

A major change to the spent fuel data is that respondents are no longer required to report assembly type codes for every discharged assembly. Previous surveys contained an Appendix of almost 300 different assembly codes from which the respondent had to choose, based on assembly manufacturer, design considerations, and characteristics. Respondents are now required to only report manufacturer and lattice (array) type, greatly reducing the time required to fill out this section.

The fuel section now includes a requirement to collect complete fuel cycle history for every discharged assembly. Previously collected fuel data included fresh fuel assembly insertions and spent fuel discharges, so much of this historical data is already available and will be provided to the respondents.

Data collection for pool storage and dry storage has been consolidated from two sections on the Form RW-859 survey to one on the Form GC-859 survey. Previous requirements to supply information on individual assemblies stored at all storage sites has been replaced by the addition of a column for storage site identifier in the fuel data section. A new requirement to report assemblies in multi-canister dry storage modules has been added.

Non-fuel components data collection has been moved to a separate schedule. Based on discussions with industry personnel and comments submitted on previous surveys, data will now be collected by storage location: Components that are an integral part of an assembly, components stored in a single-element canister or container, and components stored separate from an assembly and uncanistered in the storage pool. Data on non-fuel components integral to an assembly are being collected for the first time.

Another new addition to the Form GC-859 is a schedule for greater than class C (GTCC) low level radioactive waste (LLRW). This schedule will collect both packaged and projected inventory information for activated metals and process waste. This schedule is not mandatory, and only respondents who have readily available access to this data should report.

Approximately 20 questions, tables, or sections have been deleted from this version of the form. Data on reinserted fuel, canister closure, and shipments and transfers of discharged fuel have been removed in the new version of the survey. The revised form eliminates the collection of duplicative information.

A three-year clearance is being requested for this survey since no definitive plans have been made on when the next Form GC-859 survey will

be collected. Respondents will be notified prior to the next data collection.

(5) *Estimated Number of Survey Respondents*: 138 Surveys are expected to be filed for approximately 138 facilities. These facilities include 104 operating nuclear reactors, 16 permanently shut down nuclear reactors, 8 storage facilities, and 10 research/test reactors. Respondents other than operating nuclear reactors are only required to respond to the sections of the survey applicable to them;

(6) *Annual Estimated Number of Total Responses*: Current plans call for the survey to be collected once every five years, so respondents will only file the Form GC-859 once over the three-year approval period, for an average of  $\frac{1}{3}$  of a response per year from each respondent. Dividing the numbers in (5) by 3, EIA estimates an average of 34.667 responses annually from operating nuclear reactors, 5.333 responses annually from permanently shut down nuclear reactors, 2.667 responses annually from storage facilities, and 3.333 responses annually from research/test stations. For the three-year approval period, the annual estimate is 46 responses;

(7) *Estimated Number of Annual Burden Hours*: 3106.7. The estimate by respondent category is 80 hours per response for operating nuclear reactors, 40 hours per response for permanently shut down nuclear reactors, and 20 hours per response for storage facilities and research/test reactors. The total of 3106.7 hours per year is obtained by multiplying the burden per response for each category by the corresponding annual responses in (6) and adding the burden estimates for each category.

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$0; EIA estimates that there are no additional costs to respondents associated with the burden hours.

**Statutory Authority**: Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93-275, codified at 15 U.S.C. 772(b); Section 302 of the Nuclear Waste Policy Act of 1982, codified at 42 U.S.C. 10101.

Issued in Washington, DC, on July 11, 2012.

**Stephanie Brown,**

*Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.*

[FR Doc. 2012-17876 Filed 7-20-12; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers*: EC12-117-000.

*Applicants*: Mission Funding Alpha.

*Description*: Application for Authorization for Disposition of Jurisdictional Facilities and Request for Expedited Action of Mission Funding Alpha.

*Filed Date*: 7/13/12.

*Accession Number*: 20120713-5194.

*Comments Due*: 5 p.m. ET 8/3/12.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers*: EG12-87-000.

*Applicants*: Los Vientos Windpower IA, LLC.

*Description*: Self-Certification of Exempt Wholesale Generator of Los Vientos Windpower IA, LLC.

*Filed Date*: 7/13/12.

*Accession Number*: 20120713-5139.

*Comments Due*: 5 p.m. ET 8/3/12.

*Docket Numbers*: EG12-88-000.

*Applicants*: Los Vientos Windpower IB, LLC.

*Description*: Self-Certification of Exempt Wholesale Generator Status of Los Vientos Windpower IB, LLC.

*Filed Date*: 7/13/12.

*Accession Number*: 20120713-5140.

*Comments Due*: 5 p.m. ET 8/3/12.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers*: ER12-2002-001.

*Applicants*: PJM Interconnection, L.L.C.

*Description*: Errata to Original Service Agreement No. 3327 Queue Position T126 to be effective 5/11/2012.

*Filed Date*: 7/13/12.

*Accession Number*: 20120713-5171.

*Comments Due*: 5 p.m. ET 8/3/12.

*Docket Numbers*: ER12-2241-000.

*Applicants*: Carolina Power & Light Company.

*Description*: Service Agreement No. 134 under Carolina Power and Light Company Joint OATT to be effective 7/1/2012.

*Filed Date*: 7/13/12.

*Accession Number*: 20120713-5151.

*Comments Due*: 5 p.m. ET 8/3/12.

*Docket Numbers*: ER12-2242-000.

*Applicants*: Midwest Independent Transmission System Operator, Inc.

*Description*: SA 2455 DEGS Wind-METC J056 GIA 7-13-2012 to be effective 7/14/2012.

*Filed Date:* 7/13/12.

*Accession Number:* 20120713–5173.

*Comments Due:* 5 p.m. ET 8/3/12.

*Docket Numbers:* ER12–2243–000.

*Applicants:* PJM Interconnection,

L.L.C.

*Description:* PJM Interconnection,

L.L.C. submits Notice of Cancellation.

*Filed Date:* 7/13/12.

*Accession Number:* 20120713–5179.

*Comments Due:* 5 p.m. ET 8/3/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 16, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–17821 Filed 7–20–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC12–118–000.

*Applicants:* Hardee Power Partners Limited.

*Description:* Application for Authorization under Section 203 of the Federal Power Act and Request for Waivers and Expedited Action of Hardee Power Partners Limited.

*Filed Date:* 7/16/12.

*Accession Number:* 20120716–5044.

*Comments Due:* 5 p.m. ET 8/6/12.

*Docket Numbers:* EC12–119–000.

*Applicants:* FirstEnergy Generation Corp., American Transmission Systems, Incorporation.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act, Request for

Expedited Action and Request for Waivers of FirstEnergy Generation Corp. and American Transmission Systems, Incorporated.

*Filed Date:* 7/16/12.

*Accession Number:* 20120716–5102.

*Comments Due:* 5 p.m. ET 8/6/12.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2763–003; ER10–2732–003; ER10–2733–003; ER10–2734–003; ER10–2736–003; ER10–2737–003; ER10–2741–003; ER10–2749–003; ER10–2752–003.

*Applicants:* Bangor Hydro Electric Company.

*Description:* Notice of Changes in Status of Bangor Hydro Electric Company, et al.

*Filed Date:* 7/16/12.

*Accession Number:* 20120716–5085.

*Comments Due:* 5 p.m. ET 8/6/12.

*Docket Numbers:* ER10–2881–004; ER10–2882–004; ER10–2883–004; ER10–2884–004; ER10–2885–004; ER10–2641–004; ER10–2663–004; ER10–2886–004.

*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company, Southern Power Company, Gulf Power Company, Oleander Power Project, L.P., Southern Company—Florida LLC, Southern Turner Cimarron I, LLC.

*Description:* Notice of Non-Material Change in Status of Alabama Power Company, et al.

*Filed Date:* 7/16/12.

*Accession Number:* 20120716–5092.

*Comments Due:* 5 p.m. ET 8/6/12.

*Docket Numbers:* ER12–1630–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* Order 755 Compliance Filing of the California Independent System Operator Corporation—response to Commission June 8 2012 letter.

*Filed Date:* 7/6/12.

*Accession Number:* 20120706–5126.

*Comments Due:* 5 p.m. ET 7/30/12.

*Docket Numbers:* ER12–1877–001.

*Applicants:* ISO New England Inc., Massachusetts Electric Company.

*Description:* OATT Attachment F Technical Corrections to be effective 6/1/2012.

*Filed Date:* 7/16/12.

*Accession Number:* 20120716–5038.

*Comments Due:* 5 p.m. ET 7/23/12.

*Docket Numbers:* ER12–1999–001.

*Applicants:* MidAmerican Energy Company.

*Description:* Succession Agreement—Revised Certificate of Concurrence to be effective 2/21/2012.

*Filed Date:* 7/16/12.

*Accession Number:* 20120716–5031.

*Comments Due:* 5 p.m. ET 8/6/12.

*Docket Numbers:* ER12–2244–000.

*Applicants:* Intelligen Resources, L.P.

*Description:* Petition for Market-Based Rate Authority to be effective 7/17/2012.

*Filed Date:* 7/16/12.

*Accession Number:* 20120716–5048.

*Comments Due:* 5 p.m. ET 8/6/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 16, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–17822 Filed 7–20–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP12–862–000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Devon 34694–38 Amendment to neg rate agmt to be effective 7/12/2012.

*Filed Date:* 7/11/12.

*Accession Number:* 20120711–5077.

*Comments Due:* 5 p.m. ET 7/23/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.