

*Applicants:* San Diego Gas & Electric Company.

*Description:* Errata to SDGE Formula Appendix X to be effective 6/1/2012.

*Filed Date:* 4/9/12.

*Accession Number:* 20120409–5092.

*Comments Due:* 5 p.m. ET 4/30/12.

*Docket Numbers:* ER12–1461–000.

*Applicants:* Florida Power Corporation.

*Description:* Rate Schedule No. 200 of Florida Power Corporation to be effective 4/9/2012.

*Filed Date:* 4/9/12.

*Accession Number:* 20120409–5066.

*Comments Due:* 5 p.m. ET 4/30/12.

Take notice that the Commission received the following open access transmission tariff filings:

*Docket Numbers:* OA07–53–008.

*Applicants:* Carolina Power & Light Company, Florida Power Corporation.

*Description:* Annual Penalty Revenues Refund Report of Florida Power Corporation et al.

*Filed Date:* 4/9/12.

*Accession Number:* 20120409–5051.

*Comments Due:* 5 p.m. ET 4/30/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 9, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–9022 Filed 4–13–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2558–000]

#### Central Vermont Public Service Corporation; Notice of Authorization for Continued Project Operation

On August 1, 2011, the Central Vermont Public Service Corporation,

licensee for the Otter Creek Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Otter Creek Hydroelectric Project is located on Otter Creek in Addison and Rutland counties, Vermont.

The license for Project No. 2558 was issued for a period ending March 31, 2012. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2558 is issued to the Central Vermont Public Service Corporation for a period effective April 1, 2012 through March 31, 2013, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before March 31, 2013, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise. If the project is not subject to section 15 of the FPA, notice is hereby given that the Central Vermont Public Service Corporation is authorized to continue operation of the Otter Creek Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: April 9, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012–9016 Filed 4–13–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2615–000]

#### Madison Paper Industries, FPL Energy Maine Hydro, LLC, Merimil Limited Partnership; Notice of Authorization for Continued Project Operation

On March 29, 2007, the Madison Paper Industries, FPL Energy Maine Hydro, LLC, and Merimil Limited Partnership, licensees for the Brassua Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Brassua Hydroelectric Project is located on the Moose River in Somerset County, Maine.

The license for Project No. 2615 was issued for a period ending March 31, 2012. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2615 is issued to the Madison Paper Industries, FPL Energy Maine Hydro, LLC, and Merimil Limited Partnership for a period effective April 1, 2012 through March 31, 2013, or until the

issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before March 31, 2013, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise. If the project is not subject to section 15 of the FPA, notice is hereby given that the Madison Paper Industries, FPL Energy Maine Hydro, LLC, and Merimil Limited Partnership are authorized to continue operation of the Brassua Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: April 9, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-9015 Filed 4-13-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR12-20-000]

#### NorthWestern Corporation; Notice of Petition for Rate Approval

Take notice that on April 2, 2012, NorthWestern Corporation (NorthWestern) filed a Rate Election pursuant to 284.123(b)(1) of the Commissions regulations and to revise its Statement of Operating Conditions. NorthWestern proposes to utilize rates that are the same as those contained in NorthWestern's transportation rate schedules for comparable intrastate service on file with the South Dakota Public Utilities Commission as more fully detailed in the petition.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest

date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on Monday, April 16, 2012.

Dated: April 4, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-9014 Filed 4-13-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Interconnection of the Grande Prairie Wind Farm, Holt County, NE

**AGENCY:** Western Area Power Administration, Department of Energy.

**ACTION:** Notice of intent to prepare an environmental impact statement and conduct scoping meetings; Notice of potential floodplain and wetlands involvement.

**SUMMARY:** The Western Area Power Administration (Western), an agency of the Department of Energy (DOE), intends to prepare an environmental impact statement (EIS) on the proposed interconnection of the Grande Prairie Wind Farm (Project) in Holt County, near the city of O'Neill, Nebraska. Grande Prairie Wind, LLC (Grande Prairie Wind), a majority-owned subsidiary of Midwest Wind Energy, LLC, has applied to Western to interconnect their proposed wind energy generation project to Western's power transmission system. Western's Federal action would be to execute an interconnection agreement with Grande Prairie Wind and make any necessary

modifications to the transmission system to accommodate the interconnection at Grande Prairie Wind's expense. Western is issuing this notice to inform the public and interested parties about Western's intent to prepare an EIS, conduct a public scoping process, and invite the public to comment on the scope, proposed action, alternatives, and other issues to be addressed in the EIS.

Construction activities proposed by Grande Prairie Wind may affect floodplains and wetlands, so this Notice of Intent (NOI) also serves as a notice of proposed floodplain or wetland action in accordance with DOE floodplain and wetland environmental review requirements.

**DATES:** The public scoping period begins with the publication of this notice and closes on May 16, 2012. To provide the public an opportunity to review the proposal and project information, Western will hold one public meeting in O'Neill, Nebraska. Western will announce the date and location of the public scoping meeting through local news media, and posting on the Western Web site at <http://www.wapa.gov/ugp/Environment/default.htm> at least 15 days prior to the meeting. While comments will be accepted at any time during the EIS process, submission of comments by the end of the scoping comment period will ensure full consideration in the Draft EIS.

**ADDRESSES:** Written comments on the scope of the EIS should be addressed to Mr. Matt Marsh, Western Area Power Administration, P.O. Box 35800, 2900 4th Avenue, North, Billings, MT 59107, fax (406) 255-2900 or email at [grandeprairie@wapa.gov](mailto:grandeprairie@wapa.gov).

**FOR FURTHER INFORMATION CONTACT:** Mr. Matt Marsh, Western Area Power Administration, P.O. Box 35800, 2900 4th Avenue, North, Billings, MT 59107, telephone (406) 255-2811, or email [grandeprairie@wapa.gov](mailto:grandeprairie@wapa.gov). For general information on DOE's National Environmental Policy Act (NEPA) review procedures or status of a NEPA review, contact Ms. Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance, GC-54, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585, telephone (202) 586-4600 or (800) 472-2756, fax (202) 586-7031.

**SUPPLEMENTARY INFORMATION:** Western, an agency within DOE, markets Federal hydroelectric power to preference customers, as specified by law. These customers include municipalities, cooperatives, irrigation districts, Federal and State agencies, and Native