to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original

and 7 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: April 6, 2012.

Dated: March 30, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-8267 Filed 4-5-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2710-057; 2712-074]

Black Bear Hydro Partners, LLC; Notice of Application Accepted for Filing, Ready for Environmental Analysis, Soliciting Motions to Intervene, Protests, Comments, Recommendations, Terms and Conditions, and Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Amendment of Licenses.
- b. *Project Nos.:* 2710–057 and 2712–
- c. *Date Filed:* May 18, 2011, supplemented on October 7, 2011, January 20, 2012, and March 14, 2012.
- d. *Applicant:* Black Bear Hydro Partners, LLC.
- e. *Name of Projects:* Orono Project 2710–057; Stillwater Project 2712–074.
- f. Location: The projects are located on the Stillwater Branch of the Penobscot River in Penobscot County, Maine.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. *Applicant Contact:* Mr. Scott D. Hall, Black Bear Hydro Partners, LLC, P.O. Box 276, Davenport Street, Milford, ME 04461, (207) 827–2247.
- i. FERC Contact: Ms. Rachel Price at (202) 502–8907 or Rachel.Price@ferc.gov.

j. Deadline for filing motions to intervene, protests, comments, recommendations, terms and conditions, and fishway prescriptions is 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http://www.ferc.gov/docs-filing/ efiling.asp. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and seven copies should be mailed to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments.

Please include the project numbers (P-2710-057 and/or P-2712-074) on any motions, protests, comments, recommendations, terms and conditions, or fishway prescriptions filed

k. Description of Application: At the Orono Project the applicant proposes to: construct and operate a second powerhouse containing three turbinegenerator units with an installed capacity of 3.738 megawatts (MW) increase the normal maximum surface elevation of the reservoir by 0.6 feet; replace the existing downstream fish passage facility and install a new fish trapping facility (required by ordering paragraphs D and E of the project license); and extend the license term by three years so that it would expire in 2048. At the Stillwater Project the applicant proposes to: construct and operate a second powerhouse containing three turbine-generator units with an installed capacity of 2.229 MW; new downstream fish passage and upstream eel passage facilities; and extend the license term by 10 years so that it would expire in 2048.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online

at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call (866) 208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Motions to Intervene, Protests, and Comments: Anyone may submit a motion to intervene, protest, or comments in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any motions to intervene, protests, or comments must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filing must: (1) Bear in all capital letters the title "MOTION TO INTERVENE," "PROTEST,"

"COMMENTS,"

"RECOMMENDATIONS," "TERMS AND CONDITIONS," or "FISHWAY PRESCRIPTIONS" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person intervening, protesting, or commenting; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All motions to intervene, protests, or comments must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All motions to intervene, protests, or comments should relate to project works which are the subject of the application. Agencies may obtain copies of the application directly from the applicant. A copy of any motion to intervene or protest must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by

proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385 2010

Dated: March 30, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-8266 Filed 4-5-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12-538-000. Applicants: CenterPoint Energy Gas Transmission Company, LLC.

Description: CEGT LLC—Revenue Crediting—May 2012 to be effective 5/ 1/2012.

Filed Date: 3/29/12.

Accession Number: 20120329-5108. Comments Due: 5 p.m. ET 4/10/12.

Docket Numbers: RP12-539-000. Applicants: Elba Express Company, L.L.C.

Description: 2012 Annual Interruptible Revenue Crediting Report of Elba Express Company, L.L.C. Filed Date: 3/29/12.

Accession Number: 20120329-5116. Comments Due: 5 p.m. ET 4/10/12.

Docket Numbers: RP12-540-000. *Applicants:* Gulf South Pipeline Company, LP.

Description: HK 37731 to Texla 39715 Capacity Release Negotiated Rate Agreement filing to be effective 4/1/

Filed Date: 3/29/12.

Accession Number: 20120329-5135. Comments Due: 5 p.m. ET 4/10/12.

Docket Numbers: RP12-541-000. Applicants: Gulf South Pipeline

Company, LP.

Description: HK 37731 to Sequent 39725 Capacity Release Negotiated Rate Agreement filing to be effective 4/1/ 2012.

Filed Date: 3/29/12.

Accession Number: 20120329-5138. Comments Due: 5 p.m. ET 4/10/12.

Docket Numbers: RP12-542-000. *Applicants:* Gulf South Pipeline

Company, LP.

Description: Capacity Release Negotiated Rate HK 37731 to Spark 39714 to be effective 4/1/2012.

Filed Date: 3/29/12.

Accession Number: 20120329-5139. Comments Due: 5 p.m. ET 4/10/12.

Docket Numbers: RP12-543-000. Applicants: Gulf South Pipeline

Company, LP.

Description: ONEOK 34951 to BG 39727 Capacity Release Negotiated Rate Agreement filing to be effective 4/1/ 2012.

Filed Date: 3/29/12.

Accession Number: 20120329-5142. Comments Due: 5 p.m. ET 4/10/12.

Docket Numbers: RP12-544-000. Applicants: Gulf South Pipeline

Company, LP.

Description: Encana 37663-4 Amendment to Negotiated Rate Agreement filing to be effective 4/1/ 2012.

Filed Date: 3/29/12.

Accession Number: 20120329-5146. Comments Due: 5 p.m. ET 4/10/12.

Docket Numbers: RP12-545-000. *Applicants:* Gulf South Pipeline

Company, LP.

Description: HK 37733 to Texla 39747 Capacity Release Negotiated Rate Agreement filing to be effective 4/1/ 2012.

Filed Date: 3/29/12.

Accession Number: 20120329-5155. Comments Due: 5 p.m. ET 4/10/12.

Docket Numbers: RP12-546-000. Applicants: Gulf South Pipeline Company, LP.

Description: Chesapeake 34683 to Louis Dreyfus 39749 Negotiated Rate and Capacity Release Agreement Filing to be effective 4/1/2012.

Filed Date: 3/29/12.

Accession Number: 20120329–5157. Comments Due: 5 p.m. ET 4/10/12.

Docket Numbers: RP12-547-000. Applicants: Gulf South Pipeline

Company, LP.

Description: ONEOK 34951 to BG Energy 39751 Capacity Release Negotiated Rate Agreement filing to be effective 4/1/2012.

Filed Date: 3/29/12.

Accession Number: 20120329-5158. Comments Due: 5 p.m. ET 4/10/12.

Docket Numbers: RP12-548-000. Applicants: Gulf Crossing Pipeline

Company LLC.

Description: Antero 2 to Tenaska 452 Capacity Release Negotiated Rate Agreement Filing to be effective 4/1/ 2012.

Filed Date: 3/29/12.

Accession Number: 20120329-5159. Comments Due: 5 p.m. ET 4/10/12.

Docket Numbers: RP12-549-000. Applicants: Natural Gas Pipeline

Company of America, LLC.

Description: MidAmerican Negotiated Rate to be effective 4/1/2012.