

Filed Date: 3/23/12.

Accession Number: 20120323-5092.

Comments Due: 5 p.m. ET 4/13/12.

Docket Numbers: ER12-1330-000.

Applicants: PJM Interconnection, L.L.C., Commonwealth Edison Company.

Description: PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): ComEd submits revisions to PJM Tariff Attachment M-2 (ComEd) to be effective 5/29/2012.

Filed Date: 3/23/12.

Accession Number: 20120323-5103.

Comments Due: 5 p.m. ET 4/13/12.

Docket Numbers: ER12-1331-000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits tariff filing per 35.13(a)(2)(iii): SGIA WDAT SERV AG SCE-SEPV 9 LLC SEPV 9 Project to be effective 3/23/2012.

Filed Date: 3/23/12.

Accession Number: 20120323-5106.

Comments Due: 5 p.m. ET 4/13/12.

Docket Numbers: ER12-1332-000.

Applicants: Southwestern Public Service Company.

Description: Southwestern Public Service Company submits tariff filing per 35.13(a)(2)(iii): 2012-3-23_CWnd1-E&P-653 0.0.0.0 Agmt to be effective 3/24/2012.

Filed Date: 3/23/12.

Accession Number: 20120323-5129.

Comments Due: 5 p.m. ET 4/13/12.

Docket Numbers: ER12-1333-000.

Applicants: ISO New England Inc.

Description: ISO New England Inc. Highland Wind Resource Termination.

Filed Date: 3/23/12.

Accession Number: 20120323-5142.

Comments Due: 5 p.m. ET 4/13/12.

Docket Numbers: ER12-1334-000.

Applicants: ISO New England Inc.

Description: ISO New England Inc. Ansonia Resource Termination.

Filed Date: 3/23/12.

Accession Number: 20120323-5143.

Comments Due: 5 p.m. ET 4/13/12.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES12-26-000.

Applicants: Ameren Services Company, Union Electric Company.

Description: Supplemental information of Ameren Missouri.

Filed Date: 3/23/12.

Accession Number: 20120323-5035.

Comments Due: 5 p.m. ET 4/2/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 23, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012-7888 Filed 4-2-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12-50-000]

FirstEnergy Solutions Corp., Allegheny Energy Supply Company, LLC v. PJM Interconnection, L.L.C.; Notice of Complaint

Take notice that on March 26, 2012, pursuant to sections 206 and 306 of the Federal Power Act, and Rule 206 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 385.206 and 206(h), FirstEnergy Solutions Corp. (FirstEnergy Solutions) and Allegheny Energy Supply Company, LLC (AE Supply, collectively First Energy Companies) (Complainants) filed a formal complaint against PJM Interconnection, L.L.C. (PJM) (Respondent) alleging that provisions of PJM's Open Access Transmission Tariff and Operating Agreement as related to the rules governing the Auction Revenue Rights allocation process are unjust and unreasonable.

The FirstEnergy Companies certify that copies of the complaint were served on the contacts for PJM as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on April 16, 2012.

Dated: March 27, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-7911 Filed 4-2-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14369-000]

Nuvista Light and Electric Cooperative, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 2, 2012, Nuvista Light and Electric Cooperative, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Chikumunuk Lake Hydroelectric Project (Chikumunuk Project or project) to be located on the Allen River, 118 miles southeast of Bethel, Alaska, in the unincorporated Bethel and Dillingham Census Area, Alaska. The project would be partially located on federal lands managed by the U.S. Fish and Wildlife Service in the Yukon Delta National Wildlife Refuge. The sole purpose of a preliminary

permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An approximately 1,325-foot-long, 128-foot-high concrete-faced rockfill dam; (2) a 25-foot-diameter intake structure; (3) a 775-foot-long, 25-foot-diameter tunnel bringing flows from the intake to a gate house; (4) a gate house and gate shaft to convey flows from the tunnel to the main penstock; (5) a 120-foot-long, 9- to 13-foot-diameter main penstock, which bifurcates into a 135-foot-long, 9-foot-diameter penstock leading to turbine 1 and a 115-foot-long, 9-foot-diameter penstock leading to turbine 2; (6) a 150-foot-long, 75-foot-wide powerhouse containing two vertical Francis turbine/generator units rated for 6.7 megawatts (MW) each, for a total installed capacity of 13.4 MW; (7) a 100-foot-long, 75-foot-wide tailrace returning project flows to the Allen River; (8) a 118-mile long, 138-kilovolt transmission line leading from the powerhouse to a substation in the town of Bethel; (9) project access facilities, including a float plane dock and a heliport; (10) project roads leading from the float plane dock to the dam and powerhouse; and (11) appurtenant facilities. The estimated annual generation of the Chikuminuk Project would be 88.7 gigawatt-hours.

Applicant Contact: Ms. Elaine Brown, Executive Director, Nuvista Light and Electric Cooperative, Inc., 301 Calista Court, Suite A, Anchorage, Alaska 99518; phone: (907) 868-2460.

FERC Contact: Jennifer Harper; phone: (202) 502-6136.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance,

please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14369) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 27, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-7909 Filed 4-2-12; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-9655-2]

Clean Water Act Section 303(d): Availability of List Decisions

AGENCY: Environmental Protection Agency.

ACTION: Notice of availability.

SUMMARY: This notice announces the availability of EPA's Responsiveness Summary Concerning EPA's November 30, 2011, Public Notice of Proposed Decisions to Add Waters and Pollutants to Louisiana's 2010 Section 303(d) List. On November 30, 2011, the U.S. Environmental Protection Agency (EPA) published a notice in the **Federal Register** at Volume 76, Number 230, pages 74057-74058 providing the public the opportunity to review its decision to partially approve and proposal to partially disapprove Louisiana's 2010 Section 303(d) List. Specifically, EPA approved Louisiana's listing of 410 waterbody pollutant combinations, and associated priority rankings. EPA proposed to disapprove Louisiana's decisions not to list three waterbodies. These three waterbodies were added by EPA because the applicable numeric water quality standards marine criterion for dissolved oxygen was not attained in these segments.

Based on the Responsiveness Summary, EPA finds no new information or persuasive arguments as to why the three waters should not be added to the 2010 Louisiana Section

303(d) List as proposed. Therefore, EPA is taking Final Action on the addition of three waterbody pollutant combinations to the final Louisiana 2010 Section 303(d) List. The basis for these decisions is described in EPA's Responsiveness Summary and the Record of Decision.

ADDRESSES: Copies of EPA's Responsiveness Summary Concerning EPA's March 20, 2012 Public Notice of Final Decisions to Add Waters and Pollutants to Louisiana's 2010 Section 303(d) List can be obtained at EPA Region 6's Web site at <http://www.epa.gov/region6/water/npdes/tmdl/index.htm#303dlists>, or by writing or calling Ms. Diane Smith at Water Quality Protection Division, U.S. Environmental Protection Agency Region 6, 1445 Ross Ave., Dallas, TX 75202-2733, telephone (214) 665-2145, facsimile (214) 665-6490, or email: smith.diane@epa.gov. Underlying documents from the administrative record for these decisions are available for public inspection at the above address. Please contact Ms. Smith to schedule an inspection.

FOR FURTHER INFORMATION CONTACT: Diane Smith at (214) 665-2145.

SUPPLEMENTARY INFORMATION: Section 303(d) of the Clean Water Act (CWA) requires that each state identify those waters for which existing technology-based pollution controls are not stringent enough to attain or maintain state water quality standards. For those waters, states are required to establish Total Maximum Daily Loads (TMDLs) according to a priority ranking.

EPA's Water Quality Planning and Management regulations include requirements related to the implementation of Section 303(d) of the CWA (40 CFR 130.7). The regulations require states to identify water quality limited waters still requiring TMDLs every two years. The list of waters still needing TMDLs must also include priority rankings and must identify the waters targeted for TMDL development during the next two years (40 CFR 130.7).

Consistent with EPA's regulations, Louisiana submitted to EPA its 2010 listing decisions under Section 303(d) on January 13, 2011. On November 30, 2011, EPA approved Louisiana's 2010 listing of 410 water body-pollutant combinations and associated priority rankings, and proposed to disapprove Louisiana's decisions not to list three waterbodies. On March 20, 2012, EPA finalized the action to disapprove Louisiana's 2010 listing decisions not to list three water quality limited segments. EPA identified these additional waters and pollutants along