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*Comment Date:* 5:00 p.m. Eastern Time on May 31, 2012.

Dated: May 22, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-13000 Filed 5-29-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL12-70-000]

#### *Unnamed Entity v. California Independent System Operator Corp.; Notice of Complaint*

Take notice that on May 21, 2012, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, and Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR part 206, Unnamed Entity (Complainant) filed a formal complaint against California Independent System Operator Corp. (CAISO or Respondent) for the Respondent's decision to impose a penalty on the Complainant under section 37.6.2 of CAISO's tariff for allegedly providing untimely responses to certain CAISO Department of Market Monitoring (DMM) data requests.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the

"eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on June 20, 2012.

Dated: May 22, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-13004 Filed 5-29-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL12-62-000]

#### **PPL Montana, LLC; Notice of Meeting**

a. *Date and Time of Meeting:* Thursday, June 7, 2012 at 1:00 p.m. EDT.

b. *Place:* Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426, Room 3M-1.

c. *FERC Contact:* Gary Cohen, (202) 502-8321 or [gary.cohen@ferc.gov](mailto:gary.cohen@ferc.gov).

d. *Purpose of Meeting:* Commission staff will meet with PPL Montana, LLC (PPL Montana) and the Confederated Salish and Kootenai Tribes to discuss issues related to PPL Montana's petition for a declaratory order concerning provisions of the license for Kerr Hydroelectric Project No. 5.

e. All interested parties are hereby invited to attend.

Dated: May 23, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-13026 Filed 5-29-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13318-002]

#### **Swan Lake North Hydro, LLC; Notice of Preliminary Permit Application Accepted For Filing and Soliciting Comments, Motions to Intervene, and Competing Applications**

On April 3, 2012, Swan Lake North Hydro, LLC, filed an application for a

successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Swan Lake North Pumped Storage Hydroelectric Project (project) to be located near Klamath Falls in Klamath County, Oregon and Newell in Modoc County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new facilities: (1) Two 111-foot-high, 6,560-foot-long (east) and 5,990-foot-long (west) rockfill dams enclosing an upper reservoir; (2) an upper reservoir with a surface area of 215 acres and a storage capacity of 10,622 acre-feet at a maximum surface elevation of 5,491 feet above mean sea level (msl); (3) a 100-foot-high, 5,245-foot-long rockfill main dam and a 9-foot-high, 360-foot-long rockfill saddle dam enclosing a lower reservoir; (4) a lower reservoir with a surface area of 193 acres and a storage capacity of 11,583 acre-feet at a maximum surface elevation of 4,275 feet msl; (5) a 30-foot-diameter, 2,570-foot-long horizontal power tunnel; (6) a 30-foot-diameter, 1,200-foot-long vertical shaft; (7) a 30-foot-diameter, 1,000-foot-long high pressure steel-lined penstock branching into four 12.25-foot-diameter, 640-foot-long steel-lined penstocks going into the underground powerhouse; (8) an underground powerhouse with four 250-megawatt (MW) reversible pump-turbine units with a total installed capacity of 1,000 MW; (9) four 12.5-foot-diameter manifold branches that will combine into a single 26-foot-diameter, 5,000-foot-long, partially steel-lined and partially concrete-lined tailrace tunnel; (10) a tailrace inlet/outlet structure consisting of a concrete-lined approach channel, trash racks, and two vertically controlled slide gates; (11) a 30-foot-diameter, 3,600-foot-long access tunnel; (12) a permanent 24-foot-wide, 3.5-mile-long haul road; (13) approximately 33 miles of 500-kilovolt (kV) transmission line connecting to a terminal switchyard to be constructed adjacent to the existing California Oregon Transmission Project 500-kV line in California; and (14) appurtenant facilities. The project would be a closed-loop system using groundwater and would not use any existing surface body of water. The estimated annual generation of the project would be 2,630 gigawatt-hours.