

Dated: November 29, 2011.

**Morgan F. Park,**

*Alternate OSD Federal Register Liaison Officer.*

[FR Doc. 2011-30986 Filed 12-1-11; 8:45 am]

**BILLING CODE 5001-06-P**

## DEPARTMENT OF DEFENSE

### Department of the Army, Corps of Engineers

#### Intent To Prepare an Environmental Impact Statement for the Central Everglades Planning Project, Okeechobee, Glades, Martin, Palm Beach, Broward, Miami-Dade and Monroe Counties, FL

**AGENCY:** Department of the Army, U.S. Army Corps of Engineers, DOD.

**ACTION:** Notice of intent.

**SUMMARY:** The Everglades ecosystem encompasses a system of diverse wetland landscapes that are hydrologically and ecologically connected across more than 200 miles from north to south and across 18,000 square miles of southern Florida. In 2000, the U.S. Congress authorized the Federal government, in partnership with the State of Florida, to embark upon a multi-decade, multi-billion dollar Comprehensive Everglades Restoration Plan (CERP) to further protect and restore the remaining Everglades ecosystem while providing for other water-related needs of the region. CERP involves modification of the existing network of drainage canals and levees that make up the Central and Southern Florida Flood Control Project.

Since 2000, much progress has been made. Construction has begun on the first generation of CERP project modifications already authorized by Congress. These include the Picayune Strand Restoration, the Indian River Lagoon South and Site 1 Impoundment projects. Project Implementation Reports have been completed, or are nearing completion, for the second generation of CERP projects for Congressional authorization, including Biscayne Bay Coastal Wetlands—Phase 1, the Broward County Water Preserve Areas, the Caloosahatchee River (C-43) West Basin Storage Reservoir, and the C-111 Spreader Canal Western Project. All of these CERP projects utilize lands that were acquired by the State and Federal government to meet CERP goals of increasing the extent of wetlands, reducing damaging freshwater discharges to the coastal estuaries, and reducing seepage losses from the natural system. These projects contribute significant ecological benefits to the

system and the specific regional habitats in which they are located. These initial CERP projects were intended to provide initial and immediate ecological benefits and set the conditions along the margins of the system that help ensure increased water flows to the interior of the system will not cause adverse effects.

The next step for implementation of CERP is to redirect water that is currently discharged to the east and west coast estuaries from Lake Okeechobee and restore water flow to the south, allowing for restoration of natural habitat conditions and water flow in the central Everglades and re-connecting the ecosystem from Lake Okeechobee to Everglades National Park and Florida Bay. The Central Everglades Planning Project will develop the initial increment of project features that provide for storage, treatment and conveyance south of Lake Okeechobee, removal of canals and levees within Water Conservation Area 3 and seepage management features to retain water within the natural system. The CERP projects identified to accomplish this include the Everglades Agricultural Storage Reservoirs, Water Conservation Area 3 Decompartamentalization and Sheetflow Enhancement, Everglades National Park (ENP) Seepage Management, and Everglades Rain-Driven Operations. These projects make up the heart of CERP aimed at restoring more natural quantity, quality, timing and distribution of water flows to the remaining portions of the river of grass. An integrated study effort on these projects is needed to set the direction for the next decade of CERP implementation.

**ADDRESSES:** U.S. Army Corps of Engineers, Planning Division, Environmental Branch, P.O. Box 4970, Jacksonville, FL 32232-0019.

**FOR FURTHER INFORMATION CONTACT:** Dr. Gina Ralph at (904) 232-2336 or email at [Gina.P.Ralph@usace.army.mil](mailto:Gina.P.Ralph@usace.army.mil).

**SUPPLEMENTARY INFORMATION:**

a. The goal of the Central Everglades Planning Project effort would be to develop an integrated, comprehensive technical plan, including the first increment of projects, for delivering the right quantity, quality, timing and distribution of water needed to restore and reconnect the central Everglades ecosystem.

b. A scoping letter will be used to invite comments from Federal, State, and local agencies, affected Indian Tribes, and other interested private organizations and individuals.

c. A scoping meeting will be held December 14, 2011 from 6:30 to 9 p.m.

at the Sheraton Suites Plantation, Plantation I/II Room, 311 North University Drive, Plantation, Florida and December 15, 2011 from 6:30 to 9 p.m. at the John Boy Auditorium, 1200 South W.C. Owen Avenue, Clewiston, FL. Assistance for individuals with special needs or language translation will be available as needed by calling (904) 232-1613.

d. All alternative plans will be reviewed under provisions of appropriate laws and regulations, including the Endangered Species Act, Fish and Wildlife Coordination Act, Clean Water Act, and Farmland Protection Policy Act.

e. The Draft Environmental Impact Assessment is expected to be available for public review in the 1st quarter of 2013.

**Brenda S. Bowen,**

*Army Federal Register Liaison Officer.*

[FR Doc. 2011-31010 Filed 12-1-11; 8:45 am]

**BILLING CODE 3720-58-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC12-38-000.  
*Applicants:* TPW Petersburg, LLC, Gestamp Eolica S.L.

*Description:* Application of TPW Petersburg, LLC and Gestamp Eolica S.L. for Authorization Pursuant to Section 203 of the Federal Power Act and Request for Confidential Treatment, Expedited Consideration and Waivers.

*Filed Date:* 11/21/11.  
*Accession Number:* 20111121-5279.  
*Comments Due:* 5 p.m. ET 12/12/11.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-4674-001.  
*Applicants:* Midwest Independent Transmission System Operator, Inc.  
*Description:* Vectren-IMPACT FCA Amendment to be effective 9/29/2011.  
*Filed Date:* 11/21/11.  
*Accession Number:* 20111121-5193.  
*Comments Due:* 5 p.m. ET 12/12/11.

*Docket Numbers:* ER12-351-001.  
*Applicants:* Midwest Independent Transmission System Operator, Inc.  
*Description:* 11-21-11 MRES Attachment O, GG, and MM Amendment to be effective 1/1/2012.  
*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5234.

*Comments Due:* 5 p.m. ET 12/12/11.  
*Docket Numbers:* ER12-447-000.  
*Applicants:* Connecticut Central Energy, LLC.

*Description:* Connecticut Central Energy, LLC request to cancel its market-based rate tariff.

*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5045.

*Comments Due:* 5 p.m. ET 12/12/11.

*Docket Numbers:* ER12-448-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Original Service Agreement No. 3145; Queue No. V4-006, V4-007, V4-030, V4-031 to be effective 10/20/2011.

*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5079.

*Comments Due:* 5 p.m. ET 12/12/11.

*Docket Numbers:* ER12-449-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Original Service Agreement No. 3128; Queue No. W3-139 to be effective 10/24/2011.

*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5096.

*Comments Due:* 5 p.m. ET 12/12/11.

*Docket Numbers:* ER12-450-000.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* 11-21-11 MVP

Compliance to be effective 7/28/2010.

*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5099.

*Comments Due:* 5 p.m. ET 12/12/11.

*Docket Numbers:* ER12-451-000.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* 11-21-11 Att FF &

X Option 1 Removal to be effective 3/22/2011.

*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5107.

*Comments Due:* 5 p.m. ET 12/12/11.

*Docket Numbers:* ER12-452-000.

*Applicants:* Calpine Energy Services, L.P.

*Description:* Revision to Tariff for the Sale, Assignment, or Transfer of BPA Trans. Rights to be effective 11/22/2011.

*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5163.

*Comments Due:* 5 p.m. ET 12/12/11.

*Docket Numbers:* ER12-453-000.

*Applicants:* Hermiston Power, LLC.

*Description:* Revision to Tariff for the Sale, Assignment, or Transfer of BPA Trans. Rights to be effective 11/22/2011.

*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5164.

*Comments Due:* 5 p.m. ET 12/12/11.

*Docket Numbers:* ER12-454-000.

*Applicants:* ReEnergy Sterling CT Limited Partnership.

*Description:* ReEnergy Sterling Change in Seller Category Tariff Filing to be effective 11/21/2011.

*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5211.

*Comments Due:* 5 p.m. ET 12/12/11.

*Docket Numbers:* ER12-455-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Revisions to Grandfathering of Service and Rate Provisions Between SPS and PSCo to be effective 1/17/2012.

*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5216.

*Comments Due:* 5 p.m. ET 12/12/11.

*Docket Numbers:* ER12-456-000.

*Applicants:* Lyonsdale Biomass LLC.

*Description:* Lyonsdale Biomass Change in Seller Category Tariff Filing to be effective 11/21/2011.

*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5233.

*Comments Due:* 5 p.m. ET 12/12/11.

*Docket Numbers:* ER12-457-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Compliance Filing in Order ER11-3627—Revisions to Attachment AE Section 4.4 to be effective 7/24/2011.

*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5249.

*Comments Due:* 5 p.m. ET 12/12/11.

*Docket Numbers:* ER12-458-000.

*Applicants:* Quantum Choctaw Power, LLC.

*Description:* Quantum Choctaw Power, LLC to be effective 11/21/2011.

*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5254.

*Comments Due:* 5 p.m. ET 12/12/11.

*Docket Numbers:* ER12-459-000.

*Applicants:* Sunoco Power Generation LLC.

*Description:* Eagle Point Rate Schedule to be effective 11/21/2011.

*Filed Date:* 11/21/11.

*Accession Number:* 20111121-5258.

*Comments Due:* 5 p.m. ET 12/12/11.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 22, 2011.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2011-31026 Filed 12-1-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC12-39-000.

*Applicants:* Choctaw Gas Generation, LLC, Quantum Choctaw Power, LLC.

*Description:* Application For Authorization Under Section 203 Of The Federal Power Act And Request For Confidential Treatment And Waivers And For Expedited Action of Choctaw Gas Generation, LLC and Quantum Choctaw Power, LLC.

*Filed Date:* 11/22/11.

*Accession Number:* 20111122-5043.

*Comments Due:* 5 p.m. ET 12/13/11.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12-186-001.

*Applicants:* PNE Energy Supply, LLC.

*Description:* Amended Tariff Filing to be effective 1/30/2012.

*Filed Date:* 11/22/11.

*Accession Number:* 20111122-5052.

*Comments Due:* 5 p.m. ET 12/13/11.

*Docket Numbers:* ER12-460-000.

*Applicants:* CPV Liberty, LLC.

*Description:* Notice of Cancellation of Market-Based Rate Tariff to be effective 11/24/2011.

*Filed Date:* 11/22/11.

*Accession Number:* 20111122-5050.

*Comments Due:* 5 p.m. ET 12/13/11.

*Docket Numbers:* ER12-461-000.

*Applicants:* Southwestern Electric Power Company.

*Description:* 20111122 NTEC Amended PSA to be effective 12/17/2010.

*Filed Date:* 11/22/11.

*Accession Number:* 20111122-5066.

*Comments Due:* 5 p.m. ET 12/13/11.

*Docket Numbers:* ER12-462-000.

*Applicants:* California Independent System Operator Corporation.

*Description:* California Independent System Operator Corporation submits tariff filing per 35.13(a)(2)(iii): 2011-11-22 CAISO SCA with Bonneville Power Administration to be effective 11/25/2011.