Management Site-Specific Advisory Board (EM SSAB), Hanford. The Federal Advisory Committee Act (Pub. L. 92– 463, 86 Stat. 770) requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Thursday, June 7, 2012—8:30 a.m.–5:00 p.m.

Friday, June 8, 2012—8:30 a.m.–3:00 p.m.

ADDRESSES: Red Lion Hotel, 1101 North Columbia Center Boulevard, Kennewick, WA 99336.

FOR FURTHER INFORMATION CONTACT:

Tifany Nguyen, Federal Coordinator, Department of Energy Richland Operations Office, 825 Jadwin Avenue, P.O. Box 550, A7–75, Richland, WA 99352; Phone: (509) 376–3361; or Email: *tifany.nguyen@rl.doe.gov.*

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE–EM and site management in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

- Draft Advice
 - 300 Area Remedial Investigation/ Feasibility Study and Proposed Plan
 - State of the Site Meetings
 - Waste Treatment Plant Safety Culture
 - Delay on Implementing Record of Decision for the Tank Closure and Waste Management Environmental Impact Statement
- Discussion Topics
 - Committee Reports
 - Preliminary Fiscal Year (FY) 2013
 Board Work Plan Priorities
 - Preliminary FY 2013 Board Calendar
 - Tri-Party Agreement Agency Updates
 - Board Business, including identification of the nominating committee for Board Chairperson
 - Introduction to 'Hanford Advisory Board Values' Advice Development

Public Participation: The meeting is open to the public. The EM SSAB, Hanford, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Tifany Nguyen at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Tifany Nguyen at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Tifany Nguyen's office at the address or phone number listed above. Minutes will also be available at the following Web site: *http://www.hanford.gov/page.cfm/hab.*

Issued at Washington, DC, on May 8, 2012.

LaTanya R. Butler,

Acting Deputy Committee Management Officer.

[FR Doc. 2012–11635 Filed 5–11–12; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC12-12-000]

Commission Information Collection Activities (FERC–576); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC–576, Report of Service Interruptions.

DATES: Comments on the collection of information are due July 13, 2012.

ADDRESSES: You may submit comments (identified by Docket No. IC12–12–000) by either of the following methods:

• eFiling at Commission's Web Site: http://www.ferc.gov/docs-filing/ efiling.asp.

• *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http:// www.ferc.gov/help/submissionguide.asp. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at: http://www.ferc.gov/docsfiling/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov*, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–576, Report of Service Interruptions.

OMB Control No.: 1902–0004. *Type of Request:* Three-year extension of the FERC–576 information collection requirements with no changes to the current reporting requirements.

Abstract: A natural gas company must obtain Commission authorization to engage in the transportation, sale, or exchange of natural gas in interstate commerce under the Natural Gas Act (NGA).¹ The NGA also empowers the Commission to oversee continuity of service in the transportation of natural gas in interstate commerce. The information collected under FERC-576 notifies the Commission of: (1) Damage to jurisdictional natural gas facilities as a result of a hurricane, earthquake, or other natural disaster, or terrorist activity, (2) serious interruptions to service, and (3) damage to jurisdictional natural gas facilities due to natural disaster or terrorist activity, that creates the potential for serious delivery problems on the pipeline's own system or the pipeline grid.

Filings (in accordance with the provisions of section 4(d) of the NGA)² must contain information necessary to advise the Commission when a change in service has occurred. Section 7(d) of the NGA³ authorizes the Commission to issue a temporary certificate in cases of emergency to assure maintenance of adequate service or to serve particular customers, without notice or hearing.

Respondents to the FERC–576 may submit the initial reports by email to *pipelineoutage@ferc.gov.* 18 CFR 260.9(b) requires that a report of service interruption or damage to natural gas facilities state: (1) The location of the service interruption or damage to natural gas pipeline or storage facilities; (2) The nature of any damage to pipeline or storage facilities; (3) Specific

¹Public Law 75 688; 15 U.S.C. 717 & 717w.

² (15 U.S.C. 717c).

³ (15 U.S.C. 717f).

identification of the facilities damaged; (4) The time the service interruption or damage to the facilities occurred; (5) The customers affected by the service interruption or damage to the facilities; (6) Emergency actions taken to maintain service; and (7) Company contact and telephone number. The Commission may contact other pipelines to determine available supply, and if necessary, authorize transportation or construction of facilities to alleviate the problem in response to these reports.

A report required by 18 CFR 260.9(a)(1)(i) of damage to natural gas

facilities resulting in loss of pipeline throughput of storage deliverability shall be reported to the Director of the Commission's Division of Pipeline Certificates at the earliest feasible time when pipeline throughput or storage deliverability has been restored.

In any instance in which an incident or damage report involving jurisdictional natural gas facilities is required by Department of Transportation (DOT) reporting requirements under the Natural Gas Pipeline Safety Act of 1968, a copy of such report shall be submitted to the Director of the Commission's Division of Pipeline Certificates, within 30 days of the reportable incident.⁴

If the Commission failed to collect these data, it would lose the ability to monitor and evaluate transactions, operations, and reliability of interstate pipelines and perform its regulatory functions.

Type of Respondents: Pipeline and storage company operators.

*Estimate of Annual Burden:*⁵ The Commission estimates the total Public Reporting Burden for this information collection as:

FERC-576 (IC12-12-000): REPORT OF SERVICE INTERRUPTIONS

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	$(A)\times(B)=(C)$	(D)	(C) imes (D)
Submittal of original email Submittal of damage reports Submittal of DOT incident report	40 40 40	2 1 1	80 40 40	1 .25 .25	80 10 10
Total					100

The total estimated annual cost burden to respondents is \$6,901 [100 hours \div 2080 hours ⁶ per year = 0.04808 * \$143,540/year ⁷ = \$6,900.96].

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 8, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–11579 Filed 5–11–12; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC12-10-000]

Commission Information Collection Activities (FERC–545); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, Gas Pipeline Rates: Non-Formal, FERC–545.

DATES: Comments on the collection of information are due July 13, 2012.

ADDRESSES: You may submit comments (identified by Docket No. IC12–10–000) by either of the following methods:

• eFiling at Commission's Web Site: http://www.ferc.gov/docs-filing/ efiling.asp.

• *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http:// www.ferc.gov/help/submissionguide.asp. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at *http://www.ferc.gov/docsfiling/docs-filing.asp.*

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov*, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–545, Gas Pipeline Rates: Non-Formal.

OMB Control No.: 1902-0154.

Type of Request: Three-year extension of the FERC–545 information collection requirements with no changes to the current reporting requirements.

Abstract: The FERC–545 information collection applies to filings made pursuant to the Natural Gas Act (NGA)¹

^{4 18} CFR 260.9(d).

⁵Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

 $^{^62080}$ hours = 40 hours/week * 52 weeks (1 year).

⁷ Average annual salary per employee in 2012.

¹ 15 U.S.C. 717c–717o, Public Law 75–688, 52 Stat. 822 and 830.