

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Ohio State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

q. Procedural schedule: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Notice of Acceptance .....	January 2011.
Scoping Document 1 issued for comments.	March 2012.
Comments on Scoping Document 1.	April 2012.
Scoping Document 2 and additional information request, if necessary.	May 2012.
Notice of Ready for Environmental Analysis.	July 2012.
Commission issues a single EA.	February 2013.

Dated: December 2, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-31516 Filed 12-7-11; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 14066-001]

**Inside Passage Electric Cooperative; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process**

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 14066-001.

c. *Date Filed:* October 28, 2011.

d. *Submitted By:* Inside Passage Electric Cooperative (IPEC).

e. *Name of Project:* Gartina Falls Hydroelectric Project.

f. *Location:* On Gartina Creek, near Hoonah, Alaska, on Chichagof Island. No federal lands are occupied by the project works.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Peter Bibb, Inside Passage Electric Cooperative, P.O. Box 210149, 12480 Mendenhall Loop Rd, Auke Bay 99821; (907) 789-3196; email—[pbibb@ak.net](mailto:pbibb@ak.net).

i. *FERC Contact:* Ryan Hansen at (202) 502-8074; or email at [ryan.hansen@ferc.gov](mailto:ryan.hansen@ferc.gov).

j. IPEC filed its request to use the Traditional Licensing Process on October 28, 2011. IPEC provided public notice of its request on November 22, 2011. In a letter dated December 2, 2011, the Director of the Division of Hydropower Licensing approved IPEC's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920; and (c) the Alaska State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating IPEC as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, section 305 of the Magnuson-Stevens Fishery Conservation and Management Act, and section 106 of the National Historic Preservation Act.

m. IPEC filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov) or toll

free at 1-(866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: December 2, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-31517 Filed 12-7-11; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP12-18-000]

**Questar Pipeline Company; Notice of Application**

Take notice that on November 16, 2011, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84111, filed with the Federal Energy Regulatory Commission an application under sections 7(b) and 7(c) of the Natural Gas Act seeking authority to expand its interstate natural-gas transmission system by abandoning 8.3 miles of 14-inch diameter pipeline and replacing it with 8.5 miles of 20-inch diameter pipeline located within Uintah County, Utah. Questar states it has no firm Transportation Service Agreements with shippers for the incremental 7,500 Dth/d of incremental capacity created by the Project. However, Questar states that it will accept the economic risk associated with construction of the Project, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding the application should be directed to L. Bradley Burton, General Manager, Federal Regulatory Affairs Division Counsel and Chief Compliance Officer Questar Pipeline Company, 180 East 100 South, P.O. Box 45360, Salt Lake City,

Utah 84145-0360, or telephone (801) 324-2459 or by e-mail [brad.burton@questar.com](mailto:brad.burton@questar.com) or to Tad M. Taylor, Division Counsel, 180 East 100 South, P.O. Box 45360, Salt Lake City, Utah 84145-0360 or telephone (801) 324-5531 or by email [tad.taylor@questar.com](mailto:tad.taylor@questar.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in

determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* December 22, 2011.

*Dated:* December 1, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-31489 Filed 12-7-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP12-206-000.  
*Applicants:* Algonquin Gas Transmission, LLC.  
*Description:* ConEd 2011-12-01 Releases #3 to be effective 12/1/2011.  
*Filed Date:* 12/1/11.  
*Accession Number:* 20111201-5112.

*Comments Due:* 5 p.m. ET 12/13/11.

*Docket Numbers:* RP12-207-000.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* Negotiated Rate Filing—CIMA to be effective 12/2/2011.

*Filed Date:* 12/1/11.

*Accession Number:* 20111201-5119.

*Comments Due:* 5 p.m. ET 12/13/11.

*Docket Numbers:* RP12-208-000.

*Applicants:* MarkWest Pioneer, L.L.C.

*Description:* MarkWest Pioneer—Quarterly FRP Filing to be effective 1/1/2012.

*Filed Date:* 12/1/11.

*Accession Number:* 20111201-5147.

*Comments Due:* 5 p.m. ET 12/13/11.

*Docket Numbers:* RP12-209-000.

*Applicants:* ANR Pipeline Company.

*Description:* Dynamic Offshore Resources ITS Agreement to be effective 12/1/2011.

*Filed Date:* 12/1/11.

*Accession Number:* 20111201-5149.

*Comments Due:* 5 p.m. ET 12/13/11.

*Docket Numbers:* RP12-210-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Total 37900-2

Amendment to Negotiated Rate

Agreement Filing to be effective

12/1/2011.

*Filed Date:* 12/1/11.

*Accession Number:* 20111201-5150.

*Comments Due:* 5 p.m. ET 12/13/11.

*Docket Numbers:* RP12-211-000.

*Applicants:* Gas Transmission

Northwest LLC.

*Description:* Gas Transmission

Northwest LLC Annual Fuel Charge

Adjustment Filing.

*Filed Date:* 12/1/11.

*Accession Number:* 20111201-5175.

*Comments Due:* 5 p.m. ET 12/13/11.

*Docket Numbers:* RP12-212-000.

*Applicants:* El Paso Natural Gas

Company.

*Description:* Annual FL&U, to be

effective 1/1/2012.

*Filed Date:* 12/1/11.

*Accession Number:* 20111201-5180.

*Comments Due:* 5 p.m. ET 12/13/11.

*Docket Numbers:* RP12-213-000.

*Applicants:* Equitrans, L.P.

*Description:* Equitrans, L.P. Notice of

Operational Flow Order.

*Filed Date:* 12/1/11.

*Accession Number:* 20111201-5193.

*Comments Due:* 5 p.m. ET 12/13/11.

*Docket Numbers:* RP12-214-000.

*Applicants:* Colorado Interstate Gas

Company LLC.

*Description:* Quarterly Lost,

Unaccounted for and Other Fuel Gas

Reimbursement Percentage (FL&U) of

Colorado Interstate Gas Company LLC.

*Filed Date:* 12/1/11.