

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-350-000.

Applicants: Wolverine Trading, LLC.

Description: Wolverine Trading, LLC, FERC Electric MBR Tariff to be effective 11/4/2011.

Filed Date: 11/03/2011.

Accession Number: 20111103-5127.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-351-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: 11-03-11 MRES

Attachments O, GG, and MM to be effective 1/1/2012 under ER12-351.

Filed Date: 11/03/2011.

Accession Number: 20111103-5131.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-352-000.

Applicants: Southern California Edison Company.

Description: SGIA WDT SERV AG SCE-Littlerock SGF1 Project to be effective 11/5/2011.

Filed Date: 11/04/2011.

Accession Number: 20111104-5005.

Comment Date: 5 p.m. ET on 11/25/2011.

Docket Numbers: ER12-353-000.

Applicants: Sconza Candy Company.

Description: Notice of cancellation of Sconza Candy Company.

Filed Date: 11/03/2011.

Accession Number: 20111103-5166.

Comment Date: 5 p.m. ET on 11/25/2011.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 4, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-29394 Filed 11-14-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-549-000]

DCP Midstream, LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed LaSalle Pipeline Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the LaSalle Pipeline Project involving construction and operation of facilities by DCP Midstream, LP (DCP) in Weld County, Colorado. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on December 8, 2011.

Comments may be submitted in written form. Further details on how to submit written comments are provided in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice DCP provided to landowners. This fact sheet addresses a number of

typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

DCP proposes to construct and operate approximately 11.3 miles of 12.75-inch-diameter natural gas pipeline in Weld County, Colorado. The LaSalle Pipeline Project (Project) would provide about 230 million standard cubic feet of natural gas per day to the markets in Colorado and neighboring areas. According to DCP, its project would reduce the strain and continue servicing the needs of several exploration and production companies in providing needed infrastructure to gather, process, and distribute new natural gas supplies.

The Project would consist of the following facilities:

- approximately 11.3 miles of 12.75-inch-diameter natural gas pipeline;
- one pig¹ launcher and receiver; and
- one block valve;

The general location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would disturb about 106.67 acres of land for the aboveground facilities and the pipeline. Following construction, about 0.35 acre would be maintained for permanent operation of the Project's facilities; the remaining acreage would be restored and allowed to revert to former uses. The proposed Project route would share a 50-foot-wide permanent easement with a newly constructed non-jurisdictional gathering pipeline, located approximately 10 feet south of the proposed Project alignment. Locations for contractor and/or pipe yards have yet to be identified.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and

¹ A "pig" is a tool that is inserted into and moves through the pipeline, and is used for cleaning the pipeline, internal inspections, or other purposes.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at <http://www.ferc.gov> using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

Necessity. NEPA also requires us³ to discover and address concerns the public may have about proposals. This process is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. All comments received will be considered during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- geology and soils;
 - land use;
 - socioeconomics;
 - water resources, fisheries, and wetlands;
 - cultural resources;
 - vegetation and wildlife;
 - air quality and noise;
 - endangered and threatened species;
- and
- public safety.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be presented in the EA. The EA will be placed in the public record and, depending on the comments received during the scoping process, may be published and distributed to the public. A comment period will be allotted if the EA is published for review. We will consider all comments on the EA before we make our recommendations to the Commission. To ensure your comments are considered, please carefully follow the instructions in the Public Participation section beginning below.

With this notice, we are asking agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated the proposal relative to their responsibilities. Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

³ “We,” “us,” and “our” refer to the environmental staff of the Commission’s Office of Energy Projects.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation’s implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project’s potential effects on historic properties.⁴ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project is further developed. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that they will be received in Washington, DC on or before December 8, 2011.

For your convenience, there are three methods which you can use to submit your comments to the Commission. In all instances please reference the project docket number (CP11–549–000) with your submission. The Commission encourages electronic filing of comments and has expert eFiling staff available to assist you at (202) 502–8258 or efiling@ferc.gov.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission’s Web site at <http://www.ferc.gov> under the link to Documents and Filings. An eComment is an easy method for interested persons to submit brief, text-only comments on a project;

⁴ The Advisory Council on Historic Preservation’s regulations are at Title 36, Code of Federal Regulations, Part 800. Historic properties are defined in those regulations as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission’s Web site at <http://www.ferc.gov> under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making. A comment on a particular project is considered a “Comment on a Filing”; or

(3) You may file a paper copy of your comments at the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission’s regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If the EA is published for distribution, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an

intervenor are included in the User's Guide under the "e-filing" link on the Commission's Web site.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at <http://www.ferc.gov> using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP11-549). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Finally, public meetings or site visits will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

Dated: November 8, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-29400 Filed 11-14-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13994-001]

Public Utility District No. 1 of Snohomish County; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 13994-001.

c. *Date Filed:* September 9, 2011.

d. *Submitted by:* Public Utility District No. 1 of Snohomish County (Snohomish PUD).

e. *Name of Project:* Hancock Creek Hydroelectric Project.

f. *Location:* On Hancock Creek, in King County, Washington. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Kim D. Moore, Assistant General Manager of Generation, Water, and Corporate Services; Public Utility District No. 1 of Snohomish County; 2320 California Street; P.O. Box 1107; Everett, WA 98206-1107; (425) 783-8606; email: KDMoore@snopud.com.

i. *FERC Contact:* Kelly Wolcott at (202) 502-6480; or email at kelly.wolcott@ferc.gov.

j. Snohomish PUD No. 1 filed its request to use the Traditional Licensing Process on September 9, 2011. Snohomish PUD provided public notice of its request on September 8, 2011. In a letter dated November 7, 2011, the Director of the Division of Hydropower Licensing approved Snohomish PUD's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920; and (c) the Washington State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Snohomish PUD as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, section 305 of the Magnuson-Stevens Fishery Conservation and Management Act, and section 106 of the National Historical Preservation Act.

m. Snohomish PUD filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the

document. For assistance, contact FERC Online Support at

FERCONlineSupport@ferc.gov or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: November 8, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-29406 Filed 11-14-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13948-001]

Public Utility District No. 1 of Snohomish County; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 13948-001.

c. *Date Filed:* September 9, 2011.

d. *Submitted By:* Public Utility District No. 1 of Snohomish County (Snohomish PUD).

e. *Name of Project:* Calligan Creek Hydroelectric Project.

f. *Location:* On Calligan Creek, in King County, Washington. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Kim D. Moore, Assistant General Manager of Generation, Water, and Corporate Services; Public Utility District No. 1 of Snohomish County; 2320 California Street; P.O. Box 1107; Everett, WA 98206-1107; (425) 783-8606; email: KDMoore@snopud.com.

i. *FERC Contact:* Kelly Wolcott at (202) 502-6480; or email at kelly.wolcott@ferc.gov.

j. Snohomish PUD No. 1 filed its request to use the Traditional Licensing Process on September 9, 2011. Snohomish PUD provided public notice of its request on September 8, 2011. In a letter dated November 7, 2011, the Director of the Division of Hydropower