

The proposed Lake Shelbyville Project would consist of: (1) A powerhouse located downstream on the western embankment of the spillway; (2) a penstock, which would be connected to the west outlet structure, and extend along the western bank to the powerhouse; (3) a trash rack with 4-inch spacing that would be integrated into the existing intake structure; (4) a new transformer pad located adjacent to the powerhouse; (5) a modified access road that would pass to the west of the powerhouse; (6) a parking lot on the west side of the powerhouse; (7) a 49-foot-long by 105-foot-wide tailrace; (8) 407 feet of 12.47-kilovolt (kV) buried transmission line to connect the project to the existing Shelby Electric Cooperative substation located 900 feet downstream of the dam; (9) three turbine-generator units for a combined installed capacity of 6.8 megawatts; and (10) appurtenant facilities. The

projected annual energy generation would be 20.3 gigawatt hours.

The project would operate in a run-of-release mode utilizing releases from Lake Shelbyville as they are dictated by the Corps, with no proposed change to the Corps' facility operation. Power generation would be seasonally variable as flow regimens and pool levels are set forth by the Corps. The project would generate power using flows between 130 cfs (cubic feet per second) to 1,500 cfs. When flows are below 130 cfs, all flows would be passed through the existing outlet structure and the project would then be offline. When flows are greater than 1,500 cfs, excess flow would be passed through the existing outlet structure.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket

number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Illinois State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

q. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance or Deficiency Letter	December 2011.
Request Additional Information	January 2012.
Issue Acceptance Letter	March 2012.
Issue Scoping Document 1 for Comments	April 2012.
Comments on Scoping Document 1	May 2012.
Issue Scoping Document 2 (if necessary)	June 2012.
Issue notice of ready for environmental analysis	July 2012.
Commission issues a single EA	February 2013.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: November 3, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-29246 Filed 11-10-11; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG12-9-000.  
*Applicants:* Fire Island Wind, LLC.  
*Description:* Self-Certification of EWG

Status of Fire Island Wind, LLC.  
*Filed Date:* 11/03/2011.  
*Accession Number:* 20111103-5009.  
*Comment Date:* 5 p.m. ET on 11/24/2011.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-3420-000.  
*Applicants:* Gridway Energy Corp.  
*Description:* Refund Report of Gridway Energy Corp.  
*Filed Date:* 08/22/2011.  
*Accession Number:* 20110822-5234.  
*Comment Date:* 5 p.m. ET on 11/17/2011.

*Docket Numbers:* ER11-3420-000.  
*Applicants:* Gridway Energy Corp.  
*Description:* Supplemental Refund Report to be effective 9/30/2011.  
*Filed Date:* 09/30/2011.  
*Accession Number:* 20110930-5034.  
*Comment Date:* 5 p.m. ET on 11/17/2011.

*Docket Numbers:* ER11-3551-000; ER11-3822-000; ER11-3553-000; ER11-3554-000; ER11-3824-000.  
*Applicants:* Glacial Energy of New York, Glacial Energy of New England, Inc., Glacial Energy of New Jersey, Inc., Glacial Energy of Illinois, Inc. Glacial Energy of California, Inc.  
*Description:* Refund Report of Glacial Energy of New York, et al.  
*Filed Date:* 10/05/2011.  
*Accession Number:* 20111005-5116.  
*Comment Date:* 5 p.m. ET on 11/17/2011.

*Docket Numbers:* ER11-3614-005.  
*Applicants:* Glacial Energy Holdings.

*Description:* Substitute Market-Based Rate Filing to be effective 9/26/2011.  
*Filed Date:* 11/03/2011.  
*Accession Number:* 20111103-5000.  
*Comment Date:* 5 p.m. ET on 11/24/2011.

*Docket Numbers:* ER11-4197-000.  
*Applicants:* Michigan Electric Transmission Company, LLC, Midwest Independent Transmission System Operator, Inc.  
*Description:* METC-Lowell Refund Report to be effective N/A.  
*Filed Date:* 11/03/2011.  
*Accession Number:* 20111103-5060.  
*Comment Date:* 5 p.m. ET on 11/24/2011.

*Docket Numbers:* ER11-4531-001.  
*Applicants:* Reliable Power, LLC.  
*Description:* Compliance to baseline Refile to be effective 11/3/2011.  
*Filed Date:* 11/03/2011.  
*Accession Number:* 20111103-5044.  
*Comment Date:* 5 p.m. ET on 11/24/2011.

*Docket Numbers:* ER11-4613-001.  
*Applicants:* DB Energy Trading LLC.  
*Description:* Amendment to September 23rd Baseline Filing to be effective 11/3/2011.  
*Filed Date:* 11/03/2011.  
*Accession Number:* 20111103-5057.

*Comment Date:* 5 p.m. ET on 11/24/2011.

*Docket Numbers:* ER11-4691-001.

*Applicants:* Icetec.com.

*Description:* Icetec.com Corrected Baseline ETariff to be effective 9/30/2011.

*Filed Date:* 11/03/2011.

*Accession Number:* 20111103-5062.

*Comment Date:* 5 p.m. ET on 11/24/2011.

*Docket Numbers:* ER12-331-000.

*Applicants:* New York Independent System Operator, Inc., Niagara Mohawk Power Corporation.

*Description:* Service Agreement No. 1742 between National Grid, NYPA, PEP, and MI to be effective 1/1/2012.

*Filed Date:* 11/02/2011.

*Accession Number:* 20111102-5119.

*Comment Date:* 5 p.m. ET on 11/23/2011.

*Docket Numbers:* ER12-332-000.

*Applicants:* California Independent System Operator Corporation.

*Description:* 2011-11-02 CAISO MSSAA with NCPA to be effective 1/1/2012.

*Filed Date:* 11/02/2011.

*Accession Number:* 20111102-5120.

*Comment Date:* 5 p.m. ET on 11/23/2011.

*Docket Numbers:* ER12-332-000.

*Applicants:* California Independent System Operator Corporation.

*Description:* 2011-11-02 CAISO MSSAA with NCPA to be effective 1/1/2012.

*Filed Date:* 11/02/2011.

*Accession Number:* 20111102-5121.

*Comment Date:* 5 p.m. ET on 11/23/2011.

*Docket Numbers:* ER12-333-000.

*Applicants:* New York Independent System Operator, Inc., Niagara Mohawk Power Corporation.

*Description:* Service Agreement No. 1743 between National Grid, NYPA, PEP, and MI to be effective 1/1/2012.

*Filed Date:* 11/02/2011.

*Accession Number:* 20111102-5122.

*Comment Date:* 5 p.m. ET on 11/23/2011.

*Docket Numbers:* ER12-334-000.

*Applicants:* Duke Energy Kentucky, Inc., Duke Energy Ohio, Inc., Midwest Independent Transmission System Operator, Inc.

*Description:* 11-02-11 Schedule 38 and Attachment GG to be effective 1/1/2012.

*Filed Date:* 11/02/2011.

*Accession Number:* 20111102-5128.

*Comment Date:* 5 p.m. ET on 11/23/2011.

*Docket Numbers:* ER12-335-000.

*Applicants:* Black Hills Power, Inc.

*Description:* Revised BH Power, Inc., JOATT Schedule 2 to be effective 1/1/2012.

*Filed Date:* 11/02/2011.

*Accession Number:* 20111102-5130.

*Comment Date:* 5 p.m. ET on 11/23/2011.

*Docket Numbers:* ER12-336-000.

*Applicants:* PacifiCorp.

*Description:* UAMPS ARTSOA to be effective 1/2/2012.

*Filed Date:* 11/02/2011.

*Accession Number:* 20111102-5131.

*Comment Date:* 5 p.m. ET on 11/23/2011.

*Docket Numbers:* ER12-337-000.

*Applicants:* Mississippi Power Company.

*Description:* 2011 MRA Rate Case to be effective 1/1/2012.

*Filed Date:* 11/02/2011.

*Accession Number:* 20111102-5155.

*Comment Date:* 5 p.m. ET on 11/23/2011.

*Docket Numbers:* ER12-338-000.

*Applicants:* Minco Wind Interconnection Services, LLC.

*Description:* Minco Wind Interconnection Services, LLC Shared Facilities Agreement to be effective 11/3/2011.

*Filed Date:* 11/02/2011.

*Accession Number:* 20111102-5159.

*Comment Date:* 5 p.m. ET on 11/23/2011.

*Docket Numbers:* ER12-339-000.

*Applicants:* Driftwood LLC.

*Description:* Cancellation of Tariff ID Fifty to be effective 11/4/2011.

*Filed Date:* 11/03/2011.

*Accession Number:* 20111103-5002.

*Comment Date:* 5 p.m. ET on 11/24/2011.

*Docket Numbers:* ER12-340-000.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* Concord PPA Filing—RS 327 to be effective 1/1/2012.

*Filed Date:* 11/03/2011.

*Accession Number:* 20111103-5023.

*Comment Date:* 5 p.m. ET on 11/24/2011.

*Docket Numbers:* ER12-341-000.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* Kings Mountain PPA Filing—RS 331 to be effective 1/1/2012.

*Filed Date:* 11/03/2011.

*Accession Number:* 20111103-5025.

*Comment Date:* 5 p.m. ET on 11/24/2011.

*Docket Numbers:* ER12-342-000.

*Applicants:* Otter Tail Power Company.

*Description:* Request for Approval of Transmission Rate Incentives of Otter Tail Power Company.

*Filed Date:* 11/02/2011.

*Accession Number:* 20111102-5170.

*Comment Date:* 5 p.m. ET on 11/23/2011.

*Docket Numbers:* ER12-343-000.

*Applicants:* PJM Interconnection, LLC.

*Description:* Queue No. X1-071; Original Service Agreement No. 3092 to be effective 10/6/2011.

*Filed Date:* 11/03/2011.

*Accession Number:* 20111103-5061.

*Comment Date:* 5 p.m. ET on 11/24/2011.

*Docket Numbers:* ER12-344-000.

*Applicants:* ITC Midwest LLC.

*Description:* Notice of Cancellation to be effective 9/29/2011.

*Filed Date:* 11/03/2011.

*Accession Number:* 20111103-5064.

*Comment Date:* 5 p.m. ET on 11/24/2011.

*Docket Numbers:* ER12-345-000.

*Applicants:* ITC Midwest LLC.

*Description:* Notice of Cancellation to be effective 11/4/2011.

*Filed Date:* 11/03/2011.

*Accession Number:* 20111103-5065.

*Comment Date:* 5 p.m. ET on 11/24/2011.

*Docket Numbers:* ER12-346-000.

*Applicants:* Global Energy, LLC.

*Description:* Baseline Refined to be effective 11/3/2011.

*Filed Date:* 11/03/2011.

*Accession Number:* 20111103-5066.

*Comment Date:* 5 p.m. ET on 11/24/2011.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 3, 2011.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2011-29268 Filed 11-10-11; 8:45 am]

**BILLING CODE 6717-01-P**