

above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 13, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-14881 Filed 6-18-12; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Sunshine Act Meeting**

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** June 21, 2012, 10:00 a.m.

**PLACE:** Room 2C, 888 First Street NE., Washington, DC 20426.

**STATUS:** OPEN.

**MATTERS TO BE CONSIDERED:** Agenda.

\* NOTE—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

**982ND—MEETING**

*REGULAR MEETING*

June 21, 2012, 10:00 a.m.

Item No.	Docket No.	Company
<b>Administrative</b>		
A-1 .....	AD02-1-000 .....	Agency Business Matters.
A-2 .....	AD02-7-000 .....	Customer Matters, Reliability, Security and Market Operations.
A-3 .....	IN12-16-000 .....	Unidentified Entity.
<b>Electric</b>		
E-1 .....	RM12-3-000 .....	Revisions to Electric Quarterly Report Filing Process.
E-2 .....	RM11-24-000, AD10-13-000 .....	Third-Party Provision of Ancillary Services; Accounting and Financial Reporting for New Electric Storage Technologies.
E-3 .....	RM10-11-000 .....	Integration of Variable Energy Resources.
E-4 .....	RM12-6-000, RM12-7-000 .....	Revisions to Electric Reliability Organization Definition of Bulk Electric System and Rules of Procedure.
E-5 .....	ER06-456-021, ER06-954-017, ER6-1271-016, ER07-424-012, EL07-57-007.	PJM Interconnection, L.L.C.
E-6 .....	ER06-456-022, ER06-456-023, ER06-954-018, ER06-954-019, ER06-1271-017, ER06-1271-018, ER07-424-013, ER07-424-014, EL07-57-008, EL07-57-009, ER07-1186-002, ER07-1186-003, ER08-229-002, ER08-229-003, ER08-1065-002, ER08-1065-003, ER09-497-003, ER09-497-004, ER10-268-002, ER10-268-003.	PJM Interconnection, L.L.C.
E-7 .....	ER06-880-017, ER06-880-018 .....	PJM Transmission Owners.
E-8 .....	OMITTED.	
E-9 .....	NP10-18-002 .....	North American Electric Reliability Corporation.
E-10 .....	EL12-21-001 .....	<i>Powerex Corp. v. United States Department of Energy, Western Area Power Administration—Sierra Nevada Region.</i>
E-11 .....	EL11-42-000 .....	Astoria Generating Company L.P.; NRG Power Marketing LLC; Arthur Kill Power, LLC; Astoria Gas Turbine Power LLC; Dunkirk Power LLC; Huntley Power LLC, Oswego Harbor Power LLC and TC Ravenswood, LLC v. New York Independent System Operator, Inc.
E-12 .....	OMITTE.	
E-13 .....	OMITTED.	
E-14 .....	ER12-1600-000 .....	Southwest Power Pool, Inc.
E-15 .....	EL09-61-001 .....	Louisiana Public Service Commission v. Entergy Corporation, Entergy Services, Inc, Entergy Louisiana, L.L.C., Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC and Entergy Texas, Inc.
E-16 .....	OMITTED.	
E-17 .....	OMITTED.	
E-18 .....	OMITTED.	
E-19 .....	EL12-39-000 .....	<i>Seminole Electric Cooperative, Inc. and Florida Municipal Power Agency v. Florida Power Corporation.</i>
E-20 .....	OMITTED.	

Item No.	Docket No.	Company
E-20 .....	RM10-5-001 .....	Interpretation of Protection System Reliability Standard.
E-21 .....	OMITTED.	
E-22 .....	OMITTED.	
E-23 .....	OMITTED .....	
E-24 .....	OMITTED.	
E-25 .....	OMITTED.	
E-26 .....	OMITTED.	
E-27 .....	EL10-72-001 .....	
<b>Gas</b>		
G-1 .....	RP12-465-000 .....	Equitrans, L.P. Shell Pipeline Company LP. TransColorado Gas Transmission Company LLC.
G-2 .....	OR12-11-000 .....	
G-3 .....	RP12-245-000 .....	
<b>Hydro</b>		
H-1 .....	OMITTED.	Percheron Power, LLC. PPL Montana, LLC.
H-2 .....	P-14208-001 .....	
H-3 .....	P-2188-201 .....	
<b>Certificates</b>		
C-1 .....	CP12-33-000 .....	Caledonia Energy Partners, L.L.C. Southern Natural Gas Company, L.L.C. High Point Gas Transmission, LLC. ANR Pipeline Company. TC Offshore LLC. Trunkline Gas Company, LLC. Sea Robin Pipeline Company, LLC. Columbia Gulf Transmission Company. Texas Eastern Transmission, LP. Bluewater Gas Storage, LLC. PetroLogistics Natural Gas Storage, LLC.
C-2 .....	CP12-4-000 .....	
C-3 .....	CP12-9-000 .....	
	CP11-543-000 .....	
C-4 .....	CP11-544-000 .....	
	CP12-5-000 .....	
C-5 .....	CP11-13-000 .....	
	CP11-103-000 .....	
C-6 .....	CP12-51-000 .....	
C-7 .....	CP11-50-000, CP11-50-001 .....	

A free Web cast of this event is available through [www.ferc.gov](http://www.ferc.gov). Anyone with Internet access who desires to view this event can do so by navigating to [www.ferc.gov](http://www.ferc.gov)'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its Web cast. The Capitol Connection provides technical support for the free Web casts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit [www.CapitolConnection.org](http://www.CapitolConnection.org) or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

Dated: June 14, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-15040 Filed 6-15-12; 4:15 pm]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13315-001]

#### Yegua Mesa Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 2, 2012, Yegua Mesa Hydro, LLC, filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to continue studying the feasibility of the Yegua Mesa Pumped Storage Hydroelectric Project (Yegua Mesa Project or project) to be located near the city of Las Vegas, in San Miguel County, New Mexico. The proposed project would affect lands administered by the Bureau of Land Management. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be closed loop and would not be built on an existing body of water. The proposed project would consist of: (1) An upper earthen dam with a height of 94 feet and a length of 11,088 feet; (2) an upper reservoir with a surface area of 380 acres, a capacity of 9,868 acre-feet, and a maximum pool elevation of 6,800 feet mean sea level (msl); (3) a lower earthen dam with a height of 99 feet and a length of 5,597 feet; (4) a lower reservoir with a surface area of 380 acres, a capacity of 9,365 acre-feet, and a maximum pool elevation of 5,380 feet msl; (5) a 27-foot-diameter, 9,690-foot-long steel penstock; (6) a powerhouse containing 4 pump/turbine units with a total installed capacity of 1,100 megawatts; (7) a 14-mile-long, 500-kilovolt transmission line; and (8) appurtenant facilities. The proposed project would have an annual production of 3,993 gigawatthours that would be sold to a local utility.

*Applicant Contact:* Mr. Brent L. Smith, COO, Symbiotics LLC, 811 SW Naito Parkway Ste. 120, Portland, Oregon 97204; phone: (503) 235-3424.

*FERC Contact:* Carolyn Templeton; [carolyn.templeton@ferc.gov](mailto:carolyn.templeton@ferc.gov); phone: (202) 502-8785.

Deadline for filing comments, motions to intervene, competing applications