

“eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

*All filings must:* (1) Bear in all capital letters the title “COMMENTS”, “REPLY COMMENTS”, “RECOMMENDATIONS,” “TERMS AND CONDITIONS,” or “PRESCRIPTIONS”; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission’s regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. *A license applicant must file no later than 60 days following the date of issuance of this notice:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: May 11, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-12063 Filed 5-17-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12757-004]

#### Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions; BOST4 Hydroelectric, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* P-12757-004.

c. *Date filed:* February 24, 2011.

d. *Applicant:* BOST4 Hydroelectric, LLC (BOST4).

e. *Name of Project:* Red River Lock & Dam No. 4 Hydroelectric Project.

f. *Location:* The proposed project would be located at the existing U. S. Army Corps of Engineer’s (Corps) Red River Lock & Dam No. 4 on the Red River, in Red River Parish near the Town of Coushatta, Louisiana. The proposed project would occupy 135.1 acres of land administered by the Corps.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Douglas A. Spalding, BOST4 Hydroelectric, LLC, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; (952) 544-8133.

i. *FERC Contact:* Jeanne Edwards (202) 502-6181, or by email at [jeanne.edwards@ferc.gov](mailto:jeanne.edwards@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy

Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. *Project Description:* The proposed project would utilize the existing Corps Red River Lock and Dam No. 4, and operate consistent with the Corps current operation policy. The proposed project would consist of: (1) An excavated 385-foot-long headrace channel to convey water from the upstream Pool No. 4 of the Red River to a 301-foot-long by 90-foot-wide concrete powerhouse located southwest of the end of the existing overflow weir; (2) an excavated 477-foot-long tailrace channel to discharge water from the powerhouse to the downstream Pool No. 3 of the Red River; (3) a 28.1-megawatt horizontal Kaplan bulb turbine/generator unit; (4) a 2.8 mile-long 34.5-kilovolt (kV) transmission line which would connect to an existing 34-kV overhead transmission line; and (5) appurtenant facilities. The proposed project would generate about 128,532 megawatt-hours annually which would be sold to a local utility.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

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Dated: May 11, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-12065 Filed 5-17-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-351-000]

#### Cheniere Creole Trail Pipeline, L.P.; Notice of Application

Take notice that on April 30, 2012, Cheniere Creole Trail Pipeline, L.P. (Cheniere), 700 Milam, Suite 800, Houston, TX 77002, filed an application in Docket No. CP12-351-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, for a certificate of public convenience and necessity to construct and operate its Creole Trail Expansion Project (Project). Cheniere's Project would consist of construction of a new

53,125 hp Gillis Compressor Station, modifications to three existing meter and regulation stations to allow bi-directional flow and increased capacity, and 200 feet of 42-inch-diameter pipeline connecting the Gillis Compressor Station to the existing Creole Trail Pipeline, all in Beauregard Parish, Louisiana.

Cheniere states that the Project would allow for a total of 1,530,000 dth per day of firm reverse flow capacity on the Creole Trail Pipeline to allow the delivery of feed gas to the Sabine Pass Liquefaction Project authorized in CP11-72-000. Cheniere proposes to construct the Project in two phases that would coincide with anticipated firm transportation service requirements of Phase 1 of the Sabine Pass Liquefaction Project. The estimated cost of the Project is approximately \$104,305,155.00. A more detailed description of the project is available in the application which is on file with the Commission and open for public inspection.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676, or for TTY, (202) 502-8659. Any questions regarding this application should be directed to Kieth Teague, Cheniere Creole Trail Pipeline, L.P., 700 Milam, Suite 800, Houston, TX 77002, (713) 375-5000 (phone), [keith.teague@cheniere.com](mailto:keith.teague@cheniere.com) or Lisa M. Tonery, Fulbright & Jaworski, L.L.P., 666 Fifth Avenue, New York, NY, 10103, (212) 318-3009 (phone), [lttonery@fulbright.com](mailto:lttonery@fulbright.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all

federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right