6106, telephone (760) 939–1074, email: *michael.seltzer@navy.mil.*

Authority: 35 U.S.C. 207, 37 CFR part 404. Dated: January 18, 2012.

J.M. Beal,

Lieutenant Commander, Office of the Judge Advocate General, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 2012–1454 Filed 1–24–12; 8:45 am]

BILLING CODE 3810-FF-P

DEPARTMENT OF EDUCATION

Extension of Deadlines; Upward Bound Program (Regular Upward Bound (UB))

AGENCY: Office of Postsecondary Education, Department of Education. **ACTION:** Notice extending deadline dates for the FY 2012 grant competition.

Catalog of Federal Domestic Assistance (CFDA) Number: 84.047A.

SUMMARY: The Secretary extends to February 1, 2012, and April 2, 2012, respectively, the Deadline for Transmittal of Applications and the Deadline for Intergovernmental Review dates that were published in the Applications for New Awards; Upward Bound Program (Regular Upward Bound (UB)) notice on December 19, 2011 (76 FR 78621).

DATES: Deadline for Transmittal of Applications: February 1, 2012. Deadline for Intergovernmental Review: April 2, 2012.

FOR FURTHER INFORMATION CONTACT: Ken Waters, Upward Bound Program, U.S. Department of Education, 1990 K Street NW., room 7000, Washington, DC 20006–8510. Telephone: (202) 502–7586, or by email: ken.waters@ed.gov.

If you use a telecommunications device for the deaf (TDD), call the Federal Relay Service (FRS), toll free, at 1–(800) 877–8339.

SUPPLEMENTARY INFORMATION:

Background

On December 19, 2011, we published a notice in the **Federal Register** (76 FR 78621) inviting applications for new awards for fiscal year (FY) 2012 for the UB Program. We are extending the Deadline for Transmittal of Applications date published on pages 78621 and 78624 of the application notice to February 1, 2012. We are extending the Deadline for Intergovernmental Review date published on page 78621 of the application notice to April 2, 2012. These dates are extended due to the

unavailability of Grants.gov for two days for scheduled system maintenance.

Program Authority: 20 U.S.C. 1070a–11 and 20 U.S.C. 1070a–13.

Accessible Format: Individuals with disabilities can obtain this document in an accessible format (e.g., braille, large print, audiotape, or compact disc) on request to the contact person listed under FOR FURTHER INFORMATION CONTACT.

Electronic Access to This Document: The official version of this document is the document published in the Federal Register. Free Internet access to the official edition of the Federal Register and the Code of Federal Regulations is available via the Federal Digital System at: www.gpo.gov/fdsys. At this site you can view this document, as well as all other documents of this Department published in the Federal Register, in text or Adobe Portable Document Format (PDF). To use PDF, you must have Adobe Acrobat Reader, which is available free at this site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Dated: January 20, 2012.

Eduardo M. Ochoa,

Assistant Secretary for Postsecondary Education.

[FR Doc. 2012–1543 Filed 1–24–12; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD11-10-000]

Commission Information Collection Activities (FERC-725A); Comment Request; Submitted for OMB Review

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice.

SUMMARY: In compliance with the requirements of section 3507(a)(1) of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1), the Federal Energy Regulatory Commission (Commission or FERC) has submitted the information collection described below to the Office of Management and Budget (OMB) for review. Any interested person may file

comments directly with OMB and should address a copy of those comments to the Commission as explained below. In compliance with section 3506 of the Paperwork Reduction Act, the Commission previously issued a Notice in the **Federal Register** (76 FR 65504, 10/21/2011) requesting public comments. FERC received no comments on FERC–725A and has made this notation in its submission to OMB.

DATES: Comments in consideration of the collection of information are due February 24, 2012.

ADDRESSES: Comments, identified by docket number, may be filed in the following ways:

- Electronic Filing through http://www.ferc.gov. Documents created electronically using word processing software should be filed in native applications or print-to-PDF format and not in a scanned format.
- Mail/Hand Delivery: Those unable to file electronically may mail or handdeliver an original of their comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov*, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION: The proposed information collection in Docket No. RD11-10-000 relates to Reliability Standard, FAC-008-3-Facility Ratings, developed by the North American Electric Reliability Corporation (NERC) and approved by the Commission in an order dated November 17, 2011, with a January 1, 2013 effective date for the mandatory compliance with the revised Reliability Standard.¹ Reliability Standard FAC-008-3 modifies the currently effective version Reliability Standard FAC-008-1 and subsumes Reliability Standard FAC-009-1. Concurrent with the effective date of FAC-008-3, Reliability Standards FAC-008-1 and FAC-009-1 will be retired. The information collection requirements contained in Reliability Standards FAC-008 and FAC-009 are contained in FERC-725A (OMB Control Number 1902-0244).

There is a net increase in information collection and reporting that will result from implementing Reliability Standard FAC–008–3 and retiring the two superseded Reliability Standards. The breakdown is as follows:

 $^{^1}$ North American Electric Reliability Corp., 137 FERC ¶ 61,123 (2011).

FAC-008-3	Applies to:	Additional reporting beyond FAC-008-1 and FAC-009-1	Additional recordkeeping beyond FAC-008-1 and FAC-009-1
R1	Generator owners	None, this requirement is derived from R1 of FAC-008-1.	Retention period increased by 2 years.
R2	Generator owners	None, this requirement is derived from R1 of FAC-008-1.	Retention period increased by 2 years.
R3	Transmission owners	None, this requirement is derived from R1 of FAC-008-1.	Retention period increased by 2 years.
R4	Generator owners and Transmission owners.	None, this requirement is derived from R2 of FAC-008-1.	Retention period increased by 2 years.
R5	Generator owners and Trans- mission owners.	None, this requirement is derived from R3 of FAC-008-1.	Retention period increased by 2 years.
R6	Generator owners and Trans- mission owners.	None, this requirement is derived from R1 of FAC-008-1.	Retention period increased by 2 years.
R7	Generator owners	None, this requirement is derived from R2 of FAC-008-1.	Retention period increased by 2 years.
R8	Generator owners that are subject to R2 and Transmission owners.	Newly added reporting of the next most limiting equipment and the thermal rating for the next most limiting equipment.	New retention period of 3 years.

Burden Statement: Public reporting burden for this proposed collection is estimated as:

Additional proposed burden in FERC-725A	Number of respondents per compliance registry summary as of August 29, 2011	Number of responses per respondent	Hours per respondent per response	Total annual hours
	(A)	(B)	(C)	($A \times B \times C$)
Report the next most limiting equipment and the thermal rating for the next most limiting equipment.	² 83 Generator owners	1	80	6,640
Report the next most limiting equipment and the thermal rating for the next most limiting equipment.	342 Transmission owners	1	³ 20	6,840
Increase in retention time by 2 years for R1 through R7	833 Generator owners	1	2	1,666
Increase in retention time by 2 years for R1 through R7	342 Transmission owners	1	2	684
Compliance sub-total				13,480
Recordkeeping sub-total				2,350
Total				15,830

Estimated cost burden to respondents is \$1,683,400; [i.e., (13,480 hours @ \$120 an hour (compliance cost)) + (2,350 hours @ \$28 an hour (recordkeeping cost))]. The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instructions, (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information, (3) adjusting the existing ways to comply with any

previously applicable instructions and requirements, (4) training personnel to respond to a collection of information, (5) searching data sources, (6) completing and reviewing the collection of information, and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any particular function or activity.

Dated: January 18, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-1467 Filed 1-24-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD11-8-000]

Commission Information Collection Activities (FERC-725I); Comment Request

AGENCY: Federal Energy Regulatory Commission.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy

² Requirement R8 applies to generator owners that own facilities between the step-up transformer and the point of interconnection. We estimate that 10% of all NERC registered generator owners own such facilities.

³ Transmission Owner estimate based on the supplemental work required to report the next most limiting equipment and assumes all prerequisite work was performed in compliance with currently effective Reliability Standard FAC–008–1.