

unacceptable workflow interruptions that could adversely impact the fleet.

The NNPP proposes to recapitalize the infrastructure for transferring, preparing, examining, and packaging naval spent nuclear fuel and other irradiated materials, to ensure these capabilities are maintained for the vital NNPP mission of supporting the naval nuclear-powered fleet. The recapitalization will be carried out as two projects. The first project will be the Spent Fuel Handling Recapitalization Project; the second project will be the Examination Recapitalization Project. The NNPP was initially pursuing two recapitalization projects in the same time frame; however, since the initiation of the NEPA process, the project schedules have changed such that the Spent Fuel Handling Recapitalization Project has progressed further than the Examination Recapitalization Project. Preparing one EIS that includes both projects would require decisions about the Examination Recapitalization Project too early in the design process prior to having sufficient information to fully analyze the environmental impacts of the project. Additionally, funding uncertainties have made the timing of the Examination Recapitalization Project speculative in nature. To ensure an EIS is completed in support of the Navy's need for the Spent Fuel Handling Recapitalization Project, it is necessary to reduce the scope of the EIS to cover only the Spent Fuel Handling Recapitalization Project. The proposed Examination Recapitalization Project will be considered in the cumulative impacts section of the EIS along with other reasonably foreseeable projects on the INL. A separate document will be prepared in accordance with NEPA for the Examination Recapitalization Project once this project has been more clearly defined.

The EIS will consider the environmental effects related to the Spent Fuel Handling Recapitalization Project. The alternatives being evaluated have been revised to remove aspects related to an Examination Recapitalization Project and to address public comments received during initial EIS scoping. The NNPP will evaluate building a new facility at two potential sites on the NRF, an ECF Overhaul Alternative, and a No Action Alternative:

- Alternative 1—Construct and operate a new facility for spent fuel handling capabilities at one of two potential locations at the NRF on the INL.
- Alternative 2—Overhaul the spent fuel handling capabilities of the ECF at NRF by implementing major

infrastructure and water pool refurbishment projects while performing corrective maintenance and repair actions as necessary.

- Alternative 3 (No Action)—Maintain the spent fuel handling capabilities of the ECF by continuing to use the current ECF infrastructure while performing corrective maintenance and repairs necessary to keep the infrastructure in good working order (i.e., actions sufficient to sustain the proper functioning of structures, systems, and components).

The NNPP proposes to address the issues listed below when considering the potential impacts of the proposed alternatives in the EIS. This list is presented to facilitate public comment during the scoping period and is not intended to be comprehensive, or to imply any predetermination of impacts. Issues include:

- Potential impacts of emissions on air and water quality.
- Potential impacts on plants, animals, and their habitats, including species that are listed by either State or Federal government as threatened, endangered, or of special concern.
- Potential impacts from postulated accidents, as well as potential impacts from acts of terrorism or sabotage.
- Potential effects on the public health from exposure to hazardous materials or radiological releases under routine operations.
- Potential safety and health impacts to workers.
- Impacts on cultural resources, such as historic, archeological, and Native American culturally important sites.
- Socioeconomic impacts to the potentially affected communities.
- Compliance with applicable Federal and state regulations.
- Potential disproportionately high and adverse effects on low-income and minority populations (environmental justice).
- Cumulative impacts.

NEPA implementing regulations require an early and open process for determining the scope of an EIS and for identifying the significant issues related to the proposed action. Accordingly, NNPP invites Federal agencies; Tribal, State, and local governments; and the general public to comment on the revised scope of the EIS including identification of reasonable alternatives and specific issues that should be addressed. All public comments received as described above will be considered during the development of the EIS.

Issued in Washington, DC, on May 4, 2012.

**John M. McKenzie,**

*Director, Regulatory Affairs, Naval Nuclear Propulsion Program.*

[FR Doc. 2012-11292 Filed 5-9-12; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings in Existing Proceedings

*Docket Numbers:* RP12-465-000.  
*Applicants:* Equitrans, L.P.  
*Description:* Equitrans, L.P. Response to FERC's March 30 Order under RP12-465.

*Filed Date:* 4/19/12.  
*Accession Number:* 20120419-5249.  
*Comments Due:* 5 p.m. ET 5/9/12.

*Docket Numbers:* RP12-719-000.  
*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Negotiated Rate Service Agreement—NNE to be effective 5/4/2012.

*Filed Date:* 5/3/12.  
*Accession Number:* 20120503-5052.  
*Comments Due:* 5 p.m. ET 5/15/12.

*Docket Numbers:* RP12-720-000.  
*Applicants:* CenterPoint Energy Gas Transmission Company, LLC.

*Description:* CEGT LLC—May 3, 2012 Negotiated Rate Filing to be effective 5/3/2012.

*Filed Date:* 5/3/12.  
*Accession Number:* 20120503-5094.  
*Comments Due:* 5 p.m. ET 5/15/12.

*Docket Numbers:* RP12-721-000.  
*Applicants:* Midwestern Gas Transmission Company.

*Description:* Non-Conforming Agreement Clean Up to be effective 6/4/2012.

*Filed Date:* 5/4/12.  
*Accession Number:* 20120504-5079.  
*Comments Due:* 5 p.m. ET 5/16/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 4, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012-11275 Filed 5-9-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP12-668-000.  
*Applicants:* WPX Energy Marketing, LLC, Williams Energy Resources LLC.  
*Description:* Joint Petition of WPX Energy Marketing, LLC, et al. for Limited Waiver of Capacity Release Regulations.

*Filed Date:* 4/27/12.

*Accession Number:* 20120427-5410.

*Comments Due:* 5 p.m. ET 5/7/12.

*Docket Numbers:* RP12-708-000.  
*Applicants:* Equitrans, L.P.  
*Description:* Curtailment of Service and Operational Flow Order Revisions to be effective 6/1/2012.

*Filed Date:* 5/1/12.

*Accession Number:* 20120501-5226.

*Comments Due:* 5 p.m. ET 5/14/12.

*Docket Numbers:* RP12-709-000.  
*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* Bay State 510066 Negotiated Rate to be effective 5/1/2012.

*Filed Date:* 5/1/12.

*Accession Number:* 20120501-5242.

*Comments Due:* 5 p.m. ET 5/14/12.

*Docket Numbers:* RP12-710-000.  
*Applicants:* Wyoming Interstate Company, L.L.C.

*Description:* WIC Quarterly Fuel filed 5-1-12 to be effective 6/1/2012.

*Filed Date:* 5/1/12.

*Accession Number:* 20120501-5292.

*Comments Due:* 5 p.m. ET 5/14/12.

*Docket Numbers:* RP12-711-000.  
*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* Regional Net Pipeline Position (RNPP) to be effective 6/1/2012.

*Filed Date:* 5/1/12.

*Accession Number:* 20120501-5304.

*Comments Due:* 5 p.m. ET 5/14/12.

*Docket Numbers:* RP12-712-000.  
*Applicants:* ETC Tiger Pipeline, LLC.

*Description:* Tiger Semi-Annual Fuel Filing May 2012 to be effective 6/1/2012.

*Filed Date:* 5/1/12.

*Accession Number:* 20120501-5315.

*Comments Due:* 5 p.m. ET 5/14/12.

*Docket Numbers:* RP12-713-000.  
*Applicants:* El Paso Natural Gas Company.

*Description:* Nomination Cycles Update to be effective 6/1/2012.

*Filed Date:* 5/1/12.

*Accession Number:* 20120501-5317.

*Comments Due:* 5 p.m. ET 5/14/12.

*Docket Numbers:* RP12-714-000.  
*Applicants:* Dominion Transmission, Inc.

*Description:* DTI—May 1, 2012 Negotiated Rate Agreements to be effective 5/2/2012.

*Filed Date:* 5/1/12.

*Accession Number:* 20120501-5320.

*Comments Due:* 5 p.m. ET 5/14/12.

*Docket Numbers:* RP12-715-000.  
*Applicants:* Ruby Pipeline, L.L.C.  
*Description:* FL&U and EPC Rate Adjustment Filing to be effective 6/1/2012.

*Filed Date:* 5/1/12.

*Accession Number:* 20120501-5321.

*Comments Due:* 5 p.m. ET 5/14/12.

*Docket Numbers:* RP12-716-000.  
*Applicants:* CenterPoint Energy Gas Transmission Company, LLC.

*Description:* CEGT LLC—May 1, 2012 Negotiated Rate Filing to be effective 5/1/2012.

*Filed Date:* 5/1/12.

*Accession Number:* 20120501-5325.

*Comments Due:* 5 p.m. ET 5/14/12.

*Docket Numbers:* RP12-717-000.  
*Applicants:* Hardy Storage Company, LLC.

*Description:* RAM 2012 to be effective 6/1/2012.

*Filed Date:* 5/1/12.

*Accession Number:* 20120501-5329.

*Comments Due:* 5 p.m. ET 5/14/12.

*Docket Numbers:* RP12-718-000.  
*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Capacity Negotiated Rate Agreement filing—Chesapeake 34683 to Texla 39889 to be effective 5/2/2012.

*Filed Date:* 5/2/12.

*Accession Number:* 20120502-5064.

*Comments Due:* 5 p.m. ET 5/14/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP12-498-001.

*Applicants:* CenterPoint Energy Gas Transmission Company, LLC.

*Description:* CEGT LLC—Fuel Tracker—Effective May 1, 2012—Compliance Filing to be effective 5/1/2012.

*Filed Date:* 5/1/12.

*Accession Number:* 20120501-5233.

*Comments Due:* 5 p.m. ET 5/14/12.

*Docket Numbers:* RP12-704-001.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Amendment to RP12-704-000 to be effective 5/2/2012.

*Filed Date:* 5/2/12.

*Accession Number:* 20120502-5060.

*Comments Due:* 5 p.m. ET 5/14/12.

*Docket Numbers:* RP11-1435-002.

*Applicants:* Columbia Gulf

Transmission Company.

*Description:* Settlement Refund

Report to be effective N/A.

*Filed Date:* 5/2/12.

*Accession Number:* 20120502-5163.

*Comments Due:* 5 p.m. ET 5/14/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 3, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012-11276 Filed 5-9-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL12-62-000]

#### PPL Montana, LLC; Notice of Petition for Declaratory Order

Take notice that on April 26, 2012, pursuant to Rule 207 of the