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SUPPLEMENTARY INFORMATION: The proposed collection will be used by the Department and electric sector owners and operators to identify best practices and potential resource allocations for cybersecurity in terms of supply chain management, information sharing, asset, change and configuration management, and risk management, among others. It is imperative that the owners and operators of the nation’s electric utilities, as well as the government agencies supporting the sector, have the ability to understand what capabilities and competencies will allow the sector to defend itself, and how to prioritize necessary investments. This initiative supports strategies identified in the White House Cyberspace Policy Review 2010 and the 2011 Roadmap to Achieve Energy Delivery Systems Cybersecurity. A maturity model approach was deemed to be a reasonable way to leverage existing efforts to implement key strategies designed to measure the sector’s cybersecurity posture and to enable utilities to make strategic investments that will increase cybersecurity throughout the electricity sector. The pilot process will request feedback from a limited set of participants on both the model’s and the assessment tool’s structure and application to the unique attributes of the sector. The model structure includes domains—logical groupings of cybersecurity risk management

activities—and maturity indicator levels (MILs). The content within each domain includes characteristics, which are expressions of domain activities at each level of maturity. The model is developed as a common model that can be used by the various types of entities operating within the sector, including investor-owned, municipal, and cooperative utilities. It will also enable utilities to communicate cybersecurity capabilities in meaningful terms and prioritize their cybersecurity actions and investments.

The OMB is particularly interested in comments that:

- Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;
- Evaluate the accuracy of the agency’s estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;
- Enhance the quality, utility, and clarity of the information to be collected; and
- Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

This information collection request contains: (1) *OMB No.* New; (2) *Information Collection Request Title:* Electric Sector Cybersecurity Risk Management Maturity Initiative; (3) *Type of Request:* New; (4) *Purpose:* The Department of Energy, at the request of the White House, and in collaboration with DHS and industry experts, has developed a maturity model with owners, operators and subject matter experts to meet their request to identify and prioritize capabilities relative to risk and cost; (5) *Annual Estimated Number of Respondents:* 17; (6) *Annual Estimated Number of Total Responses:* 17; (7) *Annual Estimated Number of Burden Hours:* 136; (8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$0.

Statutory Authority: Section 301 of the Department of Energy Organization Act, codified at 42 U.S.C. 7151.

Issued in Washington, DC, on March 26, 2012.

Patricia Hoffman,
Assistant Secretary, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2012–7666 Filed 3–29–12; 8:45 am]

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DEPARTMENT OF ENERGY

[12–06–LNG, 12–09–LNG, 12–10–LNG, et al.]

Orders Granting Authority To Import and Export Natural Gas and Liquefied Natural Gas During February 2012

FE Docket Nos.

FREEMONT LNG EXPANSION, L.P. AND FLNG LIQUEFACTION, LLC	12–06–LNG
EXCELERATE ENERGY L.P	12–09–LNG
SHELL NA LNG LLC	12–10–LNG
QUICKSILVER RESOURCES INC	12–12–NG
UNITED ENERGY TRADING CANADA, ULC	12–13–NG
ENCANA NATURAL GAS INC	11–163–NG
ALCOA INC	12–11–NG
JPMORGAN LNG CO	12–15–LNG
CNE GAS SUPPLY, LLC	12–17–NG

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during February 2012, it issued Orders granting authority to import and export natural gas and liquefied natural gas. These Orders are summarized in the attached appendix

and may be found on the FE Web site at <http://www.fossil.energy.gov/programs/gasregulation/authorizations/Orders-2012.html>. They are also available for inspection and copying in the Office of Fossil Energy, Office of Natural Gas Regulatory Activities, Docket Room 3E–033, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586–9478. The Docket Room is open between

the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on March 22, 2012.

John A. Anderson,
Manager, Natural Gas Regulatory Activities, Office of Oil and Gas Global Security and Supply, Office of Fossil Energy.

Appendix

DOE/FE ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS

Date issued	FE Docket No.	Authorization holder	Description of action
02/10/12	12-06-LNG	Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC.	Order granting long-term authority to export LNG by vessel from the Freeport Terminal to FTA nations.
02/15/12	12-09-LNG	Excelerate Energy L.P	Order granting blanket authority to import LNG from various sources by vessel.
02/15/12	12-10-ING	Shell NA LNG LLC	Order granting blanket authority to import LNG from various sources by vessel.
02/15/12	12-12-NG	Quicksilver Resources Inc	Order granting blanket authority to import/export natural gas from/to Canada.
02/15/12	12-13-NG	United Energy Trading Canada, ULC.	Order granting blanket authority to import/export natural gas from/to Canada.
02/15/12	11-163-LNG	Encana Natural Gas Inc	Order granting blanket authority to import/export LNG from/to Canada/Mexico by truck, rail, barge and waterborne vessels.
02/24/12	12-11-NG	ALCOA Inc	Order granting blanket authority to import natural gas from Canada.
02/24/12	12-15-LNG	JPMorgan LNG Co	Order granting blanket authority to import LNG from various sources by vessel.
02/24/12	12-17-NG	CNE Gas Supply, LLC	Order granting blanket authority to export natural gas to Canada/Mexico.

[FR Doc. 2012-7670 Filed 3-29-12; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Informational Meeting on Nuclear Fuel Cycle Options

AGENCY: Office of Fuel Cycle Technologies, Office of Nuclear Energy, Department of Energy.

ACTION: Notice of meeting.

SUMMARY: The Office of Fuel Cycle Technologies will be hosting a one-day informational meeting at the Argonne National Laboratory in Lemont, Illinois. At this meeting, input is being sought from participants knowledgeable in nuclear fuel cycles, including those from the public, universities, industry and national laboratories.

DATES: The meeting will be held on Wednesday, April 25, 2012 from 8:30 a.m. to approximately 5:30 p.m.

ADDRESSES: Argonne National Laboratory, 9700 S. Cass Avenue, Lemont, IL 60439. Any individual who wishes to attend the meeting must pre-register before April 16, 2012 at <http://www.inl.gov/conferences/nfco/>. Foreign Nationals must pre-register before April 5, 2012 and complete the ANL Visit Request form per instructions on the Web site.

FOR FURTHER INFORMATION CONTACT: Ms. Melissa Walton, Meeting Coordinator, Argonne National Laboratory, Building 208, 9700 S. Cass Avenue, Lemont, IL 60439, phone number: 630-252-4860, email: mwalton@anl.gov.

SUPPLEMENTARY INFORMATION: The meeting is open to the public, however space is limited and pre-registration is required (see **ADDRESSES** above). An agenda for the meeting is available at

<http://www.inl.gov/conferences/nfco/>. This meeting is part of the activities leading to a comprehensive evaluation and screening of nuclear fuel cycle options in 2013. At this meeting, input is being sought from participants knowledgeable in nuclear fuel cycles, particularly including those from the public, universities, industry and national laboratories, to ensure that the set of fuel cycle options developed for the evaluation and screening provides a comprehensive representation of potential fuel cycle performance with respect to the evaluation criteria. The purpose of this meeting is NOT to seek input on the evaluation criteria or the pros and cons of any particular fuel cycle option. Opportunity for providing input on the evaluation criteria will occur in a future meeting later this year.

Issued in Washington, DC, on March 26, 2012.

Robert Price,

Director, Office of Systems Engineering & Integration.

[FR Doc. 2012-7664 Filed 3-29-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-91-000]

Leaf River Energy Center LLC; Notice of Application

On March 20, 2012, Leaf River Energy Center LLC (Leaf River), 53 Riverside Avenue, Westport, Connecticut 06880, filed with the Federal Energy Regulatory Commission (Commission) an application under section 7(c) of the Natural Gas Act (NGA), as amended, and part 157 of the Commission's

regulations for an order amending the certificate of public convenience and necessity issued in Docket No. CP08-8-000 as amended in Docket No. CP11-107-000, to authorize Leaf River to reallocate the aggregate total facility certificated storage capacity of the Leaf River Energy Center among the previously authorized caverns, all as more fully detailed in the Application. Leaf River states that this amendment does not involve any change in total facility certificated capacity, pressures, injection rates or withdrawal rates authorized by the Commission in the original certificate order, but will result in changes in individual cavern capacities.

Questions regarding the application may be directed to James F. Bowe, Jr., Dewey & LeBoeuf LLP, 1101 New York Avenue NW., Washington, DC 20005-4213, 202-346-8000 (phone), 202-346-8102 (fax), or jbowe@dl.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of