

each fitted with trash racks; (4) a 307.9-foot-long, 58-foot-wide, and 99-foot-high brick and concrete, steel-frame powerhouse; (5) four vertical Francis turbines that power four generating units with a total installed capacity of 182.5 megawatts; (6) two 450-foot-long transmission lines; and (7) appurtenant facilities. The project generates about 33,000,000 megawatt-hours annually.

The Martin Dam Project operates as a peaking project using a multipurpose storage reservoir (Lake Martin), in which the water levels fluctuate seasonally. Under its normal peaking operations, the project operates between elevations 481 and 491 feet msl. Flows from the dam vary from leakage during periods of non-generation to 17,900 cubic feet per second (cfs) during generation. The Martin Dam Project typically generates Monday through Friday for eight hours per day. Releases from Martin dam are made directly into Alabama Power's Yates and Thurlow Hydroelectric Project No. 2407. The Thurlow dam is required to release a minimum flow of 1,200 cfs. Releases from Martin dam are often necessary to maintain the 1,200-cfs minimum flow requirement.

Alabama Power uses three guide curves for the Martin Dam Project: (1) A flood control guide; (2) an operating guide; and (3) a drought contingency curve. The flood control guide maximizes lake elevations for flood control purposes. The operating guide limits fluctuations in Lake Martin to water levels that stakeholders deemed acceptable during the previous relicensing process for the Martin Dam Project. The area between the flood control guide and operating guide represents the range that Alabama Power operates the project under normal inflow conditions. The drought contingency plan provides an indication of impending hydrologic drought conditions.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule: The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

| Milestone   | Target date    |
|---|----------------|
| Deadline for filing comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions. | April 2012.    |
| Draft EIS issued .....  | October 2012.  |
| Comments on draft EIS due.  | December 2012. |
| Deadline for filing modified terms and conditions.  | December 2012. |
| Final EIS issued .....  | March 2013.    |

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 18 CFR 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

r. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant named in this public notice.

Dated: February 8, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-3402 Filed 2-13-12; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP12-55-000]

**Tennessee Gas Pipeline Company, L.L.C. Notice of Application**

Take notice that on February 2, 2012, Tennessee Gas Pipeline Company, L.L.C. (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed an application in Docket No. CP12-55-000 pursuant to section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting authorization to abandon in place and by removal certain inactive supply pipelines and associated appurtenances located in the Eugene Island and Ship Shoal Areas in Federal offshore waters of the Outer Continental Shelf, Louisiana.

Specifically, the facilities to be abandoned include: (1) The southern portion of Line No. 523M-2300 (Triple T Line) consisting of approximately 16.67 miles of 30-inch diameter pipeline extending from Eugene Island Block (EI) 349 to EI 299; (2) Line No. 523M-8600 consisting of approximately 7.03 miles of 14-inch diameter pipeline extending from Ship Shoal Block (SS) 295 to a connection with the Triple T Line in EI 302; and (3) Line No. 523M-8700 consisting of approximately 2.19 miles of 6-inch diameter pipeline extending from EI 342 to a connection with the Triple T Line in EI 342. Tennessee states that the facilities have been out of service since January 27, 2011 due to uncontrollable corrosion that has resulted in ongoing leakage incidents.

Any questions concerning this application may be directed to Thomas G. Joyce, Manager, Certificates, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420-3299, by facsimile at (713) 420-1473, or by email at [tom.joyce@elpaso.com](mailto:tom.joyce@elpaso.com); Susan T. Halbach, Senior Counsel, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420-5751, by facsimile at (713) 420-1601, or by email at [susan.halbach@elpaso.com](mailto:susan.halbach@elpaso.com); or Debbie Kalisek, Regulatory Analyst, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420-3292, by facsimile at (713) 420-1473, or by email at [debbie.kalisek@elpaso.com](mailto:debbie.kalisek@elpaso.com).

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit an original and 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to

participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* February 29, 2012.

Dated: February 8, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FER Doc. 2012-3405 Filed 2-13-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-51-000]

#### Bluewater Gas Storage, LLC; Notice of Application

Take notice that on January 27, 2012, Bluewater Gas Storage, LLC (Bluewater), 333 Clay Street, Suite 1500, Houston, Texas 77002, filed an application in Docket No. CP12-51-000 under Section 3 of the Natural Gas Act (NGA), and Part 153 of the Commission's regulations requesting authorization to construct and operate new natural gas facilities to replace leased capacity with facilities Bluewater will own. These cross-border facilities will provide for the importation and exportation of up to

300 million cubic feet per day (MMcf/d) of natural gas at the United States-Canada border, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding this application should be directed to Eileen Wilson Kisluk, Senior Attorney, Bluewater Gas Storage, LLC, 333 Clay Street, Suite 1500, Houston, Texas 77002, or by calling (713) 993-5203 (telephone) or (713) 652-3700 (fax) [ewkisluk@pnglp.com](mailto:ewkisluk@pnglp.com).

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of