

generating equipment with total hydraulic capacity of 80 cubic feet per second (cfs) and total installed generating capacity of 0.085 megawatts to the existing penstock; (4) rehabilitating an existing intake gate structure and installing new trash racks; (5) installing 30-inch-high flashboards on the crest of the spillway; (6) excavating a new 125-foot-long tailrace; (7) installing an approximately 100-foot-long transmission line; and (8) appurtenant facilities. The estimated annual generation of the Main Street Dam Project would be 0.425 gigawatt-hours (GWH).

*Applicant Contact:* Ms. Kelly Sackheim, Principal, KC Hydro LLC of New Hampshire, 5096 Cocoa Palm Way, Fair Oaks, CA 95628; *phone:* (301) 401-5978.

*FERC Contact:* John Ramer; *phone:* (202) 502-8969.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14247-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 14, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-29936 Filed 11-18-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14246-000]

#### KC Hydro LLC of New Hampshire; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 8, 2011, KC Hydro LLC of New Hampshire filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Manchester Goffs Falls Dam Hydropower Project (Goffs Falls Dam Project or project) to be located on Great Cohas Brook, near the City of Manchester, Hillsborough County, New Hampshire. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) The existing 150-foot-long, 19-foot-high Goffs Falls Dam, which is owned by the City of Manchester and includes a 75-foot-long spillway; (2) an existing 54 acre impoundment with 243 acre-feet of storage capacity at the spillway crest elevation; (3) a newly constructed powerhouse; (4) new electrical generating equipment with total hydraulic capacity of 246 cubic feet per second (cfs) and total installed generating capacity of between 0.265 megawatts (MW) to .585 MW; (5) a 260-foot-long to 1,060-foot-long penstock; (6) rehabilitated intake gate structure and trash racks; (7) a newly excavated 125-foot-long tailrace; (8) an approximately 150-foot-long to 750-foot-long transmission line; and (9) appurtenant facilities. The estimated annual generation of the Goffs Falls Dam Project would be between 0.85 gigawatt-hours (GWH) to 1.85 GWH.

*Applicant Contact:* Ms. Kelly Sackheim, Principal, KC Hydro LLC of New Hampshire, 5096 Cocoa Palm Way, Fair Oaks, CA 95628; *phone:* (301) 401-5978.

*FERC Contact:* John Ramer; *phone:* (202) 502-8969.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14246-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 14, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-29935 Filed 11-18-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-11-000]

#### Elba Express Company, L.L.C.; Notice of Application

Take notice that on October 31, 2011, Elba Express Company, L.L.C. (EEC), 569 Brookwood Village, Suite 501, Birmingham, Alabama 35209, filed an application in the above referenced docket pursuant to section 385.207 and 385.2001 of the Commission's

regulations under the Natural Gas Act (NGA) to amend their certificate issued in Docket No. CP06-471-000. EEC proposes to change the location of the compressor station site authorized to be constructed as Phase B of the certificated project from Jenkins County, Georgia to Elbert County, Georgia. EEC states that there will be no change with respect to the Phase B compression previously authorized. EEC notes that the incremental capacity associated with the Phase B Compression will be reduced from the initially filed 230 million cubic feet per day (MMcf/d) to 220 MMcf/d because of the change in flow pattern resulting from a transposition of receipt and delivery points, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Glenn A. Sheffield, Director, Rates & Regulatory Affairs, Elba Express Company, L.L.C., 569 Brookwood Village, Suite 501, Birmingham, Alabama 35209, by telephone at (205) 325-3813 or by email at [glenn.sheffield@elpaso.com](mailto:glenn.sheffield@elpaso.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to

obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file

electronically should submit an original and seven copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* November 30, 2011

Dated: November 14, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-29931 Filed 11-18-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14245-000]

#### **KC Hydo LLC of New Hampshire; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On August 5, 2011, KC Hydo LLC of New Hampshire filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Pittsfield Mill Dam Hydropower Project (Pittsfield Mill Dam Project or project) to be located on Suncook River, near the Town of Pittsfield, Merrimack County, New Hampshire. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) The existing 470-foot-long, 16-foot-high Pittsfield Mill dam, which is owned by the New Hampshire Department of Environmental Services and includes a 159-foot-long ogee spillway; (2) an existing 20 acre impoundment with 112 acre-feet of storage capacity at the spillway crest elevation of 474.5 feet mean sea level