

the Hugo Lake Dam, as directed by the Corps.

Applicant Contact: Mr. Vincent Lamarra, Symbiotics LLC, 975 South State Highway 89/91, Logan, UT 84321. (435) 752-2580.

FERC Contact: Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14320-000, P- or P-14323-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 23, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-30873 Filed 11-30-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 14319-000; 14324-000]

FFP Project 104 LLC, Nolin Lake Hydro LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On November 10, 2011, FFP Project 104 LLC (FFP 104), and on November 16, 2011, Nolin Lake Hydro LLC (NL Hydro) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Nolin Lake Dam, located on the Nolin River in Edmonson County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

FFP 104's Project No. 14319-000 would consist of: (1) A new concrete bifurcation structure with two slide gates would be constructed at the end of the existing outlet conduit; (2) a 9-foot-diameter, 475-foot-long steel penstock; (3) a powerhouse, located on the south side of the dam, containing one generating unit with a total capacity of 7.0 megawatts (MW); (4) a 60-foot-long, 140-foot-wide tailrace; and (5) a 4.16/69 KV substation; (6) a 3.5-mile-long, 69 kilo-Volt (kV) transmission line. The proposed project would have an average annual generation of 21.0 GWh, and operate run-of-river utilizing surplus water from the Nolin Lake Dam, as directed by the Corps.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corp., 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

NL Hydro's Project No. 14324-000 would consist of: (1) A bifurcation structure; (2) a 10-foot-diameter, 140-foot-long steel penstock; (3) a powerhouse, located on the south side of the dam, containing one generating unit with a total capacity of 8.0 MW; (4) a tailrace; and (5) a 3.1-mile-long, 25 kV transmission line. The proposed project would have an average annual generation of 24.5 GWh, and operate run-of-river utilizing surplus water from the Nolin Lake Dam, as directed by the Corps.

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FERC Contact: Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

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More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14319-000, P- or P-14324-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 23, 2011.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-523-000]

Sawgrass Storage LLC; Notice of Availability of the Environmental Assessment for the Proposed Sawgrass Storage Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an