Commission staff has reviewed the application for amendment of license for the Skagit River Project (FERC No. 553) and has prepared an Environmental Assessment (EA). The project is located on the Skagit River in Skagit, Snohomish, and Whatcom Counties, Washington.

The EA contains the Commission staff's analysis of the potential environmental effects of construction and operation of a proposed second power tunnel and fish flow measures and concludes that authorizing the amendment, with appropriate environmental protective measures would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the EA are available for review in the Public Reference Room 2-A of the Commission's offices at 888 First Street NE., Washington, DC 20426. The EA may also be viewed on the Commission's Internet Web site (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Additional information about the project is available from the Commission's Web site using the eLibrary link. For assistance with eLibrary, contact FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676; for TTY contact (202) 502-8659.

Dated: July 9, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-17324 Filed 7-16-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2712-074; 2710-057]

Black Bear Hydro Partners, LLC, Maine; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC's) regulations, 18 Code of Federal Regulations (CFR) part 380 (Order No. 486, 52 Federal Register [FR] 47897), Commission staff has reviewed the application for the amendment of licenses for the Stillwater Hydroelectric Project (FERC Project No. 2712–074) and Orono Hydroelectric Project (FERC Project No. 2710–057), located on the Stillwater Branch of the Penobscot River

in Penobscot County, near the communities of Old Town and Orono, respectively. The projects do not occupy any federal lands.

Štaff prepared an Environmental Assessment (EA), which analyzes the potential environmental effects of the proposed modifications to the projects and the addition of new generating capacity, and concludes that authorizing amendments to the projects, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room 2-A of the Commission's offices at 888 First Street NE., Washington, DC 20426. The EA also may be viewed on the Commission's Internet Web site at (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Additional information about the project is available from the Commission's Office of External Affairs, at (202) 502-6088, or on the Commission's Web site using the eLibrary link. For assistance with eLibrary, contact FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676; for TTY contact $(202)\ 502-8659.$

You may also register online at www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Âny comments should be filed within 30 days from the date of this notice. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

For further information, contact Rachel Price by telephone at 202–502– 8907 or by email at Rachel.Price@ferc.gov.

Dated: July 9, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–17322 Filed 7–16–12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR11-83-003]

Enogex LLC; Notice of Filing

Take notice that on July 6, 2012, Enogex LLC filed to revise its Statement of Operating Conditions (SOC) to synchronize its fuel tracker filings with its transportation SOC as more fully described in the filing.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call

(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on Monday, July 16, 2012.

Dated: July 9, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–17318 Filed 7–16–12; 8:45 am] ${\tt BILLING}$ CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

The following notice of meeting is published pursuant to section 3(a) of the

government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: July 19, 2012, 10:00 a.m. PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.NOTE—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502–8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does

not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at http://www.ferc.gov using the eLibrary link, or may be examined in the Commission's Public Reference Room.

983RD—MEETING

REGULAR MEETING

July 19, 2012, 10:00 a.m.

Based, Participant-Funded Transmission Projects, Priority Rigipant-Funded Transmission. NP11–238–000	Item No.	Docket No.	Company
A-2			ADMINISTRATIVE
ELECTRIC	_1 A	ND02-1-000	Agency Business Matters.
E-1	–2 A!	ND02-7-000	Customer Matters, Reliability, Security and Market Operations.
ER09-1049-005 ER12-1266-001 ER12-1266-001 ER12-1266-001 ER112-1266-001 ER112-1266-001 ER112-1266-001 ER112-1266-001 ER112-1266-001 ER112-1260-001 ER102-000 ER102-001 ER102-001 ER102-000 ER102-001 ER102-001 ER102-000 ER102-001 ER102-000 ER102-001 ER102-0001 ER102-0001 ER102-0001 ER102-0001 ER102-0001 ER102-0001 ER102-0001 ER102-0001	-		ELECTRIC
E-2 ER12-1266-000, ER12-1266-001, ER11-4337-001. Midwest Independent Transmission System Operator, Inc. E-3 OMITTED AD12-9-000, AD11-11-000 Allocation of Capacity on New Merchant Transmission Project Based, Participant-Funded Transmission Projects, Priority Rigipant-Funded Transmission. E-5 NP11-238-000 North American Electric Reliability Corporation. E-6 RM12-9-000 Regional Reliability Standard PRC-006-SERC-01—Automatic Load Shedding Requirements. E-7 EL12-19-001 FirstEnergy Solutions Corp. and Allegheny Energy Supply Com Interconnection, L.L.C. E-8 EL12-56-000 Energy Spectrum, Inc. and Riverbay Corporation v. New York tem Operator, Inc. E-9 AC11-46-000 Ameren Corporation. E-10 NJ08-2-001 United States Department of Energy—Bonneville Power Adminis Primary Power, LLC. E-12 EL10-52-001 Central Transmission, LLC v. PJM Interconnection L.L.C. E-13 EL12-89-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-15 EL12-28-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-15 EL12-28-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-16 EL12-28-000 Primary Power, LLC v. PJM Interconnection, L.L.C. <td></td> <td></td> <td>Midwest Independent Transmission System Operator, Inc.</td>			Midwest Independent Transmission System Operator, Inc.
E-4	–2 EI	ER12-1266-000, ER12-1266-001,	Midwest Independent Transmission System Operator, Inc.
Based, Participant-Funded Transmission Projects, Priority Rigipant-Funded Transmission. RM12–9–000	–3 O	MITTED	
E-6 RM12-9-000 Regional Reliability Standard PRC-006-SERC-01—Automatic Load Shedding Requirements. E-7 EL12-19-001 FirstEnergy Solutions Corp. and Allegheny Energy Supply Complete Interconnection, L.L.C. E-8 EL12-56-000 Energy Spectrum, Inc. and Riverbay Corporation v. New York tem Operator, Inc. E-9 AC11-46-000 Ameren Corporation. E-10 NJ08-2-001 United States Department of Energy—Bonneville Power Adminised Interconnection of Energy Power, LLC v. PJM Interconnection of Energy—Bonneville Power Adminised Interconnection of Energy—Bonneville Power Admini		•	
E-7	-		Regional Reliability Standard PRC-006-SERC-01-Automatic Underfrequence
E-8 EL12-56-000 Energy Spectrum, Inc. and Riverbay Corporation v. New York tem Operator, Inc. E-9 AC11-46-000 Ameren Corporation. E-10 NJ08-2-001 United States Department of Energy—Bonneville Power Administration. E-11 ER10-253-001, EL10-14-001 Primary Power, LLC. E-12 EL10-52-001 Central Transmission, LLC v. PJM Interconnection L.L.C. E-13 EL12-69-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-14 EL12-24-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-15 EL12-28-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-15 EL12-28-000 Entransmission, LLC v. Northern Indiana Public Service of West Independent Transmission System Operator, Inc. E-16 EL12-49-000 SIG Energy Services Inc. and Northern States Power Company. E-17 EL12-55-000 SIG Energy, LLLP v. California Independent System Operator of Tampa Electric Company. E-18 ER10-2061-002, ER10-2061-003, ER10-2061-003, ER10-2061-004. ER10-2061-004. E-19 ER11-4244-001 Midwest Independent Transmission System Operator, Inc. MISCELLANEOUS M-1 RM12-13-000 C	–7 E	EL12-19-001	FirstEnergy Solutions Corp. and Allegheny Energy Supply Company, LLC v. PJI
E-10 NJ08-2-001 United States Department of Energy—Bonneville Power Administration E-11 ER10-253-001, EL10-14-001 Primary Power, LLC. E-12 EL10-52-001 Central Transmission, LLC v. PJM Interconnection L.L.C. E-13 EL12-69-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-14 EL12-24-000 Primary Power, LLC v. PJM Interconnection, L.L.C. Primary Power, LLC v. PJM Interconnection, L.L.C. Primary Power, LLC v. PJM Interconnection, L.L.C. Primary Power, LLC v. PJM Interconnection, L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power, LLC v. PJM Interconnection L.L.C. Primary Power Lac. E-15 EL12-28-000 Xcel Energy Services Inc. and Northern Indiana Public Service Company.			Energy Spectrum, Inc. and Riverbay Corporation v. New York Independent Sys
E-11 ER10-253-001, EL10-14-001 Primary Power, LLC. E-12 EL10-52-001 Central Transmission, LLC v. PJM Interconnection L.L.C. E-13 EL12-69-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-14 EL12-24-000 Primary Power, LLC v. Northern Indiana Public Service (west Independent Transmission System Operator, Inc. E-15 EL12-28-000 Xcel Energy Services Inc. and Northern States Power Company. LLC. Kel Energy Services Inc. and Northern States Power Company. American Transmission Company, LLC. Northern Indiana Public Service Company. E-16 EL12-49-000 SIG Energy, LLLP v. California Independent System Operator Company. E-17 ER10-2061-000, ER10-2061-001, ER10-2061-003, ER10-2061-003, ER10-2061-003, ER10-2061-004. Midwest Independent Transmission System Operator, Inc. MISCELLANEOUS MISCELLANEOUS M-1 RM12-13-000 Continuity of Operations Plan.	–9 A	C11-46-000	Ameren Corporation.
E-12	–10 N.	JJ08–2–001	United States Department of Energy—Bonneville Power Administration.
E-12	–11 E/	R10-253-001. EL10-14-001	Primary Power, LLC.
E-13 EL12-69-000 Primary Power, LLC v. PJM Interconnection, L.L.C. E-14 EL12-24-000 West Independent Transmission System Operator, Inc. E-15 EL12-28-000 Xcel Energy Services Inc. and Northern States Power Comp. Corporation v. American Transmission Company, LLC. E-16 EL12-49-000 Northern Indiana Public Service Company. E-17 EL12-55-000 SIG Energy, LLLP v. California Independent System Operator Company. E-18 ER10-2061-000, ER10-2061-001, ER10-2061-003, ER10-2061-003, ER10-2061-004. Tampa Electric Company. E-19 ER11-4244-001 Midwest Independent Transmission System Operator, Inc. MISCELLANEOUS M-1 RM12-13-000 Continuity of Operations Plan.			
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E-15			Pioneer Transmission, LLC v. Northern Indiana Public Service Company and Mic
E-16	–15 EI	EL12–28–000	Xcel Energy Services Inc. and Northern States Power Company, a Wisconsi
E-17	–16 E	EL12-49-000	Northern Indiana Public Service Company.
E-18 ER10-2061-000, ER10-2061-001, ER10-2061-003, ER10-2061-003, ER10-2061-004. ER10-2061-004. ER11-4244-001 Midwest Independent Transmission System Operator, Inc. MISCELLANEOUS M-1 RM12-13-000 Continuity of Operations Plan.		FI 12-55-000	SIG Fnergy, LLLP v. California Independent System Operator Corporation.
E-19 Midwest Independent Transmission System Operator, Inc. MISCELLANEOUS M-1 RM12-13-000 Continuity of Operations Plan.	–18 EI	ER10–2061–000, ER10–2061–001, ER10–2061–003,	Tampa Electric Company.
MISCELLANEOUS M-1 RM12–13–000 Continuity of Operations Plan.			Midwest Independent Transmission System Operator, Inc.
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		RM12–13–000	Continuity of Operations Plan.
G-1	_1 Ri	RM96-1-037	Standards for Business Practices for Interstate Natural Gas Pipelines.
HYDRO			HYDRO
H–1 P–13226–004 Blue Heron Hydro LLC.			
H–2 P–2146–137 Alabama Power Company.	–2 P.	P–2146–137	Alabama Power Company.
H-3 P-1881-076 PPL Holtwood, LLC.			