

proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* January 5, 2012.

*Dated:* December 15, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-32742 Filed 12-21-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14332-000]

#### Historic Harrisville, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Exemption From Licensing.
- b. *Project No.:* 14332-000.
- c. *Date filed:* December 5, 2011.
- d. *Applicant:* Historic Harrisville, Inc.
- e. *Name of Project:* Cheshire Mills Hydroelectric Project.

f. *Location:* On Nubanusit Brook, in the Town of Harrisville, Cheshire County, New Hampshire. The project would not occupy lands of the United States.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Applicant Contact:* Linda Willett, Historic Harrisville, Inc., P.O. Box 79, 69 Main Street, Harrisville, NH 03450, (603) 827-3722.

i. *FERC Contact:* Brandon Cherry, (202) 502-8328 or [brandon.cherry@ferc.gov](mailto:brandon.cherry@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* February 3, 2012.

All documents may be filed electronically via the Internet. See

18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/ferconline.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. *The Cheshire Mills Hydroelectric Project would consist of:* (1) The existing 94-foot-long, 29-foot-high quarried-stone Cheshire Mills Dam with a 38-foot-long, 27-foot-high spillway section; (2) an existing 0.2-acre impoundment with a normal maximum water surface elevation of 1,282.85 feet above mean sea level; (3) an existing intake structure with a 24-foot-high, 5-foot-wide trashrack that would be modified to have 1-inch clear bar spacing, and a 4-foot-high, 4-foot-wide sluice gate; (4) an existing 128-foot-long, 42-inch-diameter steel penstock; (5) an existing powerhouse containing a rebuilt turbine and a new generator with an installed capacity of 90 kilowatts; (6) an existing discharge portal in the bottom of the powerhouse; and (7) a new 75-foot-long, 208-volt transmission line located in the mill connecting the generator to an existing distribution system. The proposed project is estimated to generate an average of 213,000 kilowatt-hours annually.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the New Hampshire

Division of Historical Resources, as required by 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

q. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate

(e.g., if scoping is waived, the schedule would be shortened).

Issue Deficiency Letter .....	February 2012.
Issue Notice of Acceptance .....	April 2012.
Issue Scoping Document .....	May 2012.
Issue Notice of ready for environmental analysis .....	July 2012.
Issue Notice of the availability of the EA .....	December 2012.

Dated: December 15, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-32738 Filed 12-21-11; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 13239-002]

**Parker Knoll Hydro, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New license.
- b. *Project No.:* 13239-002.
- c. *Date filed:* November 30, 2011.
- d. *Applicant:* Parker Knoll Hydro, LLC.
- e. *Name of Project:* Parker Knoll Pumped Storage Hydroelectric Project.
- f. *Location:* At Parker Mountain, near the Town of Richfield, Piute County, Utah. The project would occupy 458.7 acres of Federal land.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Parker Knoll Hydro, LLC., 975 South State Highway, Logan, UT 84321; (435) 752-2580.
- i. *FERC Contact:* Matt Buhyoff; (202) 502-6824; [matt.buhyoff@ferc.gov](mailto:matt.buhyoff@ferc.gov).
- j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* Jan 30, 2012.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The proposed Parker Knoll Pumped Storage Project would be located at Parker Mountain, in Piute County, Utah. The proposed project would be a closed-loop pumped storage system, with an initial fill from the existing Otter Creek Reservoir. Parker Knoll would include the following new facilities: (1) An approximately 175-foot-high upper main dam with a crest length of approximately 1,650 feet and one saddle dam; (2) an upper reservoir with a

storage capacity of approximately 6,780 acre-feet and a surface area of approximately 110 acres; (3) an approximately 100-foot-high lower dam with a crest length of approximately 1,750 feet and two saddle dams; (4) a lower reservoir with storage capacity of approximately 6,760 acre-feet and a surface area of approximately 130 acres; (5) a 2,390-foot-long and 27-foot-diameter headrace tunnel; (6) a 2,200-foot-long and 27-foot-diameter vertical shaft; (7) a 1,000-foot-long and 27-foot-diameter steel-lined penstock tunnel; (8) a 7,126-foot-long and 35-foot-diameter tailrace tunnel; (9) a powerhouse containing four variable speed, reversible pump-turbine units with a minimum rating of 250 MW; (10) an approximately 585-feet by 340-foot substation; (11) a 16-inch diameter and 68,000-foot-long fill pipeline and system; (12) approximately 1 mile of 345-kV transmission line; and (13) appurtenant facilities. The project would occupy 458.7 acres of Federal land and would have an estimated annual generation of 2,630 gigawatt hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.