

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC12–24–000.  
*Applicants:* Emera Incorporated, California Pacific Electric Company, LLC, Algonquin Power & Utilities Corp., Liberty Energy Utilities Co.

*Description:* Application of California Pacific Electric Company, LLC, *et al.*  
*Filed Date:* 11/07/2011.

*Accession Number:* 20111107–5107.  
*Comment Date:* 5 p.m. ET on 11/28/2011.

*Docket Numbers:* EC12–25–000.  
*Applicants:* Avenal Park LLC, Sand Drag LLC, Sun City Project LLC, Eurus Combine Hills II LLC.

*Description:* Application for Authorization Pursuant to Section 203 of the Federal Power Act and Request for Expedited Consideration and Waivers.

*Filed Date:* 11/07/2011.  
*Accession Number:* 20111107–5201.  
*Comment Date:* 5 p.m. ET on 11/28/2011.

*Docket Numbers:* EC12–26–000.  
*Applicants:* Boralex Industries Inc., ReEnergy Biomass V LLC.

*Description:* Application for Authorization of Proposed Transaction by Boralex Industries Inc., *et al.*

*Filed Date:* 11/07/2011.  
*Accession Number:* 20111107–5204.  
*Comment Date:* 5 p.m. ET on 11/28/2011.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER03–534–013.  
*Applicants:* Ingenco Wholesale Power, LLC.

*Description:* Notice of Change in Status of Ingenco Wholesale Power, LLC.

*Filed Date:* 11/07/2011.  
*Accession Number:* 20111107–5212.  
*Comment Date:* 5 p.m. ET on 11/28/2011.

*Docket Numbers:* ER10–1556–004.  
*Applicants:* Longview Power.  
*Description:* Notice of Change in Status of Longview Power, LLC.

*Filed Date:* 11/07/2011.  
*Accession Number:* 20111107–5106.  
*Comment Date:* 5 p.m. ET on 11/28/2011.

*Docket Numbers:* ER10–2068–007; ER10–2077–006.

*Applicants:* Delaware City Refining Company LLC, PBF Power Marketing LLC.

*Description:* Delaware City Refining Company LLC Notice of Change in Status.

*Filed Date:* 11/07/2011.  
*Accession Number:* 20111107–5196.  
*Comment Date:* 5 p.m. ET on 11/28/2011.

*Docket Numbers:* ER10–2923–004.  
*Applicants:* Sunbury Generation LP.  
*Description:* Notice of Change in Status of Sunbury Generation LP.

*Filed Date:* 11/07/2011.  
*Accession Number:* 20111107–5199.  
*Comment Date:* 5 p.m. ET on 11/28/2011.

*Docket Numbers:* ER11–4121–001.  
*Applicants:* Midwest Independent Transmission System Operator, Inc.  
*Description:* Allete-Bison LGIA Deficiency Response to be effective 7/27/2011.

*Filed Date:* 11/07/2011.  
*Accession Number:* 20111107–5063.  
*Comment Date:* 5 p.m. ET on 11/28/2011.

*Docket Numbers:* ER11–4423–001.  
*Applicants:* Lockport Energy Associates, L.P.

*Description:* Supplement to Triennial Updated Market Power Analysis Lockport Energy Associates, L.P.  
*Filed Date:* 11/03/2011.

*Accession Number:* 20111103–5027.  
*Comment Date:* 5 p.m. ET on 11/24/2011.

*Docket Numbers:* ER12–358–000.  
*Applicants:* PJM Interconnection, LLC.

*Description:* Queue Position W2–040; Original Service Agreement No. 3097 to be effective 10/6/2011.

*Filed Date:* 11/07/2011.  
*Accession Number:* 20111107–5117.  
*Comment Date:* 5 p.m. ET on 11/28/2011.

*Docket Numbers:* ER12–359–000.  
*Applicants:* PJM Interconnection, LLC.

*Description:* Queue Position O23; Original Service Agreement Nos. 2769 & 2770 to be effective 9/17/2010.

*Filed Date:* 11/07/2011.  
*Accession Number:* 20111107–5148.  
*Comment Date:* 5 p.m. ET on 11/28/2011.

*Docket Numbers:* ER12–360–000.  
*Applicants:* New York Independent System Operator, Inc.

*Description:* NYISO Proposed Tariff Revisions Regarding New Capacity Zones to be effective 1/9/2012.

*Filed Date:* 11/07/2011.  
*Accession Number:* 20111107–5158.  
*Comment Date:* 5 p.m. ET on 11/28/2011.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RR10–11–004.  
*Applicants:* North American Electric Reliability Corp.

*Description:* Compliance Filing of the North American Electric Reliability Corporation in Response to the October 7, 2011 Order.

*Filed Date:* 11/07/2011.  
*Accession Number:* 20111107–5195.  
*Comment Date:* 5 p.m. ET on 11/28/2011.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 8, 2011.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2011–29539 Filed 11–15–11; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Commissioner and Staff Attendance at National Association of Regulatory Utility Commissioners 123rd Annual Meeting**

The Federal Energy Regulatory Commission (FERC or Commission) hereby gives notice that members of the Commission and/or Commission staff may attend the following meeting:

FERC/National Association of Regulatory Utility Commissioners Collaborative, on Smart Response and Emerging Issues, November 13, 2011 (8 a.m.–11:15 a.m.), Renaissance St. Louis Grand Hotel, 800 Washington Avenue, St. Louis, MO 63101.

Further information may be found at <http://annual.narucmeetings.org/program.cfm>.

The discussions at this meeting, which is open to the public, may address matters at issue in the following Commission proceedings:

Docket No. RM10–23, Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities

Docket No. RM11–26, Promoting Transmission Investment Through Pricing Reform

Docket No. ER10–1791, Midwest Independent Transmission System Operator, Inc.

Dated: November 9, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011–29545 Filed 11–15–11; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1354–081]

#### **Pacific Gas & Electric Company; Notice of Availability of Supplemental Environmental Assessment**

In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Energy Regulatory Commission's (Commission) regulations (18 CFR part 380), Commission staff prepared a Supplemental Environmental Assessment (SEA), to supplement the Final EA that was issued on February 19, 2010 regarding Pacific Gas & Electric Company's (PG&E) proposal to perform Commission-required seismic remediation work at Crane Valley Dam, part of the Crane Valley Hydroelectric Project. The Crane Valley Project occupies approximately 738 acres of federal lands within the Sierra National Forest, and is located approximately 40 miles northeast of the city of Fresno in Madera County, California. PG&E is currently performing the seismic remediation work and supporting activities analyzed in the February 19, 2010 Final EA.

PG&E is proposing two new contingency actions that are necessary to ensure that the seismic work at Crane Valley Dam can be completed in a timely manner. First, PG&E proposes to increase the amount of imported rock fill hauled from off-site quarries to ensure an adequate supply of quality rock for completion of the work. Second, PG&E proposes to install, and operate on an as-needed basis, a primary bypass diversion to pass water around the dam to assist in reservoir level control during work on the upstream face of the dam, as well as a minimum flow bypass diversion to ensure

continuation of required minimum flow releases.

The SEA examines the environmental effects of PG&E's proposed contingency actions and resource protection and mitigation plans that PG&E would follow in accordance with consultation with federal and state resource agencies, and also recommends further measures to minimize any environmental effects. In the SEA, staff concludes that the proposed contingency actions, compliance with the resource protection and mitigation plans, and the recommended measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the SEA is available for review at the Commission's Public Reference Room, or it may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P–1354) in the docket number field to access the document. For assistance, call (202) 502–8222, or (202) 502–8659 (for TTY).

For further information on this notice, please contact B. Peter Yarrington at (202) 502–6129.

Dated: November 9, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011–29541 Filed 11–15–11; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL11–53–000]

#### **Shetek Wind Inc., Jeffers South, LLC and Allco Renewable Energy Limited, Midwest Independent Transmission System Operator, Inc.; Notice of Filing of Response to Data Request**

Take notice that on November 7, 2011, in response to a request for additional information relevant to the complaint filed in the above-captioned proceeding, Midwest Independent Transmission System Operator, Inc. (MISO) submitted responses to questions from Commission staff.

MISO states that copies of the response were served on all parties in the Commission's eService list for the proceeding, on all Tariff Customers under the Tariff, MISO Members, member representatives of Transmission Owners and Non-Transmission Owners, MISO Advisory Committee participants, and all state commissions within the region.

Any person desiring to intervene or to comment on this filing must file in

accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Comments and protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make commenters or protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern Time on November 28, 2011.

Dated: November 9, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011–29542 Filed 11–15–11; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER12–348–000]

#### **Mercuria Energy America, Inc.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Mercuria Energy America, Inc.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal