

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 13625–001]

Lock+ Hydro Friends Fund XXX, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 13625–001.

c. *Date Filed:* February 20, 2012.

d. *Submitted By:* Lock+ Hydro Friends Fund XXX, LLC.

e. *Name of Project:* New Cumberland Locks and Dam Hydroelectric Project.

f. *Location:* At the existing U.S. Army Corp Of Engineer's New Cumberland Locks and Dam on the Ohio River at the border of Hancock County, West Virginia, and Jefferson County, Ohio. The project would occupy United States lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Mr. Mark R. Stover, Lock+™ Hydro Friends Fund XXX, c/o Hydro Green Energy, LLC, 900 Oakmont Lane, Suite 310, Westmont, IL 60559; (877) 556–6566 ext. 711; email—mark@hgenergy.com.

i. *FERC Contact:* Gaylord Hoisington at (202) 502–6032 or email at gaylord.hoisington@ferc.gov.

j. Lock+ Hydro Friends Fund XXX, LLC filed its request to use the Traditional Licensing Process on February 20, 2012. Lock+ Hydro Friends Fund XXX, LLC provided public notice of its request on February 22, 2012. In a letter dated April 10, 2012, the Director of the Division of Hydropower Licensing approved Lock+ Hydro Friends Fund XXX, LLC's request to use the Traditional Licensing Process.

k. *With this notice, we are initiating informal consultation with:* (a) the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and (b) the West Virginia and Ohio State Historic Preservation Officers, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Lock+ Hydro Friends Fund XXX, LLC as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, and section

106 of the National Historic Preservation Act.

m. Lock+ Hydro Friends Fund XXX, LLC filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: April 11, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012–9278 Filed 4–17–12; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP12–100–000]

Floridian Natural Gas Storage Company, LLC; Notice of Application

Take notice that on March 30, 2012, Floridian Natural Gas Storage Company, LLC (FGS), 1000 Louisiana Street, Suite 4361, Houston, Texas 77002, filed in the above referenced docket an application pursuant to section 7 of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations to amend the certificate of public convenience and necessity authorized in Docket No. CP08–13–000. Specifically, FGS seeks authorization to, in the normal course of business, redeliver liquefied natural gas to transporting vehicles provided by its customers, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the

"eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application may be directed to Joan Darby, Dickstein Shapiro LLP, 1825 Eye Street NW., Washington, DC 20006, by telephone at (202) 420–2200 or by email at darby@dicksteinshapiro.com.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentators will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process.

Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: May 2, 2012.

Dated: April 11, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-9277 Filed 4-17-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14329-000]

Grand Coulee Project Hydroelectric Authority; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 1, 2011, the Grand Coulee Project Hydroelectric Authority filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Banks Lake Pumped Storage Project (Banks Lake Project or project) to be located on Banks Lake and Franklin D. Roosevelt Lake (Roosevelt Lake), near the town of Grand Coulee, Douglas and Grant Counties, Washington. The project would be located on federal lands

administered by the U.S. Bureau of Reclamation (Reclamation) and the U.S. Bureau of Land Management (BLM). The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project has two alternatives:

Alternative 1

The proposed project would use Reclamation's existing Banks Lake as the upper reservoir and Roosevelt Lake as the lower reservoir. The proposed project would consist of the following new facilities: (1) An upper reservoir inlet/outlet structure equipped with trash racks; (2) a 1.5-mile-long penstock consisting of a vertical shaft, power tunnel segments, and a tailrace section, extending between the upper reservoir inlet/outlet and the reversible turbine/generator units in the powerhouse; (3) an underground powerhouse containing four reversible turbine/generator units rated for 250 megawatts (MW) each, for a total installed generation of 1,000 MW, or a powerhouse located on the shore of Roosevelt Lake, also containing four 250-MW reversible turbine/generator units; (4) a 2-mile-long, 500-kilovolt (kV) transmission line extending from the project powerhouse to an existing 500-kV substation; and (5) appurtenant facilities. The estimated annual generation of Alternative 1 for the Banks Lake Project would be 2,263 gigawatt-hours (GWh).

Alternative 2

The proposed project would use Reclamation's existing Banks Lake as the lower reservoir. The proposed project would consist of the following new facilities: (1) A new 312-acre upper reservoir constructed approximately 3,000 feet west of the existing Banks Lake, impounded by three earth and rockfill embankments, each with a crest elevation of 2,300 feet above mean sea level; (2) an upper reservoir inlet/outlet structure equipped with trash racks; (3) a 620-foot-long, 43-foot-diameter vertical shaft connecting the upper reservoir inlet/outlet structure to the power tunnels; (4) four 1,700-foot-long, 17-foot-diameter power tunnels leading from the vertical shaft to the powerhouse; (5) an underground powerhouse containing four reversible turbine/generator units rated for 260 MW each, for a total installed generation of 1,040 MW; (6) a 25-foot-diameter

tailrace tunnel between the powerhouse and the existing Banks Lake; (7) a 2.4-mile-long, 500-kV transmission line extending from the project powerhouse to a new 500-kV substation; and (8) appurtenant facilities. The estimated annual generation of Alternative 2 for the Banks Lake Project would be 2,978 GWh.

Applicant Contact: Mr. Ronald K. Rodewald, Secretary-Manager, Grand Coulee Project Hydroelectric Authority, P.O. Box 219, Ephrata, WA 98823; phone: (509) 754-2227.

FERC Contact: Jennifer Harper; phone: (202) 502-6136.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commentors can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14329) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 11, 2012.

Kimberly D. Bose,
Secretary.

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