

PRC-002-NPCC-01	Number of respondents annually <sup>6</sup>	Number of responses per respondent	Average burden hours per response	Total annual hours
	(1)	(2)	(3)	(1×2×3)
<i>Sub-total</i> .....	.....	.....	<i>Reporting (assessment and dist).</i>	355
			<i>Record Retention</i> .....	10,170
<b>Total</b> .....	.....	.....	.....	10,525

The total estimated annual cost resulting from this Reliability Standard is made up the hourly wage cost for record retention and reporting, and the compliance cost for new equipment. The total cost<sup>9</sup> is \$1,077,360 (\$284,760 + \$42,600 + \$750,000). The individual components of this cost are:

- Estimated annual record retention cost<sup>10</sup> = 10,170 hours @ \$28/hour = \$284,360

- Estimated annual reporting cost = 355 hours @ \$120/hour = \$ 42,600

Total estimated non-hourly annual compliance cost<sup>11</sup> (acquisition and installation of dynamic disturbance recorders) = \$750,000

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection;

<sup>6</sup>The estimate below regarding the number of respondents is based on the NERC compliance registry as of August 29, 2011. After accounting for double counting, the net number of entities responding will be approximately 167 entities registered as a transmission owner, generation owner, or reliability coordinator.

<sup>7</sup>For purposes of this chart, generation owner is abbreviated to GO, transmission owner is abbreviated to TO, and reliability coordinator is abbreviated to RC.

<sup>8</sup>We estimate that an entity will experience a unit failure greater than 90 days once every five years. Therefore, 20 percent of NPCC's 163 generator owners and transmission owners will experience a unit failure of this duration each year.

<sup>9</sup>In the initial order there was a calculation error in the total cost and in the record retention cost. The difference is minor and has been corrected here.

<sup>10</sup>The hourly reporting cost is based on the estimated cost of an engineer to implement the requirements of the rule. The record retention cost comes from Commission staff research on record retention requirements.

<sup>11</sup>We estimate that annually, approximately one entity within NPCC will have to procure dynamic disturbance recording capability and the total acquisition and installation cost will range between \$150,000 and \$750,000. We use the higher estimate here.

and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 18, 2012.

**Kimberly D. Bose,**  
*Secretary.*

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BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 5042-001]

**Boise Project Board of Control; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Types of Application:* Non-Capacity Amendment of a Conduit Exemption.

b. *Project No.:* 5042-001.

c. *Date Filed:* December 15, 2011.

d. *Applicant:* Boise Project Board of Control.

e. *Name of Project:* Fargo Drop No. 1 Hydroelectric Project.

f. *Location:* On the Exemptee's Wilder Irrigation District water supply system, near the town of Wilder, in Canyon County, Idaho.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Paul Deveau, Manager, Boise Project Board of Control, 2465 Overland Road, Boise, ID 83705-3155, and Albert P. Barker, Barker Rosholt & Simpson, 1010 W. Jefferson Street, Suite 102, Boise, ID 83701.

i. *FERC Contact:* Mrs. Anumzziatta Purchiaroni, (202) 502-6191, [Anumzziatta.Purchiaroni@ferc.gov](mailto:Anumzziatta.Purchiaroni@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests, is 30 days from the issuance date of this notice. All documents may be filed electronically via the Internet. See, 18*

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P-5042-001) on any comments, motions, or recommendations filed.

k. *Description of proposed amendment:* The authorized but unconstructed project consists of: An inlet structure within the western bank of the Deer Flat low line canal; a 42 inch diameter, 900 foot long penstock; a powerhouse to contain two generating units with a combined rated capacity of 650 kW; a tailrace discharging directly into the Fargo High line canal. Now the exemptee proposes a design change that includes two horizontal Francis turbines and a single horizontal generator on a common shaft. The nameplate capacity of the project would increase from 650 kW to 1,100 kW, and the hydraulic capacity would increase from 100 cfs to 110 cfs. The proposed changes will not involve any change in the volume of water currently diverted for irrigation and will generate power using only water released for irrigation purposes.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online

at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, 214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the

Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: January 19, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-1470 Filed 1-24-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2310-193]

#### **Pacific Gas and Electric Company; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 2310-193.

c. *Date filed*: April 12, 2011.

d. *Applicant*: Pacific Gas and Electric Company.

e. *Name of Project*: Drum-Spaulding Hydroelectric Project.

f. *Location*: The existing Drum-Spaulding Project is located on the west slope of the Sierra Nevada on the South Yuba River, Bear River, North Fork of the North Fork American River, and tributaries in the Sacramento River watershed in Nevada and Placer Counties, California. The project would affect 1,129 acres of federal lands managed by the U.S. Forest Service (Tahoe National Forest), 5.6 acres managed by the Bureau of Land Management, and 5.3 acres managed by the Bureau of Reclamation.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Steve Peirano, Relicensing Project Manager, Pacific Gas and Electric Company, P.O. Box 770000, San Francisco, CA 94177-0001, (415) 973-4481, or email [slp2@pge.com](mailto:slp2@pge.com).

i. *FERC Contact*: Alan Mitchnick, (202) 502-6074 or [alan.mitchnick@ferc.gov](mailto:alan.mitchnick@ferc.gov).

j. Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions: April 30, 2012; reply comments are due no later than June 13, 2012.

Motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The project consists of 10 developments: Spaulding No. 3; Spaulding No. 1 and No. 2; Drum No. 1 and No. 2; Dutch Flat No. 1; Halsey; Wise; Newcastle; Deer Creek; Alta; and Wise No. 2. In the 10 developments, there are 29 reservoirs with a combined gross storage capacity of 154,388 acre-feet of water; 6 major water conduits; 12 powerhouses with a combined authorized installed capacity of 192.5 megawatts; 7 transmission lines; and appurtenant facilities and structures, including recreation facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits (P-2310) in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.