

uranium milling and processing, uranium feed sources, uranium mining, employment, drilling, expenditures, and uranium reserves. The data are used by Congress and the public. The data collected may appear in the following EIA publications: *Domestic Uranium Production Report—Annual*, <http://www.eia.gov/uranium/production/annual/>; *Domestic Uranium Production Report—Quarterly*, <http://www.eia.gov/uranium/production/quarterly/>; and *Annual Energy Review*, <http://www.eia.gov/totalenergy/data/annual/>.

Form EIA-851Q collects monthly data from the U.S. uranium industry on uranium production and sources (mines and other) on a quarterly basis. The data are used by Congress and the public. The data collected may appear in the following EIA publications: *Domestic Uranium Production Report—Quarterly*, <http://www.eia.gov/uranium/production/quarterly/>; *Domestic Uranium Production Report—Annual*, <http://www.eia.gov/uranium/production/annual/>; and *Annual Energy Review*, <http://www.eia.gov/totalenergy/data/annual/>.

Form EIA-858 collects annual data from the U.S. uranium market on uranium contracts, deliveries, inventories, enrichment services purchased, uranium use in fuel assemblies, feed deliveries to enrichers, and unfilled market requirements. Uranium deliveries, feed deliveries to enrichers, and unfilled market requirements are reported both for the current reporting year and for the following ten years. The data are used by Congress and the public. The data collected may appear in the following EIA publications: *Uranium Marketing Annual Report*, <http://www.eia.gov/uranium/marketing/>; *Domestic Uranium Production Report—Annual*, <http://www.eia.gov/uranium/production/annual/>; and *Annual Energy Review*, <http://www.eia.gov/totalenergy/data/annual/>.

(4a) Proposed Changes to Information Collection:

The EIA proposes the following changes:

For Form EIA-851A, EIA proposes two minor changes to clarify the instructions for Item 8, Reserve (Reasonably Assured Resource) Estimate. The proposed instructions are:

Item 8: Reserve (Reasonably Assured Resource) Estimate

For each property, provide:
State—Enter the State of the property.
Reserve (Reasonably Assured Resource) Estimates by Forward Cost Categories—Enter the reserve (reasonably assured resource) quantities

for ore, grade, and pounds U₃O₈ by cost categories. For reporting purposes, EIA considers reserves and reasonably assured resources to be functionally equivalent. Do not report inferred resources.

For Form EIA-851Q, EIA purposes to collect supervisor information in addition to the responding company, the parent company, and the contact/preparer information.

For Form EIA-858, EIA proposes changes to clarify the instructions for Item 5, Uranium Feed Deliveries to U.S. and Foreign Enrichers in the Survey Year. The proposed instructions are:

Item 5. Uranium Feed Deliveries to U.S. and Foreign Enrichers in the Survey Year: Enter the country origins and associated quantity of uranium feed shipped to enrichment plants, indicating each country where enrichment plant is located.

(5) *Annual Estimated Number of Respondents:* 160;

(6) *Annual Estimated Number of Total Responses:* 205;

(7) *Annual Estimated Number of Burden Hours:* 1,450 hours;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$0. There are no additional costs to respondents associated with the survey other than the costs associated with the burden hours.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93-275, codified at 15 U.S.C. 772(b).

Issued in Washington, DC, on March 20, 2012.

Stephanie Brown,

Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.

[FR Doc. 2012-7194 Filed 3-23-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2177-090]

Georgia Power Company; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License.

b. *Project No.:* 2177-090.

c. *Date Filed:* February 10, 2012.

d. *Applicant:* Georgia Power Company.

e. *Name of Project:* Middle Chattahoochee Project.

f. *Location:* The project is located on the Chattahoochee River in Harris and Muscogee Counties, Georgia, and Lee and Russell Counties, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Stan Connally, Senior Vice-President and Senior Production Officer, Southern Company Generation, 241 Ralph McGill Boulevard NE., Bin 10240, Atlanta, Georgia 30308-3374, (404) 506-7033.

i. *FERC Contact:* Kelly Houff, (202) 502-6393, Kelly.Houff@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* April 19, 2012.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Application:* Georgia Power Company seeks approval to construct a 615-foot-long rock and concrete weir, with top elevation of 225.5 feet, in the existing tailrace of the North Highland Dam of the Middle Chattahoochee Project. The proposed weir will act to support the tailwater elevation required to continue operating the North Highlands Development once the downstream City Mills Dam licensed by Uptown Columbus is breached. In addition, Georgia Power Company also seeks to construct a permanent access road to the weir and a staging area reserved for future plant

inspection and maintenance of the weir. The proposed action requires that Georgia Power Company move the existing project boundary downstream by 200 feet to accommodate the structure and the proposed safety signage, as well as a new positive boat barrier. With the installation of the tailrace weir, Georgia Power Company is not proposing to change current project operations, so all flows would remain the same as currently authorized by the license for the Middle Chattahoochee Project. During construction of the tailrace weir, Georgia Power Company will, for a short period, divert flows over the North Highlands spillway, not through the powerhouse.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-2177-090) excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

o. Agency Comments: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: March 20, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-7154 Filed 3-23-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12690-005]

Public Utility District No. 1 of Snohomish County, WA; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydrokinetic pilot project license application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* License for Pilot Project.

b. *Project No.:* 12690-005.

c. *Date Filed:* March 1, 2012.

d. *Applicant:* Public Utility District No. 1 of Snohomish County, Washington (Snohomish PUD).

e. *Name of Project:* Admiralty Inlet Pilot Tidal Project.

f. *Location:* On the east side of Admiralty Inlet in Puget Sound, Washington, about 1 kilometer west of Whidbey Island, entirely within Island County, Washington. The project would not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-828(c).

h. *Applicant Contact:* Steven J. Klein, Public Utility District of Snohomish County, Washington, P.O. Box 1107, 2320, California Street, Everett, WA 98206-1107; (425) 783-8473.

i. *FERC Contact:* David Turner (202) 502-6091.

j. This application is not ready for environmental analysis at this time.

k. With this notice, we are asking federal, state, local, and tribal agencies with jurisdiction and/or expertise with respect to environmental issues to cooperate with us in the preparation of

the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing described below.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

l. The proposed Admiralty Inlet Pilot Tidal Project would consist of (1) two 19.7-foot-diameter Open-Centre Turbines supplied by OpenHydro Group Ltd., mounted on completely submerged gravity foundations; (2) two transmission cables, which run from the turbines to the cable termination vault; (3) two transmission cables from the cable termination vault to the proposed cable control building; (4) a proposed cable control building housing the power conditioning and monitoring equipment; (5) a transmission cable bringing power from the cable control building to an existing 12.47-kV transmission line; and (6) appurtenant facilities for operation and maintenance. The estimated average annual generation of the project is 216,000 kilowatt-hours.

m. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item (h) above.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Procedural Schedule:

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.