

Applicant Contact: Mr. Kurt Johnson, Telluride Energy, LLC, 100 West Colorado, Suite 222, P.O. Box 1646, Telluride, CO 814325; phone: (970) 729-5051.

FERC Contact: Joseph Hassell; phone: (202) 502-8079.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14410) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 15, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-15246 Filed 6-21-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14411-000]

Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications; Telluride Energy, LLC

On May 17, 2012, Telluride Energy, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the John Martin Reservoir Hydroelectric Project (John Martin Project or project) at the U.S. Army Corps of Engineers' (Corps) John Martin Reservoir and dam on the Arkansas River, near the Town of Las Animas in Bent County, Colorado. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new penstock that would take water from the existing John Martin reservoir; (2) a new powerhouse at the base of the existing John Martin dam containing a 1.4-megawatt turbine-generator; (3) a new 2-mile-long 115-kilovolt primary transmission line connecting the project with Tri-State Generation and Transmission's lines south of the project; and; (4) appurtenant facilities. The proposed project would have an estimated average annual generation of 3,000 megawatt-hours and operate utilizing releases from John Martin reservoir, as directed by the Corps.

Applicant Contact: Mr. Kurt Johnson, Telluride Energy, LLC, 100 West Colorado, Suite 222, P.O. Box 1646, Telluride, CO 81435; phone: (970) 729-5051.

FERC Contact: Joseph Hassell; phone: (202) 502-8079.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web

site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14411) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 15, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-15247 Filed 6-21-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14388-000]

Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications; Coralville Energy, LLC

On April 18, 2012, the Coralville Energy, LLC filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed Coralville Dam Hydroelectric Project No. 14388, to be located at the existing Coralville Dam on the Iowa River, near Iowa City in Johnson County, Iowa. The Coralville Dam is owned by the United States government and operated by the United States Army Corps of Engineers.

The proposed project would consist of: (1) One new 50-foot-long by 50-foot-wide by 30-foot-high powerhouse, containing two 2.3-megawatt (MW) propeller type turbine/generator units for a total capacity of 4.6 MW; (2) an existing 65-foot-long by 65-foot-wide by 100-foot-high intake structure; (3) an

existing 350-foot-long by 23-foot-diameter concrete conduit; (4) a new 30-foot-long by 60-foot-wide by 30-foot-high bifurcation structure; (5) a new 150-foot-long by 15-foot-diameter steel penstock; (6) a new 450-foot-long, 12.7-kilovolt transmission line; and (7) appurtenant facilities. The project would have an estimated annual generation of 26.252 gigawatt-hours.

Applicant Contact: Mr. Mark Boumansour, 1035 Pearl Street, 4th Floor, Boulder, CO 80302; (720) 295-3317.

FERC Contact: Tyrone A. Williams, (202) 502-6331.

Deadline for filing comments, motions to intervene, and competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14388) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 15, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-15253 Filed 6-21-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-474-000]

Natural Gas Pipeline Company of America LLC; Notice of Request Under Blanket Authorization

Take notice that on June 7, 2012, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, filed in Docket No. CP12-474-000, an application pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA) as amended, to abandon in place two 1,040-horsepower (HP) compressor units at Natural's Compressor Station No. 155 near Chico, Wise County, Texas, under Natural's blanket certificate issued in Docket No. CP82-402-000,¹ all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Natural proposes to abandon two 1,040 HP compressor units (Units No. 1 and 2) in place at its Compressor Station No. 155.² Natural states that it has not operated compressor Units No. 1 and 2 since 2008 and has held them in reserve since 1986. Natural also states that compressor Units No. 1 and 2 are no longer needed for backup use, are very difficult to start, require continual repair and replacement of deteriorated parts, and are costly to test to assure continue compliance with emissions standards. Natural further states that its proposed abandonment of compressor Units No. 1 and 2 would have no effect on Natural's system capacity or on any of Natural's existing customers. Finally, Natural states that it would cost approximately \$10,800,000 to replace the two compressor units with new ones.

Any questions concerning this application may be directed to Bruce H. Newsome, Vice President, Regulatory Products and Services, Natural Gas Pipeline Company of America LLC, 3250 Lacey Road, 7th Floor, Downers Grove, Illinois 60515-7918, or via telephone at (630) 725-3070, or by email bruce_newsome@kindermorgan.com.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For

¹ 20 FERC ¶ 62,415 (1982).

² 34 FPC 615 (1965).

assistance, please contact FERC Online Support at FERC

OnlineSupport@ferc.gov or call toll-free at (866)206-3676, or, for TTY, contact (202)502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Dated: June 15, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-15257 Filed 6-21-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-473-000]

CenterPoint Energy Gas Transmission Company, LLC; Notice of Request Under Blanket Authorization

Take notice that on June 4, 2012, CenterPoint Energy Gas Transmission Company, LLC (CEGT), P.O. Box 21734, Shreveport, Louisiana 71151, filed in Docket No. CP12-473-000, a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA). CEGT seeks authorization to abandon in place certain segments of its Line H, a low pressure delivery lateral in Union County, Arkansas, and Union Parish, Louisiana. CEGT proposes to perform these activities under its blanket certificate issued in Docket No. CP82-384-000 [20 FERC ¶ 62,408 (1982)] and amended in Docket No. CP82-384-001 [22 FERC ¶ 61,148 (1983)], all as