Lincoln County, Kansas and to construct new replacement facilities. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket

number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

KMIGT proposes to abandon the Pipeline Segment in place and sell it to Kinder Morgan Pony Express Pipeline LLC (KMPXP). The proposed abandonment also includes three natural gas compressor stations totaling 33,175 horsepower (hp), meter stations, and appurtenant facilities. These facilities will be removed. KMPXP will purchase, convert, own, and operate the Pipeline Segment as a crude oil pipeline to meet the increasing demand for pipeline transportation of crude oil. In order to maintain gas service of 104,000 Dth/day to existing firm customers, KMIGT proposes to construct new replacement facilities: (1) One new mainline compressor station totaling 14,200 hp, (2) two lateral pipelines which will be approximately 3 miles and 22 miles in length, (3) two booster compressor units, 500 and 350 hp, and (4) certain auxiliary facilities. KMPXP will reimburse KMIGT for the costs associated with the construction of the new facilities. The total estimated construction cost of the proposed facilities is \$56,605,800. KMIGT proposes in-service date of August 1, 2014.

Any questions regarding this application should be directed to Skip George, Manager of Regulatory, Kinder Morgan Interstate Gas Transmission LLC, 370 Van Gordon Street, Lakewood, Colorado 80228, phone (303) 914-4969.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically

via the Internet in lieu of paper, see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: September 5, 2012.

Dated: August 15, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-20597 Filed 8-21-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14423-000]

KC Scoby Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 11, 2012, KC Scoby Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of hydropower at the existing Scoby Dam located on Cattaraugus Creek in Erie County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Scoby Dam Hydroelectric Project would redevelop an abandoned project and would consist of the following: (1) An existing 338-foot-long and 40-foot-high ogee-shaped concrete gravity dam with a 183-foot-long spillway; (2) an existing impoundment having a surface area of 22 acres and a storage capacity of 52 acre-feet at an elevation of 1,080 feet mean sea level (msl); (3) a new powerhouse with two new identical turbine-generator units with an installed capacity of 500 kilowatts each; (4) a new 480-volt, approximately 1-mile-long transmission line extending from the powerhouse to an existing three-phase line; and (5) appurtenant facilities. The proposed project would have an annual generation of 6.5 gigawatt-hours.

Applicant Contact: Kelly Sackheim, KC Scoby Hydro, LLC, 5096 Cocoa Palm Way, Fair Oaks, CA 95628; phone: (301) 401-5978.

FERC Contact: Monir Chowdhury; phone: (202) 502-6736.