

CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14306-000) in the docket number field to access the document. For

assistance, contact FERC Online Support.

Dated: November 16, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-30123 Filed 11-21-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD12-5-000]

#### Voltage Coordination on High Voltage Grids; Notice of Reliability Workshop Agenda

As announced in the Notice of Staff Workshop issued on November 8, 2011, the Commission will hold a workshop on Thursday, December 1, 2011, from 9 a.m. to 4:30 p.m. to explore the interaction between voltage control, reliability, and economic dispatch. In addition, the Commission will consider how improvements to dispatch and voltage control software could improve reliability and market efficiency. This event will consist of two panels of industry participants. The first panel will address how entities currently

coordinate economic dispatch and voltage control. The second panel will address the capability of existing and emerging software to improve coordination and optimization of the Bulk-Power System from a reliability and economic perspective. The agenda for this workshop is attached. Members of the Commission may attend the workshop.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-(866) 208-3372 (voice) or (202) 208-1659 (TTY), or send a FAX to (202) 208-2106 with the required accommodations.

Information on this event will be posted on the Calendar of Events on the Commission's Web site, <http://www.ferc.gov>, prior to the event.

For more information about this conference, please contact: Sarah McKinley, Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8368, [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov).

Dated: November 16, 2011.

**Kimberly D. Bose,**

*Secretary.*



#### Staff Workshop on Voltage Coordination on High Voltage Grids

December 1, 2011

9 a.m.-4:30 p.m.

##### Agenda

9-9:15 a.m.—Greeting and Opening Remarks by David Andrejczak.

9:15-11:30 a.m.—Current approaches and challenges to analyzing voltage support and reactive margin during operations planning and real-time.

**Presentations:** Panelists will be asked to describe how their companies currently coordinate the dispatch of reactive resources to support forecasted loads, generation and interchange transactions during operations planning and real-time. Panelists should address the following in their presentations:

a. Describe the pre-scheduling and real-time processes that involve the commitment or dispatch of reactive

resources from a *reliability* perspective. What applications or tools are used to evaluate reactive or voltage support needs from this perspective?

b. Describe the pre-scheduling and real-time processes that involve the commitment or dispatch of reactive resources from an *economic* perspective. What applications or tools are used to evaluate reactive or voltage support needs from this perspective?

c. Explain whether and how pre-scheduling, real-time and post analysis evaluations are performed on the bulk electric system or on lower voltage systems to maximize opportunities for additional reliability or economic transactions.

d. Describe the situations where the dispatch of reactive resources may limit System Operating Limits or whether and how more transactions could be supported.

e. Describe how reactive power needs of the distribution system or loads are coordinated or optimized.

##### Panelists:

- Khaled Abdul-Rahman, California Independent System Operator
- Xiaochuan Luo, ISO New England
- Wes Yeomans, New York Independent System Operator

- Dave Zwergel, Midwest ISO
- Chantal Hendrzak, PJM

##### Interconnection

- Bruce Rew, Southwest Power Pool

11:30 a.m.-1 p.m.—Lunch Break.

1-4 p.m.—The next generation of voltage support and reactive margin applications used during operations planning and real-time.

**Presentations:** Panelists will be asked to describe capabilities of the present and anticipated future software that can be used as decision tools to help system operators optimize voltage support resources to preserve and protect

reliability and support market-based economic transactions. Panelists should address the following in their presentations:

a. What are the objectives of software products available to industry that optimize the system for operations planning and real-time? (Minimize losses, maximize transfer capability, and/or minimize production costs?)

b. Describe the system optimization software products currently used or tested in industry. Discuss how widely these are used in industry.

c. Describe how these software products are evaluated and validated using a post analysis process.

d. What effort is involved in implementing the application for use in industry?

e. Discuss whether the application can be used on an interconnection-wide, Balancing Authority or local distribution system basis and, if so, how the application would be utilized.

f. Discuss whether the applications can be used to optimize reactive power resources in the distribution system or loads and coordinate with higher voltage systems.

*Panelists:*

- Kedall Demaree, Alstom
- Rod Sulte, GE
- Soorya Kuloor, Gridiant
- Marija Ilic, New Electricity

Transmission Software Solutions (NETSS)

- Dan French, Siemens

4:00–4:30 p.m.—Summary Remarks by David Andrejczak.

[FR Doc. 2011–30125 Filed 11–21–11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12–13–000]

#### Equitrans, LP; Notice of Request Under Blanket Authorization

Take notice that on November 3, 2011, Equitrans, LP (Equitrans), 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222, filed in Docket No. CP12–13–000, a prior notice request pursuant to sections 157.205, 157.208, and 157.210 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct and operate the Blacksville Compressor Station Project in Monongalia County, West Virginia. Specifically, Equitrans proposes to construct and operate two 4,735 horsepower compressor units at the new Blacksville Compressor Station.

The project will provide an additional 209,000 dekatherms (dth) per day of new firm transportation capacity on Equitrans' system. Equitrans states that it has entered into precedent agreements for approximately 50,000 dth per day and anticipates entering into additional precedent agreements for up to another 150,000 dth per day, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this Application should be directed to Paul W. Diehl, Senior Counsel—Midstream, EQT Corporation, 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222, or call (412) 395–5540, or fax (412) 553–7781, or by email [PDiehl@eqt.com](mailto:PDiehl@eqt.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the

Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Dated: November 16, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011–30126 Filed 11–21–11; 8:45 am]

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## EXPORT-IMPORT BANK OF THE UNITED STATES

### Renewal of Advisory Committee Charter

**ACTION:** Notice of Renewal of the Advisory Committee Charter of the Export Import Bank.

**SUMMARY:** In compliance with mandate of Section 3(d)(4) of the Export Import Bank Act of 1945, as amended, the Agency announces the renewal of the Export Import Bank Advisory Committee. The committee will advise the Bank's leadership and shall prepare and submit with the Bank's annual competitiveness report to the U.S. Congress its comments on the extent to which the Bank is meeting its mandate to provide competitive financing to expand United States exports, and any suggestions for improvements in this regard.

#### SUPPLEMENTARY INFORMATION:

##### I. Background and Authority

The Advisory Committee was established as a non-discretionary committee pursuant to Section 3(d)(4). The current Charter of the Advisory Committee is scheduled to expire on November 3, 2011.

##### II. Structure

The Committee shall consist of 17 members appointed by the Bank's Board of Directors on the recommendation of the President and Chairman of the Bank. Such members shall be broadly representative of the following constituencies: environment, production, commerce, finance, agriculture, labor, services, and State government, with not less than three members being representative of the small business community, not less than two members being representative of the labor community, and not less than two members being representative of the