

Western's need for agency action in response to Basin Electric's request to eliminate the average 50-MW operating limit is distinct from Basin Electric's need to provide additional peaking energy. Language added in the Final EIS in Section 1.2 noting that the station does not gain any additional peaking generation capability is correct. While there is a need for additional peaking resource to serve projected additional member load growth, the capability of the Groton Generation Station would remain at 200 MW with Western's proposed action.

EPA's comment letter encouraged the disclosure and consideration of potential indirect effects from increased or decreased natural gas production for the Groton Generation Station. While Western acknowledges the potential for indirect effects from continued natural gas production and use, Western explained in the Final EIS that natural gas production would not be increased to serve additional output of the Groton Generation Station because the capacity of the natural gas production system meets the needs of the Groton Generation Station at full output. In addition, any gas not currently used by the station under the 50-MW average limit is provided to the market.

Lastly, EPA recommended disclosure of the temperature impairments at Lake Sharpe, along with acknowledgement that additional withdrawals, although small, may cumulatively contribute to this impairment unless demonstrated otherwise. In the Final EIS, Western indicated that the additional 15-acre-feet consumed by the Groton Generation Station under Western's proposed Federal action would be minuscule compared to the water level of Lake Oahe, corresponding to a lack of subsequent temperature effect of Lake Sharpe. However, Western does acknowledge EPA's comment.

Decision

Western's decision is to modify its LGIA with Basin Electric to eliminate the 50-MW annual average operating limit,¹ allowing operation up to the limits imposed by the current Title V air quality control operating permit. Western's decision to modify its LGIA with Basin Electric is based on providing open access under its Tariff and satisfying Basin Electric's objectives while recognizing there will be minimal harm to the environment.

This decision is based on the information contained in the

¹ Western's authority to issue a record of decision is pursuant to authority delegated on October 4, 1999, from the Assistant Secretary for Environment, Safety and Health to Western's Administrator.

Modification of the Groton Generation Station Interconnection Agreement Final EIS (DOE/EIS-0435). This Record of Decision was prepared pursuant to the requirements of the Council on Environmental Quality Regulations for Implementing NEPA (40 CFR parts 1500-1508) and DOE's Procedures for Implementing NEPA (10 CFR part 1021).

Dated: November 18, 2011.

Timothy J. Meeks,
Administrator.

[FR Doc. 2011-31124 Filed 12-2-11; 8:45 am]

BILLING CODE 6450-01-P

FARM CREDIT ADMINISTRATION

Farm Credit Administration Board; Sunshine Act; Regular Meeting

AGENCY: Farm Credit Administration.

SUMMARY: Notice is hereby given, pursuant to the Government in the Sunshine Act (5 U.S.C. 552b(e)(3)), of the regular meeting of the Farm Credit Administration Board (Board).

DATE AND TIME: The regular meeting of the Board will be held at the offices of the Farm Credit Administration in McLean, Virginia, on December 8, 2011, from 9 a.m. until such time as the Board concludes its business.

FOR FURTHER INFORMATION CONTACT: Dale L. Aultman, Secretary to the Farm Credit Administration Board, (703) 883-4009, TTY (703) 883-4056.

ADDRESSES: Farm Credit Administration, 1501 Farm Credit Drive, McLean, Virginia 22102-5090.

SUPPLEMENTARY INFORMATION: Parts of this meeting of the Board will be open to the public (limited space available), and parts will be closed to the public. In order to increase the accessibility to Board meetings, persons requiring assistance should make arrangements in advance. The matters to be considered at the meeting are:

Open Session

A. Approval of Minutes

- November 9, 2011.

B. New Business

- Senior Officer Compensation Disclosures and Related Topics—Proposed Rule.

C. Reports

- Semi-Annual Report on Office of Examination Operations.
- Quarterly Report on Farm Credit System Condition.

Closed Session *

- Office of Examination Supervisory and Oversight Activities.

Dated: November 30, 2011.

Dale L. Aultman,

Secretary, Farm Credit Administration Board.
[FR Doc. 2011-31319 Filed 12-1-11; 4:15 pm]

BILLING CODE 6705-01-P

FEDERAL COMMUNICATIONS COMMISSION

Information Collection Being Submitted to the Office of Management and Budget for Review and Approval

AGENCY: Federal Communications Commission.

ACTION: Notice and request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burden and as required by the Paperwork Reduction Act (PRA) of 1995 (44 U.S.C. 3501—3520), the Federal Communications Commission invites the general public and other Federal agencies to take this opportunity to comment on the following information collection(s). Comments are requested concerning: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's burden estimate; (c) ways to enhance the quality, utility, and clarity of the information collected; (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and (e) ways to further reduce the information burden for small business concerns with fewer than 25 employees.

The FCC may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act (PRA) that does not display a valid OMB control number.

DATES: Written Paperwork Reduction Act (PRA) comments should be submitted on or January 4, 2012. If you anticipate that you will be submitting PRA comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the

* Session Closed—Exempt pursuant to 5 U.S.C. 552b(c)(8) and (9).