

Description: Cherokee County Cogeneration Partners, LLC submits tariff filing per 35.12: Application for Market-Based Rate Authorization to be effective 1/7/2012.

Filed Date: 1/6/12.

Accession Number: 20120106–5222.

Comments Due: 5 p.m. ET 1/27/12.

Docket Numbers: ER12–780–000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: Northern States Power Company, a Minnesota corporation submits tariff filing per 35.13(a)(2)(iii): 2012–1–9_EREPC_Str 6–21_O&M_Agmt-318 to be effective 12/13/2011.

Filed Date: 1/9/12.

Accession Number: 20120109–5113.

Comments Due: 5 p.m. ET 1/30/12.

Docket Numbers: ER12–781–000.

Applicants: Indiana Michigan Power Company.

Description: Indiana Michigan Power Company submits tariff filing per 35.1: 20120109 RS and SA Tariff to be effective 1/10/2012.

Filed Date: 1/9/12.

Accession Number: 20120109–5141.

Comments Due: 5 p.m. ET 1/30/12.

Docket Numbers: ER12–782–000.

Applicants: Kingsport Power Company.

Description: Kingsport Power Company submits tariff filing per 35.1: 20120109 RS and SA Tariff to be effective 1/10/2012.

Filed Date: 1/9/12.

Accession Number: 20120109–5143.

Comments Due: 5 p.m. ET 1/30/12.

Docket Numbers: ER12–783–000.

Applicants: Kentucky Power Company.

Description: Kentucky Power Company submits tariff filing per 35.1: 20120109 RS and SA Tariff to be effective 1/10/2012.

Filed Date: 1/9/12.

Accession Number: 20120109–5145.

Comments Due: 5 p.m. ET 1/30/12.

Docket Numbers: ER12–784–000.

Applicants: Wheeling Power Company.

Description: Wheeling Power Company submits tariff filing per 35.1: 20120109 RS and SA Tariff to be effective 1/10/2012.

Filed Date: 1/9/12.

Accession Number: 20120109–5146.

Comments Due: 5 p.m. ET 1/30/12.

Docket Numbers: ER12–785–000.

Applicants: Public Service Company of Colorado.

Description: Public Service Company of Colorado submits tariff filing per 35.13(a)(2)(iii): 2012–1–9_TSGT E&P NOC 281–PSCo Filing to be effective 3/8/2012.

Filed Date: 1/9/12.

Accession Number: 20120109–5152.

Comments Due: 5 p.m. ET 1/30/12.

Docket Numbers: ER12–786–000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits tariff filing per 35.13(a)(2)(iii): Four GIAs and Service Agreements with Windpower Partners 1993, L.P. to be effective 12/28/2011.

Filed Date: 1/9/12.

Accession Number: 20120109–5159.

Comments Due: 5 p.m. ET 1/30/12.

Docket Numbers: ER12–787–000.

Applicants: Dogwood Energy LLC.

Description: Dogwood Energy LLC submits tariff filing per 35.1: Participation Agreement by and Among the City of Independence, *et al.* to be effective 1/9/2012.

Filed Date: 1/9/12.

Accession Number: 20120109–5160.

Comments Due: 5 p.m. ET 1/30/12.

Docket Numbers: ER12–788–000.

Applicants: California Independent System Operator Corporation.

Description: California Independent System Operator Corporation submits tariff filing per 35.13(a)(2)(iii): 2012–01–09 Amendment to Palo Verde LGIA to be effective 1/7/2012.

Filed Date: 1/9/12.

Accession Number: 20120109–5166.

Comments Due: 5 p.m. ET 1/30/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 10, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–793 Filed 1–17–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: January 19, 2012, 10 a.m.

PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda * **Note**—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502–8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

977TH—MEETING, REGULAR MEETING, JANUARY 19, 2012, 10 A.M.

Item No.	Docket No.	Company
Administrative		
A-1	AD02–1–000	Agency Business Matters.
A-2	AD02–7–000	Customer Matters, Reliability, Security and Market Operations.

977TH—MEETING, REGULAR MEETING, JANUARY 19, 2012, 10 A.M.—Continued

Item No.	Docket No.	Company
Electric		
E-1	ER10-787-005, EL10-50-003, EL10-57-003 ER10-787-006, EL10-50-004 EL10-57-004, ER10-787-007, EL10-50-005, EL10-57-005	ISO New England, Inc. and New England Power Pool Participants Committee. New England Power Generators Association v. ISO New England Inc. PSEG Energy Resources & Trade LLC, PSEG Power Connecticut LLC, NRG Power Marketing LLC, Connecticut Jet Power LLC, Devon Power LLC, Middletown Power LLC, Montville Power LLC, Norwalk Power LLC, and Somerset Power LLC v. ISO New England Inc.
E-2	ER11-4105-000	Southwest Power Pool, Inc.
E-3	ER11-4336-000, ER11-4336-001, ER11-4336-002, ER11-4336-003	ISO New England Inc.
E-4	ER11-4338-000	New York Independent System Operator, Inc.
E-5	ER08-194-000, ER08-194-001, ER08-194-002, ER08-194-003, ER08-194-004 ER08-1235-000, ER08-1235-001, ER08-1309-000, ER08-1370-000 ER08-1339-000, ER08-1339-001, ER08-1339-002, ER08-1345-000, ER08-1345-001, ER08-1345-002	Duquesne Light Company. Midwest Independent Transmission System Operator, Inc. and Duquesne Light Company. PMJ Interconnection, L.L.C.
E-6	OMITTED.	
E-7	RM10-5-000	Interpretation of Protection System Reliability Standard.
E-8	RD11-13-000	North American Electric Reliability Corporation.
E-9	EL11-62-000	Public Service Commission of South Carolina and the South Carolina Office of Regulatory Staff.
E-10	OMITTED.	
E-11	OMITTED.	
E-12	ER09-823-000	MidAmerican Energy Company.
E-13	EL11-63-000	Louisiana Public Service Commission v. Entergy Corporation; Entergy Services, Inc.; Entergy Louisiana, LLC; Entergy Arkansas, Inc.; Entergy New Orleans, Inc.; Entergy Mississippi, Inc.; Entergy Gulf States Louisiana, L.L.C. and Entergy Texas, Inc.
E-14	ER11-3657-000 EL11-64-000	Entergy Services, Inc. Mississippi Delta Energy Agency; Clarksdale Public Utilities Commission; Public Service Commission of Yazoo City; Arkansas Electric Cooperative Corporation and South Mississippi Electric Power Association v. Entergy Services, Inc.
E-15	ER11-12-001, ER11-3445-000	PJM Interconnection, L.L.C.
E-16	EL07-86-018 EL07-88-018	Ameren Services Company. Northern Indiana Public Service Company v. Midwest Independent Transmission System Operator, Inc. Great Lakes Utilities; Indiana Municipal Power Agency; Missouri Joint Municipal Electric Utility Commission; Missouri River Entergy Services; Prairie Power, Inc.; Southern Minnesota Municipal Power Agency; Wisconsin Public Power Inc. v. Midwest Independent Transmission System Operator, Inc.
	EL07-92-018	Wabash Valley Power Association, Inc. v. Midwest Independent Transmission System Operator, Inc.
E-17	EL11-57-000	Louisiana Public Service Commission v. Entergy Corporation; Entergy Services, Inc.; Entergy Louisiana, LLC; Entergy Arkansas, Inc.; Entergy Mississippi, Inc.; Entergy New Orleans, Inc.; Entergy Gulf States Louisiana, LLC and Entergy Texas, Inc.
Miscellaneous		
M-1	RM11-30-000	Technical Corrections to Commission Regulations.

977TH—MEETING, REGULAR MEETING, JANUARY 19, 2012, 10 A.M.—Continued

Item No.	Docket No.	Company
Gas		
G-1	RM11-4-000	Storage Reporting Requirements of Interstate and Intrastate Natural Gas Companies.
G-2	OR11-21-000	Kenai Pipe Line Company; Tesoro Alaska Company and Tesoro Logistics Operations, LLC.
G-3	RP11-1432-000, RP11-1432-001	ETC Tiger Pipeline, LLC.
Hydro		
H-1	P-7269-029	James B. Boyd and Janet A. Boyd.
Certificates		
C-1	CP11-531-000	Golden Triangle Storage, Inc.
C-2	CP11-46-000	Kern River Gas Transmission Company.

Dated: January 12, 2012.

Kimberly D. Bose,
Secretary.

A free Web cast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its Web cast. The Capitol Connection provides technical support for the free Web casts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reininger at (703) 993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2012-906 Filed 1-13-12; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southwestern Power Administration

Integrated System Power Rates

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of Rate Order.

SUMMARY: Pursuant to Delegation Order Nos. 00-037.00, effective December 6, 2001, and 00-001.00C, effective January

31, 2007, the Deputy Secretary has approved and placed into effect on an interim basis Rate Order No. SWPA-63, which increases the power rates for the Integrated System pursuant to the Integrated System Rate Schedules which supersede the existing rate schedules.

DATES: The effective period for the rate schedules specified in Rate Order No. SWPA-63 is January 1, 2012, through September 30, 2015.

FOR FURTHER INFORMATION CONTACT: Mr. James K. McDonald, Administrator, Southwestern Power Administration, Department of Energy, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6690, jim.mcdonald@swpa.gov.

SUPPLEMENTARY INFORMATION: Rate Order No. SWPA-63, which has been approved and placed into effect on an interim basis, increases the power rates for the Integrated System pursuant to the following Integrated System Rate Schedules:

Rate Schedule P-11, Wholesale Rates for Hydro Peaking Power;

Rate Schedule NFTS-11, Wholesale Rates for Non-Federal Transmission/ Interconnection Facilities Service;

Rate Schedule EE-11, Wholesale Rate for Excess Energy.

The rate schedules supersede the existing rate schedules shown below:

Rate Schedule P-09, Wholesale Rates for Hydro Peaking Power (superseded by P-11);

Rate Schedule NFTS-09, Wholesale Rates for Non-Federal Transmission/ Interconnection Facilities Service (superseded by NFTS-11);

Rate Schedule EE-09, Wholesale Rate for Excess Energy (superseded by EE-11).

Southwestern Power Administration's (Southwestern) Administrator has

determined based on the 2011 Integrated System Current Power Repayment Study, that existing rates will not satisfy cost recovery criteria specified in Department of Energy Order No. RA 6120.2 and Section 5 of the Flood Control Act of 1944. The finalized 2011 Integrated System Power Repayment Studies (PRSs) indicate that an increase in annual revenue of \$9,569,425, or 5.4 percent, beginning January 1, 2012, will satisfy cost recovery criteria for the Integrated System projects. The proposed Integrated System rate schedules would increase annual revenues from \$177,191,800 to \$186,761,225, to recover increased investments and replacements in the hydroelectric generating and transmission facilities and increased operations and maintenance costs for both Southwestern and the U.S. Army's Corps of Engineers (Corps). Additionally, the PRS analyzes the Purchased Power Deferral Account which indicated a reduction was needed for the Purchased Power Adder which is used to recover average year purchased energy costs. This proposal also continues the size and frequency of the Administrator's Discretionary Purchased Power Adder Adjustment (Adjustment). This Adjustment allows the Administrator to adjust the Purchased Power Adder twice annually, limited to \pm \$0.0062 per kilowatthour per year as necessary, at his/her discretion, under a formula-type rate, with notification to the Federal Energy Regulatory Commission, to regulate the account at a level that will recover purchased power costs.

The Administrator has followed Title 10, Part 903 Subpart A, of the Code of Federal Regulations, "Procedures for Public Participation in Power and