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The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on March 28, 2012.

Dated: February 29, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-5466 Filed 3-6-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Southeastern Power Administration

#### Proposed Rate Adjustment, Public Forum, and Opportunities for Public Review and Comment for Georgia-Alabama-South Carolina System of Projects

**AGENCY:** Southeastern Power Administration, DOE.

**ACTION:** Notice of proposed rate.

**SUMMARY:** Southeastern Power Administration (Southeastern) proposes to revise existing schedules of rates and charges applicable to the sale of power from the Georgia-Alabama-South Carolina System of Projects effective for a 5-year period, October 1, 2012, through September 30, 2017. Additionally, opportunities will be available for interested persons to

review the present rates and the proposed rates and supporting studies, to participate in a public forum and to submit written comments. Southeastern will evaluate all comments received in this process.

**DATES:** Written comments are due on or before June 5, 2012. A public information and comment forum will be held in Atlanta, Georgia, at 1 p.m. on April 24, 2012. Persons desiring to speak at the forum should notify Southeastern at least seven (7) days before the forum is scheduled, so that a list of forum participants can be prepared. Others may speak if time permits. If Southeastern has not been notified by close of business on April 17, 2012, that at least one person intends to be present at the forum, the forum may be canceled with no further notice.

**ADDRESSES:** Written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711. The public information and comment forum for the Georgia-Alabama-South Carolina System of Projects will be at the Renaissance Concourse Atlanta Airport Hotel, One Hartsfield Centre Parkway, Atlanta, GA 30354, Phone: (404) 209-9999.

**FOR FURTHER INFORMATION CONTACT:** Virgil Hobbs, Assistant Administrator, Finance & Marketing, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635, (706) 213-3800.

**SUPPLEMENTARY INFORMATION:** The Federal Energy Regulatory Commission (FERC) by order issued June 30, 2011 (135 FERC ¶ 62,267), confirmed and approved on a final basis Wholesale Power Rate Schedules SOCO-1-D, SOCO-2-D, SOCO-3-D, SOCO-4-D, ALA-1-M, MISS-1-M, Duke-1-D, Duke-2-D, Duke-3-D, Duke-4-D, Santee-1-D, Santee-2-D, Santee-3-D, Santee-4-D, SCE&G-1-D, SCE&G-2-D, SCE&G-3-D, SCE&G-4-D, Pump-1-A, Pump-2, Regulation-1, and Replacement-1 applicable to Georgia-Alabama-South Carolina System of Projects' power for a period ending September 30, 2015.

*Discussion:* Existing rate schedules are predicated upon a July 2010 repayment study and other supporting data. A repayment study prepared in February of 2012 shows that existing rates are not adequate to meet repayment criteria. This is due primarily to revenue from stream-flow energy that has been less than previously estimated as a result of

below average water conditions, and increased U.S. Army Corps of Engineers Operation & Maintenance expenses.

The revised repayment study shows that a revenue increase of \$21,913,000 in fiscal year 2013 and all future years over the current repayment study will result in all costs being repaid within the term of these rate schedules or their service life. Therefore, Southeastern is proposing to revise the existing rates to generate this additional revenue. The rate adjustment is an increase of about ten percent (10%) in the revenue requirement and fifteen percent (15%) in the rates for capacity and energy.

Southeastern is proposing the following rate schedules to be effective for the period from October 1, 2012 through September 30, 2017.

#### Rate Schedule SOCO-1-E

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida to whom power may be wheeled and scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated.

#### Rate Schedule SOCO-2-E

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida to whom power may be wheeled pursuant to contracts between the Government and Southern Company Services, Incorporated. The customer is responsible for providing a scheduling arrangement with the Government.

#### Rate Schedule SOCO-3-E

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida to whom power may be scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated. The customer is responsible for providing a transmission arrangement.

#### Rate Schedule SOCO-4-E

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, and Florida served through the transmission facilities of Southern Company Services, Inc. The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement.

#### Rate Schedule ALA-1-N

Available to PowerSouth Energy Cooperative.

#### Rate Schedule MISS-1-N

Available to the South Mississippi Electric Power Association to whom

power may be wheeled pursuant to contract between the Government and PowerSouth Energy Cooperative.

**Rate Schedule Duke-1-E**

Available to public bodies and cooperatives in North Carolina and South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and Duke Power Company.

**Rate Schedule Duke-2-E**

Available to public bodies and cooperatives in North Carolina and South Carolina to whom power may be wheeled pursuant to contracts between the Government and Duke Power Company. The customer is responsible for providing a scheduling arrangement with the Government.

**Rate Schedule Duke-3-E**

Available to public bodies and cooperatives in North Carolina and South Carolina to whom power may be scheduled pursuant to contracts between the Government and Duke Power Company. The customer is responsible for providing a transmission arrangement.

**Rate Schedule Duke-4-E**

Available to public bodies and cooperatives in North Carolina and South Carolina served through the transmission facilities of Duke Power Company. The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement.

**Rate Schedule Santee-1-E**

Available to public bodies and cooperatives in South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and South Carolina Public Service Authority.

**Rate Schedule Santee-2-E**

Available to public bodies and cooperatives in South Carolina to whom power may be wheeled pursuant to contracts between the Government and South Carolina Public Service

Authority. The customer is responsible for providing a scheduling arrangement with the Government.

**Rate Schedule Santee-3-E**

Available to public bodies and cooperatives in South Carolina to whom power may be scheduled pursuant to contracts between the Government and South Carolina Public Service Authority. The customer is responsible for providing a transmission arrangement.

**Rate Schedule Santee-4-E**

Available to public bodies and cooperatives in South Carolina served through the transmission facilities of South Carolina Public Service Authority. The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement.

**Rate Schedule SCE&G-1-E**

Available to public bodies and cooperatives in South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and South Carolina Electric & Gas Company.

**Rate Schedule SCE&G-2-E**

Available to public bodies and cooperatives in South Carolina to whom power may be wheeled pursuant to contracts between the Government and South Carolina Electric & Gas Company. The customer is responsible for providing a scheduling arrangement with the Government.

**Rate Schedule SCE&G-3-E**

Available to public bodies and cooperatives in South Carolina to whom power may be scheduled pursuant to contracts between the Government and South Carolina Electric & Gas Company. The customer is responsible for providing a transmission arrangement.

**Rate Schedule SCE&G-4-E**

Available to public bodies and cooperatives in South Carolina served through the transmission facilities of South Carolina Electric & Gas Company.

The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement.

**Rate Schedule Pump-1-A**

Available to all customers of the Georgia-Alabama-South Carolina System and applicable to energy from pumping operations at the Carters and Richard B. Russell projects.

**Rate Schedule Pump-2**

Available to public bodies and cooperatives who provide their own scheduling arrangement and elect to allow Southeastern to use a portion of their allocation for pumping.

**Rate Schedule Regulation-1**

Available to public bodies and cooperatives in Georgia, Alabama, Mississippi, Florida, South Carolina, or North Carolina to whom regulation service is provided pursuant to contracts between the Government and the customer.

**Rate Schedule Replacement-1**

Available to all customers in the Georgia-Alabama-South Carolina System and applicable to replacement energy.

The proposed rates for capacity, energy, and generation services are as follows:

Capacity .....	\$4.81 per kW per month
Energy .....	12.33 mills per kWh
Generation Services .....	\$0.12 per kW per month

Under this scenario, 75 per cent of generation revenues are recovered from capacity sales and 25 per cent are recovered from energy sales. These rates are expected to produce an average revenue increase of \$22,124,000 million in FY 2013 and all future years.

The rates for transmission, scheduling, reactive supply, and regulation and frequency response apply to all four scenarios and are illustrated in Table 1.

**SOUTHEASTERN POWER ADMINISTRATION PROPOSED RATES FOR TRANSMISSION SCHEDULING, REACTIVE, AND REGULATION CHARGES**

Rate schedule	Transmission charge \$/kW/month	Scheduling charge \$/kW/month	Reactive charge \$/kW/month	Regulation charge \$/kW/month
SOCO-1-E .....	2.81	0.0806	0.11	0.0483
SOCO-2-E .....	2.81	.....	0.11	.....
SOCO-3-E .....	.....	0.0806	.....	0.0483
SOCO-4-E .....	.....	.....	.....	.....
ALA-1-N .....	.....	.....	.....	.....
MISS-1-N .....	2.72	.....	.....	.....
Duke-1-E .....	1.26	.....	.....	.....

SOUTHEASTERN POWER ADMINISTRATION PROPOSED RATES FOR TRANSMISSION SCHEDULING, REACTIVE, AND REGULATION CHARGES—Continued

Rate schedule	Transmission charge \$/kW/month	Scheduling charge \$/kW/month	Reactive charge \$/kW/month	Regulation charge \$/kW/month
Duke-2-E	1.26			
Duke-3-E				
Duke-4-E				
Santee-1-E	1.38			
Santee-2-E	1.38			
Santee-3-E				
Santee-4-E				
SCE&G-1-E	2.12			
SCE&G-2-E	2.12			
SCE&G-3-E				
SCE&G-4-E				
Pump-1-A				
Pump-2				
Regulation-1				0.05
Replacement-1				

The referenced repayment studies are available for examination at 1166 Athens Tech Road, Elberton, Georgia 30635-6711. Proposed Rate Schedules SOCO-1-E, SOCO-2-E, SOCO-3-E, SOCO-4-E, ALA-1-N, MISS-1-N, Duke-1-E, Duke-2-E, Duke-3-E, Duke-4-E, Santee-1-E, Santee-2-E, Santee-3-E, Santee-4-E, SCE&G-1-E, SCE&G-2-E, SCE&G-3-E, SCE&G-4-E, Pump-1-A, Pump-2, Regulation-1, and Replacement-1 are also available.

Dated: February 29, 2012.

**Kenneth E. Legg,**

Administrator.

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**ENVIRONMENTAL PROTECTION AGENCY**

[EPA-HQ-OPPT-2012-0122; FRL-9340-8]

**Certain New Chemicals; Receipt and Status Information**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** Section 5 of the Toxic Substances Control Act (TSCA) requires any person who intends to manufacture (defined by statute to include import) a new chemical (i.e., a chemical not on the TSCA Chemical Substances Inventory (TSCA Inventory)) to notify EPA and comply with the statutory provisions pertaining to the manufacture of new chemicals. Under TSCA sections 5(d)(2) and 5(d)(3), EPA is required to publish in the **Federal Register** a notice of receipt of a premanufacture notice (PMN) or an application for a test marketing

exemption (TME), and to publish in the **Federal Register** periodic status reports on the new chemicals under review and the receipt of notices of commencement (NOC) to manufacture those chemicals. This document, which covers the period from February 1, 2012 to February 17, 2012, and provides the required notice and status report, consists of the PMNs pending or expired, and the NOC to manufacture a new chemical that the Agency has received under TSCA section 5 during this time period.

**DATES:** Comments identified by the specific PMN number or TME number, must be received on or before April 6, 2012.

**ADDRESSES:** Submit your comments, identified by docket identification (ID) number EPA-HQ-OPPT-2012-0122, and the specific PMN number or TME number for the chemical related to your comment, by one of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the on-line instructions for submitting comments.
- *Mail:* Document Control Office (7407M), Office of Pollution Prevention and Toxics (OPPT), Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460-0001.
- *Hand Delivery:* OPPT Document Control Office (DCO), EPA East Bldg., Rm. 6428, 1201 Constitution Ave. NW., Washington, DC. The DCO is open from 8 a.m. to 4 p.m., Monday through Friday, excluding legal holidays. The telephone number for the DCO is (202) 564-8930. Such deliveries are only accepted during the DCO's normal hours of operation, and special arrangements should be made for deliveries of boxed information.

*Instructions:* EPA's policy is that all comments received will be included in

the docket without change and may be made available on-line at <http://www.regulations.gov>, including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through [regulations.gov](http://www.regulations.gov) or email. The [regulations.gov](http://www.regulations.gov) Web site is an "anonymous access" system, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an email comment directly to EPA without going through [regulations.gov](http://www.regulations.gov), your email address will be automatically captured and included as part of the comment that is placed in the docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD-ROM you submit. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

*Docket:* All documents in the docket are listed in the docket index available at <http://www.regulations.gov>. Although listed in the index, some information is not publicly available, e.g., CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, will be publicly available only in hard copy. Publicly available docket materials are available electronically at