(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on Monday, July 16, 2012.

Dated: July 9, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–17318 Filed 7–16–12; 8:45 am] ${\tt BILLING}$ CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

The following notice of meeting is published pursuant to section 3(a) of the

government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: July 19, 2012, 10:00 a.m. PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.NOTE—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502–8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does

not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at http://www.ferc.gov using the eLibrary link, or may be examined in the Commission's Public Reference Room.

983RD—MEETING

REGULAR MEETING

July 19, 2012, 10:00 a.m.

Based, Participant-Funded Transmission Projects, Priority Rigipant-Funded Transmission. NP11–238–000	Item No.	Docket No.	Company	
A-2			ADMINISTRATIVE	
ELECTRIC	_1 A	ND02-1-000	Agency Business Matters.	
E-1	–2 A!	ND02-7-000	Customer Matters, Reliability, Security and Market Operations.	
ER09-1049-005 ER12-1266-001 ER12-1266-001 ER12-1266-001 ER112-1266-001 ER112-1266-001 ER112-1266-001 ER112-1266-001 ER112-1266-001 ER112-1260-001 ER102-000 ER102-001 ER102-001 ER102-000 ER102-001 ER102-001 ER102-000 ER102-001 ER102-000 ER102-001 ER102-0001 ER102-0001 ER102-0001 ER102-0001 ER102-0001 ER102-0001 ER102-0001 ER102-0001	-		ELECTRIC	
E-2 ER12-1266-000, ER12-1266-001, ER11-4337-001. Midwest Independent Transmission System Operator, Inc. E-3 OMITTED AD12-9-000, AD11-11-000 Allocation of Capacity on New Merchant Transmission Project Based, Participant-Funded Transmission Projects, Priority Rigipant-Funded Transmission. E-5 NP11-238-000 North American Electric Reliability Corporation. E-6 RM12-9-000 Regional Reliability Standard PRC-006-SERC-01—Automatic Load Shedding Requirements. E-7 EL12-19-001 FirstEnergy Solutions Corp. and Allegheny Energy Supply Com Interconnection, L.L.C. E-8 EL12-56-000 Energy Spectrum, Inc. and Riverbay Corporation v. New York tem Operator, Inc. E-9 AC11-46-000 Ameren Corporation. E-10 NJ08-2-001 United States Department of Energy—Bonneville Power Adminis Primary Power, LLC. E-12 EL10-52-001 Central Transmission, LLC v. PJM Interconnection L.L.C. E-13 EL12-89-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-15 EL12-28-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-15 EL12-28-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-16 EL12-28-000 Primary Power, LLC v. PJM Interconnection, L.L.C. <td></td> <td></td> <td>Midwest Independent Transmission System Operator, Inc.</td>			Midwest Independent Transmission System Operator, Inc.	
E-4	–2 EI	ER12-1266-000, ER12-1266-001,	Midwest Independent Transmission System Operator, Inc.	
Based, Participant-Funded Transmission Projects, Priority Rigipant-Funded Transmission. RM12–9–000	–3 O	MITTED		
E-6 RM12-9-000 Regional Reliability Standard PRC-006-SERC-01—Automatic Load Shedding Requirements. E-7 EL12-19-001 FirstEnergy Solutions Corp. and Allegheny Energy Supply Complete Interconnection, L.L.C. E-8 EL12-56-000 Energy Spectrum, Inc. and Riverbay Corporation v. New York tem Operator, Inc. E-9 AC11-46-000 Ameren Corporation. E-10 NJ08-2-001 United States Department of Energy—Bonneville Power Adminised Interconnection of Energy Power, LLC v. PJM Interconnection of Energy—Bonneville Power Adminised Interconnection of Energy—Bonneville Power Admini		•		
E-7	-		Regional Reliability Standard PRC-006-SERC-01-Automatic Underfrequence	
E-8 EL12-56-000 Energy Spectrum, Inc. and Riverbay Corporation v. New York tem Operator, Inc. E-9 AC11-46-000 Ameren Corporation. E-10 NJ08-2-001 United States Department of Energy—Bonneville Power Administration. E-11 ER10-253-001, EL10-14-001 Primary Power, LLC. E-12 EL10-52-001 Central Transmission, LLC v. PJM Interconnection L.L.C. E-13 EL12-69-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-14 EL12-24-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-15 EL12-28-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-15 EL12-28-000 Entransmission, LLC v. Northern Indiana Public Service of West Independent Transmission System Operator, Inc. E-16 EL12-49-000 SIG Energy Services Inc. and Northern States Power Company. E-17 EL12-55-000 SIG Energy, LLLP v. California Independent System Operator of Tampa Electric Company. E-18 ER10-2061-002, ER10-2061-003, ER10-2061-003, ER10-2061-004. ER10-2061-004. E-19 ER11-4244-001 Midwest Independent Transmission System Operator, Inc. MISCELLANEOUS M-1 RM12-13-000 C	–7 E!	EL12-19-001	FirstEnergy Solutions Corp. and Allegheny Energy Supply Company, LLC v. PJI	
E-10 NJ08-2-001 United States Department of Energy—Bonneville Power Administration E-11 ER10-253-001, EL10-14-001 Primary Power, LLC. E-12 EL10-52-001 Central Transmission, LLC v. PJM Interconnection L.L.C. E-13 EL12-69-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-14 EL12-24-000 Primary Power, LLC v. PJM Interconnection, L.L.C. Primary Power, LLC v. PJM Interconnection, L.L.C. Primary Power, LLC v. PJM Interconnection, L.L.C. Primary Power, LLC v. PJM Interconnection, L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power Lac. E-15 EL12-28-000 Xcel Energy Services Inc. and Northern Indiana Public Service Company.			Energy Spectrum, Inc. and Riverbay Corporation v. New York Independent Sys	
E-11 ER10-253-001, EL10-14-001 Primary Power, LLC. E-12 EL10-52-001 Central Transmission, LLC v. PJM Interconnection L.L.C. E-13 EL12-69-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-14 EL12-24-000 Primary Power, LLC v. Northern Indiana Public Service (west Independent Transmission System Operator, Inc. E-15 EL12-28-000 Xcel Energy Services Inc. and Northern States Power Company. LLC. Kel Energy Services Inc. and Northern States Power Company. LLC. Northern Indiana Public Service Company. Kel Energy Services Inc. and Northern States Power Company. LLC. Northern Indiana Public Service Company. SIG Energy, LLLP v. California Independent System Operator Company. ER10-2061-003, ER10-2061-003, ER10-2061-003, ER10-2061-003, ER10-2061-004. Tampa Electric Company. E-19 ER11-4244-001 Midwest Independent Transmission System Operator, Inc. MISCELLANEOUS M-1 RM12-13-000 Continuity of Operations Plan.	–9 A	C11-46-000	Ameren Corporation.	
E-12	–10 N.	JJ08–2–001	United States Department of Energy—Bonneville Power Administration.	
E-12	–11 E/	R10-253-001. EL10-14-001	Primary Power, LLC.	
E-13 EL12-69-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-14 EL12-24-000 West Independent Transmission System Operator, Inc. E-15 EL12-28-000 Xcel Energy Services Inc. and Northern States Power Comp. Corporation v. American Transmission Company, LLC. E-16 EL12-49-000 Northern Indiana Public Service Company. E-17 EL12-55-000 SIG Energy, LLLP v. California Independent System Operator Company. E-18 ER10-2061-000, ER10-2061-001, ER10-2061-003, ER10-2061-003, ER10-2061-004. Tampa Electric Company. E-19 ER11-4244-001 Midwest Independent Transmission System Operator, Inc. MISCELLANEOUS M-1 RM12-13-000 Continuity of Operations Plan.				
E-14				
E-15			Pioneer Transmission, LLC v. Northern Indiana Public Service Company and Mic	
E-16	–15 EI	EL12–28–000	Xcel Energy Services Inc. and Northern States Power Company, a Wisconsi	
E-17	–16 E	EL12-49-000	Northern Indiana Public Service Company.	
E-18 ER10-2061-000, ER10-2061-001, ER10-2061-003, ER10-2061-003, ER10-2061-004. ER10-2061-004. ER11-4244-001 Midwest Independent Transmission System Operator, Inc. MISCELLANEOUS M-1 RM12-13-000 Continuity of Operations Plan.		FI 12-55-000	SIG Fnergy, LLLP v. California Independent System Operator Corporation.	
E-19 Midwest Independent Transmission System Operator, Inc. MISCELLANEOUS M-1 RM12-13-000 Continuity of Operations Plan.	–18 EI	ER10–2061–000, ER10–2061–001, ER10–2061–003,	Tampa Electric Company.	
MISCELLANEOUS M-1 RM12–13–000 Continuity of Operations Plan.			Midwest Independent Transmission System Operator, Inc.	
		RM12–13–000	Continuity of Operations Plan.	
G-1	_1 Ri	RM96-1-037	Standards for Business Practices for Interstate Natural Gas Pipelines.	
HYDRO				
H–1 P–13226–004 Blue Heron Hydro LLC.				
H–2 P–2146–137 Alabama Power Company.	–2 P.	P–2146–137	Alabama Power Company.	
H-3 P-1881-076 PPL Holtwood, LLC.				

Item No.	Docket No.	Company	
CERTIFICATES			
C-1	CP12-40-000	Questar Pipeline Company.	
		Chipeta Processing LLC.	

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact

www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703–993–3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

Dated: July 12, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–17415 Filed 7–13–12; 4:15 pm]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14425-000]

Liberty University, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 15, 2012, Liberty University, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Scott's Mill Hydropower Project (project) to be located on the James River, in the City of Lynchburg, Virginia. The proposed project would be located in Amherst and Bedford Counties, Virginia. The project would not occupy any federal land. The sole

purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) The existing 15-foothigh, 925-foot-long Scott's Mill dam, impounding a 316-acre reservoir with a normal maximum water surface elevation of 511 feet mean sea level; (2) a new powerhouse containing four generating units with a total installed capacity of 4.8 megawatts; (3) a new 500-foot-long underground transmission line; and (4) appurtenant facilities. The project would have an estimated annual generation of 10,500 megawatt-hours, and would be sold to a local utility.

Applicant Contact: Mr. Lee Beaumont, Assistant to the Chancellor, Liberty University, 1971 University Blvd., Lynchburg, Virginia 24502; phone: (434) 592–3315; email: lbeaumont@liberty.edu.

FERC Contact: Tim Looney; phone: (202) 502–6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be

paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–14425) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 9, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–17320 Filed 7–16–12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Uniontown Hydro, LLC, Project No. 12958–001–Kentucky and Indiana, Uniontown Hydroelectric Project; Newburgh Hydro, LLC, Project No. 12962–001–Kentucky and Indiana, Newburgh Hydroelectric Project; Notice of Revised Restricted Service List for a Programmatic Agreement

Rule 2010 of the Federal Energy Regulatory Commission's (Commission's) Rules of Practice and Procedure, 18 CFR 385.2010, provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding. The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Kentucky State Historic Preservation Officer (SHPO), the Indiana SHPO, and the Advisory Council on Historic Preservation (Advisory Council) pursuant to the Advisory Council's regulations, 36 CFR Part 800, implementing section 106 of the