

Filed Date: 5/18/12.
Accession Number: 20120518–5000.
Comments Due: 5 p.m. ET 6/8/12.
Docket Numbers: ER12–1812–000.
Applicants: PacifiCorp.
Description: Application (Specify * * *) of PacifiCorp for waiver of tariff provisions.

Filed Date: 5/17/12.
Accession Number: 20120517–5127.
Comments Due: 5 p.m. ET 6/7/12.
Docket Numbers: ER12–1813–000.
Applicants: The Empire District Electric Company.

Description: Revised OATT Sections to be effective 8/1/2012.

Filed Date: 5/18/12.
Accession Number: 20120518–5065.
Comments Due: 5 p.m. ET 6/8/12.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES12–22–000.
Applicants: Cross-Sound Cable Company, LLC.

Description: Supplement to Application of Cross Sound Cable Company, LLC.

Filed Date: 5/14/12.
Accession Number: 20120514–5191.
Comments Due: 5 p.m. ET 5/24/12.
Docket Numbers: ES12–34–001.
Applicants: El Paso Electric Company.

Description: Submission of El Paso Electric Company.

Filed Date: 5/17/12.
Accession Number: 20120517–5077.
Comments Due: 5 p.m. ET 6/7/12.

Docket Numbers: ES12–43–000.
Applicants: MDU Resources Group, Inc.

Description: MDU Resources Group, Inc. Application for Authority to Issue Securities.

Filed Date: 5/18/12.
Accession Number: 20120518–5117.
Comments Due: 5 p.m. ET 6/8/12.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR12–9–000.
Applicants: North American Electric Reliability Corp.

Description: Petition of the North American Electric Reliability Corporation for Approval of Amendments to Delegation Agreement with Midwest Reliability Organization—Amendments to MRO's Bylaws.

Filed Date: 5/17/12.
Accession Number: 20120517–5119.
Comments Due: 5 p.m. ET 6/7/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 18, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–12734 Filed 5–24–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12–732–000.

Applicants: Golden Triangle Storage, Inc.

Description: Revisions to Request for Service Provisions in FERC Gas Tariff to be effective 6/12/2012.

Filed Date: 5/14/12.

Accession Number: 20120514–5118.

Comments Due: 5 p.m. ET 5/29/12.

Docket Numbers: RP12–733–000.

Applicants: Ryckman Creek Resources, LLC.

Description: Compliance Baseline Tariff Filing to be effective 7/16/2012.

Filed Date: 5/15/12.

Accession Number: 20120515–5117.

Comments Due: 5 p.m. ET 5/29/12.

Docket Numbers: RP12–734–000.

Applicants: CenterPoint Energy Gas Transmission Company, LLC.

Description: CEGT LLC—May 15, 2012 Negotiated Rate Filing to be effective 5/15/2012.

Filed Date: 5/15/12.

Accession Number: 20120515–5178.

Comments Due: 5 p.m. ET 5/29/12.

Docket Numbers: RP12–735–000.

Applicants: Columbia Gas Transmission, LLC.

Description: Negotiated Rate Service Agreement—Rice to be effective 5/16/2012.

Filed Date: 5/15/12.

Accession Number: 20120515–5237.

Comments Due: 5 p.m. ET 5/29/12.

Docket Numbers: RP12–736–000.

Applicants: Gulf South Pipeline Company, LP.

Description: EOG 34687–8

Amendment to Negotiated Rate Agreement filing to be effective 5/16/2012.

Filed Date: 5/16/12.

Accession Number: 20120516–5019.

Comments Due: 5 p.m. ET 5/29/12.

Docket Numbers: RP12–737–000.

Applicants: Natural Gas Pipeline Company of America LLC.

Description: Natural Gas Pipeline Company of America LLC submits tariff filing per 154.204: Negotiated Rate Filing—Tenaska to be effective 5/17/2012.

Filed Date: 5/16/12.

Accession Number: 20120516–5124.

Comments Due: 5 p.m. ET 5/29/12.

Docket Numbers: RP12–738–000.

Applicants: Natural Gas Pipeline Company of America.

Description: Negotiated Rate—Tenaska Gas to be effective 5/17/2012 under RP12–738 Filing Type: 570.

Filed Date: 5/16/12.

Accession Number: 20120516–5144.

Comments Due: 5 p.m. ET 5/29/12.

Docket Numbers: RP12–739–000.

Applicants: Texas Gas Transmission, LLC.

Description: Clean Up List of Non-Conforming Agreements to be effective 6/17/2012.

Filed Date: 5/17/12.

Accession Number: 20120517–5016.

Comments Due: 5 p.m. ET 5/29/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Filings in Existing Proceedings

Docket Numbers: RP12–388–002.

Applicants: Columbia Gas Transmission, LLC.

Description: TCO Prearranged Sales of Capacity to be effective 3/21/2012.

Filed Date: 5/14/12.

Accession Number: 20120514–5074.

Comments Due: 5 p.m. ET 5/29/12.

Docket Numbers: RP12–638–001.

Applicants: Texas Gas Transmission, LLC.

Description: Amendment to RP12–638–000 to be effective 5/1/2012.

Filed Date: 5/15/12.

Accession Number: 20120515–5142.

Comments Due: 5 p.m. ET 5/29/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 17, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-12707 Filed 5-24-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR12-17-000]

High Prairie Pipeline, LLC v. Enbridge Energy, Limited Partnership; Notice of Complaint

Take notice that on May 17, 2012, pursuant to section 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206; section 13(1) of the Interstate Commerce Act (ICA), 49 U.S.C. 13(1); and section 343.2(c)(3) of the Commission's Procedural Rules Applicable to Oil Pipeline Proceedings, High Prairie Pipeline, LLC (Complainant) filed a formal complaint against Enbridge Energy, Limited Partnership (Respondent) for violations of sections 3(6), 1(6), 6(1), 1(4) and 6(7) of the ICA and sections 341.0 and 341.8 of the Commission's regulations.

The Complainant states that a copy of the Complaint has been served on the contact for the Respondent as listed on the Commission list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to

become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on June 6, 2012.

Dated: May 18, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-12706 Filed 5-24-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-28-000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Availability of the Environmental Assessment for the Proposed MPP Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the MPP Project, proposed by Tennessee Gas Pipeline Company, L.L.C. (TGP) in the above-referenced docket. TGP requests authorization to construct and operate 7.9 miles of looped¹ 30-inch-diameter pipeline and facility modifications in northern Pennsylvania. The MPP Project would provide about

240,000 dekatherms of natural gas per day to markets in Ohio and Tennessee.

The EA assesses the potential environmental effects of the construction and operation of the MPP Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers (COE) participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The COE intends to adopt and use the EA in connection with its evaluation of TGP's Clean Water Act (Section 404) permit application for the MPP Project.

The proposed MPP Project includes the following facilities in Pennsylvania:

- Installation of 7.9 miles of 30-inch-diameter pipeline in Potter County, designated as Loop 313;
- Miscellaneous aboveground equipment along Loop 313 including a pig launcher;² and
- Facility modifications at the following four existing compressor stations to provide bi-directional natural gas flow: Station 219 in Mercer County, Station 303 in Venango County, Station 310 in McKean County, and Station 313 in Potter County.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

² A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.