

Filed Date: 2/9/12.

Accession Number: 20120209–5135.

Comments Due: 5 pm ET 2/21/12.

Docket Numbers: RP11–1957–004.

Applicants: Stingray Pipeline

Company, L.L.C.

Description: Motion to Place Rates Into Effect to be effective 1/1/2012.

Filed Date: 2/9/12.

Accession Number: 20120209–5136.

Comments Due: 5 pm ET 2/13/12.

Docket Numbers: RP11–1674–002.

Applicants: Florida Gas Transmission Company, LLC.

Description: Compliance with RP11–1674–000 to be effective 1/20/2012.

Filed Date: 2/6/12.

Accession Number: 20120206–5071.

Comments Due: 5 pm ET 2/21/12.

Docket Numbers: RP11–1855–001.

Applicants: Florida Gas Transmission Company, LLC.

Description: Compliance with RP11–1855–000 to be effective 3/9/2012.

Filed Date: 2/6/12.

Accession Number: 20120206–5115.

Comments Due: 5 pm ET 2/21/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 pm Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 10, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary

[FR Doc. 2012–3623 Filed 2–15–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12–24–000]

Pioneer Transmission, LLC v. Northern Indiana Public Service Company Midwest Independent Transmission System Operator, Inc.; Notice of Complaint

Take notice that on February 8, 2012, pursuant to sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824e and 825e (2006), and Rule 206 of the

Commission's Rules of Practice and Procedure, 18 CFR 385.206 (2011), Pioneer Transmission, LLC (Pioneer) filed a formal complaint against Northern Indiana Public Service Company (NIPSCO) and Midwest Independent Transmission System Operator, Inc. (MISO) alleging that (1) NIPSCO does not have ownership and investment rights to any of the 765kV investment associated with the segment of the Pioneer project that MISO recently included in its 2011 regional transmission expansion plan, and (2) Pioneer should be allowed to become a party to the MISO Transmission Owners Agreement immediately and begin recovering costs (CWIP) in accordance with FERC's order approving transmission rate incentives for Pioneer.

Pioneer certifies that copies of the complaint were served on the contacts for NIPSCO and MISO as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on February 28, 2012.

Dated: February 9, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–3598 Filed 2–15–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
Fire Island Wind, LLC	EG12–9–000
Kaheawa Wind Power II, LLC	EG12–12–000
Broken Bow Wind, LLC	EG12–13–000
Crofton Bluffs Wind, LLC	EG12–14–000
NRG Texas Power LLC	EG12–15–000
Le Plateau Wind Power L.P	FC12–1–000
Wind Invest Sp. z.o.o.	FC12–2–000
Dobieslaw Wind Invest z.o.o.	FC12–3–000
Jezycki Wind Invest Sp. z.o.o.	FC12–4–000

Take notice that during the month of January 2012, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: February 9, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–3654 Filed 2–15–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL07–56–010; Docket No. EL07–58–010]

Allegheny Electric Cooperative, Inc., et al. v. PJM Interconnection, L.L.C.; Organization of PJM States, Inc., et al. v. PJM Interconnection, L.L.C.; Notice of Filing

Take notice that on February 8, 2012, the New Jersey Board of Public Utilities filed a Confidentiality Certification as required by section 18.17.4 of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. and the Federal Energy Regulatory Commission's Order, *Organization of PJM States, Inc. v. PJM Interconnection, L.L.C.*, 122 FERC ¶ 61,257 (2008).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of