

to the need to have High Range-Noble Gas Effluent Monitors for the Main Steam Lines. The changes relocated the TSs and surveillance requirements for this instrument to the Updated Final Safety Analysis Report and related procedures.

Date of issuance: June 15, 2012.

Effective date: As of the date of issuance and shall be implemented within 60 days of issuance.

Amendment Nos.: Unit 3—250 and Unit 4—246.

Renewed Facility Operating License Nos. DPR-31 and DPR-41: Amendments revised the TSs and Surveillance Requirements.

Date of initial notice in Federal Register. October 18, 2011 (76 FR 64393). The supplements dated October 14 and December 1, 2011, provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the staff's original proposed no significant hazards consideration determination as published in the **Federal Register**.

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated June 15, 2012.

No significant hazards consideration comments received: No.

Florida Power and Light Company, Docket Nos. 50-250 and 50-251, Turkey Point Plant, Units 3 and 4, Miami-Dade County, Florida

Date of application for amendments: May 25, 2011.

Brief description of amendments: The amendments relocate Technical Specifications (TSs) in Section 5.2—"Containment," Section 5.4—"Reactor Coolant System," and Section 5.6—"Component Cyclic or Transient Limit," to the Updated Final Safety Analysis Report. TS 5.3.3 regarding spent fuel storage pool capacity would be revised to a total pool capacity limit only.

Date of issuance: June 21, 2012.

Effective date: As of the date of issuance and shall be implemented within 60 days of issuance.

Amendment Nos.: Unit 3-251 and Unit 4-247.

Renewed Facility Operating License Nos. DPR-31 and DPR-41: Amendments revised the TSs.

Date of initial notice in Federal Register. October 18, 2011 (76 FR 64392).

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated June 21, 2012.

No significant hazards consideration comments received: No.

Florida Power Corporation, et al., Docket No. 50-302, Crystal River Unit 3 Nuclear Generating Plant, Citrus County, Florida

Date of application for amendment: March 19, 2012.

Brief description of amendment: The NRC issued Amendment No. 239, Departure from a Method of Evaluation for the Auxiliary Building Overhead Crane (FHCR-5), on December 27, 2011. Amendment No. 239 was approved to be implemented within 180 days of issuance of the amendment. By letter dated March 19, 2012, the licensee requested extending the implementation period for Amendment 239 to allow for installation and testing of the new single failure proof FHCR-5. This amendment approved additional time to complete the implementation of Amendment No. 239 from 180 days to, "Implementation shall be completed 90 days prior to moving a spent fuel shipping cask with FHCR-5."

Date of issuance: June 26, 2012.

Effective date: As of the date of issuance.

Amendment No.: 241.

Facility Operating License No. DPR-72: Amendment approved a revision to the Amendment No. 239 implementation schedule.

Date of initial notice in Federal Register. April 17, 2012 (77 FR 22814).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated June 26, 2012.

No significant hazards consideration comments received: No.

Dated at Rockville, Maryland, this 29th day of June 2012.

For the Nuclear Regulatory Commission.

Michele G. Evans,

Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

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the Paperwork Reduction Act of 1995 which provides opportunity for public comment on new or revised data collections, the Railroad Retirement Board (RRB) will publish periodic summaries of proposed data collections.

Comments are invited on: (a) Whether the proposed information collection is necessary for the proper performance of the functions of the agency, including whether the information has practical utility; (b) the accuracy of the RRB's estimate of the burden of the collection of the information; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden related to the collection of information on respondents, including the use of automated collection techniques or other forms of information technology.

1. *Title and purpose of information collection:* Employee Representative's Status and Compensation Reports; OMB 3220-0014.

Under Section 1(b)(1) of the Railroad Retirement Act (RRA), the term "employee" includes an individual who is an employee representative. As defined in Section 1(c) of the RRA, an employee representative is an officer or official representative of a railway labor organization other than a labor organization included in the term "employer," as defined in the RRA, who before or after August 29, 1935, was in the service of an employer under the RRA and who is duly authorized and designated to represent employees in accordance with the Railway Labor Act, or, any individual who is regularly assigned to or regularly employed by such officer or official representative in connection with the duties of his or her office. The requirements relating to the application for employee representative status and the periodic reporting of the compensation resulting from such status is contained in 20 CFR 209.10.

The RRB utilizes Forms DC-2a, *Employee Representative's Status Report*, and DC-2, *Employee Representative's Report of Compensation*, to obtain the information needed to determine employee representative status and to maintain a record of creditable service and compensation resulting from such status. Completion is required to obtain or retain a benefit. One response is requested of each respondent. The RRB proposes a minor editorial change to both Forms DC-2a and DC-2.

RAILROAD RETIREMENT BOARD

Proposed Collection; Comment Request

SUMMARY: In accordance with the requirement of Section 3506 (c)(2)(A) of

ESTIMATE OF ANNUAL RESPONDENT BURDEN

[The estimated annual respondent burden is as follows]

| Form No. | Annual responses | Time (minutes) | Burden (hours) |
|-------------|------------------|----------------|----------------|
| DC-2a | 3 | 15 | 1 |
| DC-2 | 65 | 30 | 33 |
| Total | 68 | | 34 |

2. Title and purpose of information collection: Nonresident Questionnaire; OMB 3220-0145.

Under Public Laws 98-21 and 98-76, benefits under the Railroad Retirement Act payable to annuitants living outside the United States may be subject to taxation under United States income tax laws. Whether the social security equivalent and non-social security equivalent portions of Tier I, Tier II, vested dual benefit, or supplemental annuity payments are subject to tax

withholding, and whether the same or different rates are applied to each payment, depends on a beneficiary's citizenship and legal residence status, and whether exemption under a tax treaty between the United States and the country in which the beneficiary is a legal resident has been claimed. To effect the required tax withholding, the Railroad Retirement Board (RRB) needs to know a nonresident's citizenship and legal residence status.

To secure the required information, the RRB utilizes Form RRB-1001, *Nonresident Questionnaire*, as a supplement to an application as part of the initial application process, and as an independent vehicle for obtaining the needed information when an annuitant's residence or tax treaty status changes. Completion is voluntary. One response is requested of each respondent. The RRB proposes no changes to Form RRB-1001.

ESTIMATE OF ANNUAL RESPONDENT BURDEN

[The estimated annual respondent burden is as follows]

| Form No. | Annual responses | Time (minutes) | Burden (hours) |
|---------------------------------|------------------|----------------|----------------|
| RRB-1001 (Initial Filing) | 300 | 30 | 250 |
| RRB-1001 (Tax Renewal) | 1,000 | 30 | 400 |
| Total | 1,300 | | 650 |

3. Title and purpose of information collection: Statement of Claimant or Other Person; OMB 3220-0183.

To support an application for an annuity under Section 2 of the Railroad Retirement Act (RRA) or for unemployment benefits under Section 2 of the Railroad Unemployment Insurance Act (RUIA), pertinent information and proofs must be furnished for the RRB to determine benefit entitlement. Circumstances may require an applicant or other person(s) having knowledge of facts relevant to the applicant's eligibility for an annuity

or benefits to provide written statements supplementing or changing statements previously provided by the applicant. Under the railroad retirement program these statements may relate to a change in an annuity beginning date(s), date of marriage(s), birth(s), prior railroad or non-railroad employment, an applicant's request for reconsideration of an unfavorable RRB eligibility determination for an annuity or various other matters. The statements may also be used by the RRB to secure a variety of information needed to determine eligibility to unemployment and

sickness benefits. Procedures related to providing information needed for RRA annuity or RUIA benefit eligibility determinations are prescribed in 20 CFR parts 217 and 320 respectively.

The RRB utilizes Form G-93, *Statement of Claimant or Other Person*, to obtain from applicants or other persons, the supplemental or corrective information needed to determine applicant eligibility for an RRA annuity or RUIA benefits. Completion is voluntary. One response is requested of each respondent. The RRB proposes no changes to Form G-93.

ESTIMATE OF ANNUAL RESPONDENT BURDEN

[The estimated annual respondent burden is as follows]

| Form No. | Annual responses | Time (minutes) | Burden (hours) |
|------------|------------------|----------------|----------------|
| G-93 | 900 | 15 | 225 |

Additional Information or Comments: To request more information or to obtain a copy of the information collection justification, forms, and/or supporting material, contact Dana Hickman at (312) 751-4981 or

Dana.Hickman@RRB.GOV. Comments regarding the information collection should be addressed to Charles Mierzwa, Railroad Retirement Board, 844 North Rush Street, Chicago, Illinois 60611-2092 or emailed to

Charles.Mierzwa@RRB.GOV. Written

comments should be received within 60 days of this notice.

Charles Mierzwa,

Chief of Information Resources Management.

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SECURITIES AND EXCHANGE COMMISSION

[Investment Company Act Release No. 30128; 812-13833]

AQR Capital Management, LLC, et al.; Notice of Application

July 3, 2012.

AGENCY: Securities and Exchange Commission (“Commission”).

ACTION: Notice of an application for an order under section 12(d)(1)(J) of the Investment Company Act of 1940 (the “Act”) for an exemption from sections 12(d)(1)(A) and (B) of the Act, under sections 6(c) and 17(b) of the Act for an exemption from sections 17(a)(1) and (2) of the Act, and under section 6(c) of the Act for an exemption from rule 12d1-2(a) under the Act.

SUMMARY OF THE APPLICATION: The requested order would (a) permit certain registered management investment companies to acquire shares of certain registered open-end management investment companies that are outside the same group of investment companies as the acquiring investment companies, and (b) permit funds of funds relying on rule 12d1-2 under the Act to invest in certain financial instruments.

APPLICANTS: AQR Capital Management, LLC (the “Adviser”), CNH Partners, LLC (the “Sub-Adviser”), AQR Funds (the “Trust”) and ALPS Distributors, Inc. (the “Distributor”).

DATES: *Filing Dates:* The application was filed on October 14, 2010, and amended on January 6, 2011, September 30, 2011, and June 13, 2012.

HEARING OR NOTIFICATION OF HEARING: An order granting the application will be issued unless the Commission orders a hearing. Interested persons may request a hearing by writing to the Commission’s Secretary and serving applicants with a copy of the request, personally or by mail. Hearing requests should be received by the Commission by 5:30 p.m. on July 25, 2012, and should be accompanied by proof of service on applicants, in the form of an affidavit or, for lawyers, a certificate of service. Hearing requests should state the nature of the writer’s interest, the reason for the request, and the issues

contested. Persons who wish to be notified of a hearing may request notification by writing to the Commission’s Secretary.

ADDRESSES: Secretary, U.S. Securities and Exchange Commission, 100 F Street NE., Washington, DC 20549-1090.

Applicants: Adviser, Sub-Adviser and the Trust, Two Greenwich Plaza, Greenwich CT 06830; Distributor: 1290 Broadway, Suite 1100, Denver, CO 80203.

FOR FURTHER INFORMATION CONTACT:

Bruce R. MacNeil, Senior Counsel, at (202) 551-6879, or Daniele Marchesani, Branch Chief, at (202) 551-6821 (Division of Investment Management, Office of Investment Company Regulation).

SUPPLEMENTARY INFORMATION: The following is a summary of the application. The complete application may be obtained via the Commission’s Web site by searching for the file number, or an applicant using the Company name box, at <http://www.sec.gov/search/search.htm> or by calling (202) 551-8090.

Applicants’ Representations

1. The Trust is an open-end management investment company registered under the Act and organized as a Delaware statutory trust. The Trust is comprised of separate series that pursue distinct investment objectives and strategies. The Adviser, a Delaware limited liability company, is registered as an investment adviser under the Investment Advisers Act of 1940 (“Advisers Act”) and serves as investment adviser to each series of the Trust. The Sub-Adviser, an affiliate of the Adviser, is a Delaware limited liability company and is registered as an investment adviser under the Advisers Act. The Sub-Adviser serves as investment sub-adviser to two series of the Trust.¹ The Distributor is a Colorado corporation and is registered as a broker-dealer under the Securities Exchange Act of 1934 (the “Exchange Act”). The Distributor serves as principal underwriter and distributor for the shares of the Underlying Funds (as defined below).

2. Applicants request an exemption to permit registered management investment companies that operate as a “fund of funds” and that are not part of the same “group of investment

¹ All references to the term “Adviser” or “Sub-Adviser” include successors-in-interest to the Adviser or Sub-Adviser, respectively. Successors-in-interest are limited to any entity resulting from a name change, a reorganization of the Adviser or Sub-Adviser, respectively, into another jurisdiction or a change in the type of business organization.

companies,” within the meaning of section 12(d)(1)(G)(ii) of the Act, as the Trust (“Unrelated Funds of Funds”) to acquire shares of separate series of the Trust that do not operate as “funds of funds” (“Underlying Funds”)² in excess of the limits in section 12(d)(1)(A) of the Act, and to permit Underlying Funds, any principal underwriter for an Underlying Fund, and any broker or dealer registered under the Exchange Act (“Broker”) to sell shares of an Underlying Fund to an Unrelated Fund of Funds in excess of the limits in section 12(d)(1)(B) of the Act.³ Applicants request that the relief apply to: (a) Each registered open-end management investment company or series thereof that currently or subsequently is part of the same “group of investment companies,” within the meaning of section 12(d)(1)(G)(ii) of the Act, as the Trust, and that is advised by the Adviser or Sub-Adviser or any entity controlling, controlled by, or under common control with the Adviser or Sub-Adviser (such registered open-end management investment companies or their series are included in the term “Underlying Funds”); (b) each Unrelated Fund of Funds that enters into a Participation Agreement (as defined below) with an Underlying Fund to purchase shares of the Underlying Fund; and (c) any principal underwriter to an Underlying Fund or Broker selling shares of an Underlying Fund.⁴

² As of the date of the Application, the Underlying Funds include the following series of the Trust: AQR Global Equity Fund, AQR International Equity Fund, AQR International Small Cap Fund, AQR Emerging Markets Fund, AQR Equity Plus Fund, AQR Small Cap Core Fund, AQR Small Cap Growth Fund, AQR Diversified Arbitrage Fund, AQR Momentum Fund, AQR Small Cap Momentum Fund, AQR International Momentum Fund, AQR Managed Futures Strategy Fund, AQR Risk Parity Fund, AQR Multi-Strategy Alternative Fund, AQR Tax-Managed Momentum Fund, AQR Tax-Managed Small Cap Momentum Fund, AQR Tax-Managed International Momentum Fund, AQR U.S. Defensive Equity Fund, AQR International Defensive Equity Fund, AQR Emerging Defensive Equity Fund, AQR Risk-Balanced Commodities Strategy Fund, AQR Risk-Balanced Commodities Strategy LV Fund, AQR Moderate Risk-Balanced Fund and AQR Aggressive Risk-Balanced Fund.

³ Certain of the Underlying Funds may in the future pursue their investment objective through a master-feeder arrangement in reliance on section 12(d)(1)(E) of the Act. An Unrelated Fund of Funds may not invest in an Underlying Fund that operates as a feeder fund unless the Underlying Fund is part of the same group of investment companies (as defined in section 12(d)(1)(G)(ii) of the Act) as its corresponding master fund (each a “Master Fund”).

⁴ All entities that currently intend to rely on the requested order are named as applicants. Any other entity that relies on the order in the future will comply with the terms and conditions of the application. An Unrelated Fund of Funds may rely on the requested order only to invest in an