

Louis District). The existing Lake Shelbyville Dam was constructed in 1963 for the purposes of flood control, recreation development, water supply, navigation release, and fish and wildlife conservation. In August of 1970, the Corps closed the gates to start the initial filling of the lake. The West Okaw and Kaskaskia rivers were inundated for 17 miles upstream of the dam.

The Lake Shelbyville Dam is an earthen embankment with an elevation of 643 feet above mean sea level (MSL). The dam is 3,025 feet long and rises 108 feet above the river bed. The concrete spillway is located at 593 feet MSL and is topped by three Tainter gates that are approximately 45-feet-wide by 37-feet-high. The two regulating outlet structures release water through the face of the spillway. The impoundment above the Lake Shelbyville Dam, referred to as Lake Shelbyville, varies according to flood control operations controlled by the Corps. Lake Shelbyville has a maximum storage capacity of 684,000 acre-feet. Of the 684,000 acre-feet of storage, 474,000 acre-feet have been designated for flood control. The average depth of the reservoir is 16 feet and the maximum is 67 feet.

The proposed Lake Shelbyville Project would consist of: (1) A trash rack with 4-inch spacing integrated into the Corps' existing west intake structure; (2) a steel liner installed in the Corps' existing west outlet chamber transitioning to a bifurcation; (3) a 13-foot-diameter bifurcation and a river release valve installed at the west outlet structure; (4) a 13-foot-diameter penstock at the bifurcation after which it reduces to a 12-foot-diameter, 570-foot-long steel penstock; (5) a 60-foot-long, 40-foot-wide, 68.5-foot-high reinforced concrete powerhouse containing a 6.8-megawatt Kaplan turbine-generator with a flow of 130 to 1,500 cubic feet per second (cfs) at a net head of 33 to 77 feet; (6) an approximately 25-foot-wide, 25-foot-long draft tube; (7) a 25 to 105-foot-wide, 49-foot-long tailrace; (8) a 12.47-kilovolt, 407-foot-long buried transmission line connecting the project to an existing Shelby Electric Cooperative substation located 900 feet downstream of the dam; and (9) appurtenant facilities. The project boundary would include 3.24 acres of Federal lands owned by the Corps. The annual average energy production is estimated to be 20.3 gigawatt-hours.

The project would operate in a run-of-release mode utilizing releases from Lake Shelbyville as they are dictated by the Corps, with no proposed change to the Corps' facility operation. Power

generation would be seasonally variable as flow regimens and pool levels are set forth by the Corps. The project would generate power using flows between 130 and 1,500 cfs. When flows are below 130 cfs, all flows would be passed through the Corps' existing outlet structure and the project would then be offline. When flows are greater than 1,500 cfs, excess flow would be passed through the existing outlet structure.

m. *Scoping*: Commission staff completed the scoping process for the proposed project, including a site visit and public meeting, by letter issued on March 12, 2010. Commission staff does not intend to conduct additional scoping.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a

party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: May 10, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-11837 Filed 5-15-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-285-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Application

Take notice that on April 27, 2012, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 Highway 56, Owensboro, Kentucky 42304, filed in Docket No. CP12-285-000 an application pursuant to section 7 of the Natural Gas Act (NGA), as amended, for authorization to expand the existing certificated boundary and buffer zone by 160 acres at Southern Star's existing McLouth Gas Storage Field in Jefferson and Leavenworth Counties, Kansas, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Any questions regarding the applications should be directed to David N. Roberts, Staff Analyst, Regulatory Affairs, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 Highway 56, Owensboro, Kentucky 42304, or call at 270-852-4654.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to

the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FER Online service, please email FEROnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: May 31, 2012.

Dated: May 10, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-11833 Filed 5-15-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12-1660-001.

Applicants: Tuscola Bay Wind, LLC.

Description: Amendment to Tuscola Bay Wind, LLC MBR Tariff to be effective 6/29/2012.

Filed Date: 5/8/12.

Accession Number: 20120508-5121.

Comments Due: 5 p.m. ET 5/29/12.

Docket Numbers: ER12-1713-001.

Applicants: Southwest Power Pool, Inc.

Description: Amendment to 2415 Kansas Municipal Energy Agency NITSA NOA to be effective 4/1/2012.

Filed Date: 5/9/12.

Accession Number: 20120509-5099.

Comments Due: 5 p.m. ET 5/30/12.

Docket Numbers: ER12-1744-000.

Applicants: Dennis Energy Company.
Description: Cancellation of Tariff to be effective 5/8/2012.

Filed Date: 5/8/12.

Accession Number: 20120508-5125.

Comments Due: 5 p.m. ET 5/29/12.

Docket Numbers: ER12-1745-000.

Applicants: Copper Mountain Solar 2, LLC.

Description: Copper Mountain Solar 2 LLC Concurrence to Joint Use Agreement to be effective 5/8/2012.

Filed Date: 5/8/12.

Accession Number: 20120508-5136.

Comments Due: 5 p.m. ET 5/29/12.

Docket Numbers: ER12-1746-000.

Applicants: PJM Interconnection, L.L.C.

Description: Original Service Agreement No. 3281; Queue No. W3-101 to be effective 4/11/2012.

Filed Date: 5/9/12

Accession Number: 20120509-5034.

Comments Due: 5 p.m. ET 5/30/12.

Docket Numbers: ER12-1747-000.

Applicants: PJM Interconnection, L.L.C.

Description: Original Service Agreement No. 3286; Queue No. X3-001 to be effective 4/13/2012.

Filed Date: 5/9/12.

Accession Number: 20120509-5035.

Comments Due: 5 p.m. ET 5/30/12.

Docket Numbers: ER12-1748-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: G587 GIA to be effective 5/10/2012.

Filed Date: 5/9/12

Accession Number: 20120509-5057.

Comments Due: 5 p.m. ET 5/30/12.

Docket Numbers: ER12-1749-000.

Applicants: International Transmission Company.

Description: Notice of Succession to be effective 7/11/2012.

Filed Date: 5/9/12.

Accession Number: 20120509-5059.

Comments Due: 5 p.m. ET 5/30/12.

Docket Numbers: ER12-1750-000.

Applicants: Delmarva Power & Light Company.