

be received on or before the specified comment date for the particular application.

*o. Development Application:* Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

*p.* All filings must (1) Bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and seven copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*q. Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the

Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have—no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: August 3, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-19515 Filed 8-8-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2169-104]

#### Alcoa Power Generating Inc.; Brookfield Smoky Mountain Hydropower LLC; Notice of Application for Transfer of License, and Soliciting Comments and Motions To Intervene

On July 31, 2012, Alcoa Power Generating Inc. (transferor) and Brookfield Smoky Mountain Hydropower LLC (transferee) filed an application for the transfer of license for the Tapoco Hydroelectric Project (FERC No. 2169), located on the Little Tennessee and Cheoah Rivers in Graham and Swain counties in North Carolina, and Blount and Monroe counties in Tennessee.

Applicants seek Commission approval to transfer the license for the Tapoco Hydroelectric Project from the transferor to the transferee.

*Applicants' Contact:* Transferor: Alcoa Inc., 390 Park Avenue, New York, New York 10022, Attn: Mr. Marc A. Pereira, Director, Corporate Development and Mr. David R. Poe, Bracewell & Giuliani LLP, 2000 K Street NW., Suite 500, Washington, DC 20006, (202) 828-5800, email [david.peo@bglp.com](mailto:david.peo@bglp.com).

*Transferee:* BAIF U.S. Renewable Power Holdings LLC, 200 Donald Lynch Blvd., Suite 300, Marlboro, MA 01752, Attn: Mr. David Bono, Vice President, Law and General Counsel and Mr. Patrick E. Groomes, Fulbright & Jaworski, L.L.P., 801 Pennsylvania Ave. NW., Washington, DC, (202) 662-4556, email [pgroomes@fulbright.com](mailto:pgroomes@fulbright.com).

*FERC Contact:* Patricia W. Gillis (202) 502-8735, [patricia.gillis@ferc.gov](mailto:patricia.gillis@ferc.gov).

*Deadline for filing comments and motions to intervene:* 30 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/>

*efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-2169) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: August 3, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-19514 Filed 8-8-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-484-000]

#### East Tennessee Natural Gas, LLC; Notice of Application

Take notice that on July 20, 2012, East Tennessee Natural Gas, LLC (East Tennessee), 5400 Westheimer Court, Houston, TX 77056-5310, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA) requesting authorization to construct, install, own, operate and maintain approximately 2,800 feet of 8-inch diameter pipeline lateral, a new metering station, a new main line valve and pressure limiting instrumentation, as well as all related and appurtenant facilities to provide up to 5,700 dekatherms per day (Dth/d) of firm transportation service and to establish an initial recourse rate for firm transportation service on the facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC