the teleconference. The phone number and passcode to the teleconference will be provided upon a request made by interested parties to Frank Winchell. All requests for the teleconference phone number and passcode must be made *No Later Than 1:30 p.m. (Pacific Time), November 16, 2011.*

Dated: November 3, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–29245 Filed 11–10–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14287–000]

Table Mountain Pumped Storage Project; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 14, 2011, Table Mountain Hydro, LLC, Arizona, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Table Mountain Pumped Storage Project to be located near the towns of Peach Springs and Kingman, Mohave County, Arizona. The project would affect federal lands administered by the Bureau of Land Management. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An upper reservoir, formed by a 90-foot-high by 6,020-foot-long, roller-compacted concrete (RCC) or a concrete-faced-rockfill (CFRD) dam, with a total storage capacity of 5,280 acre-feet and a water surface area of 66 acres at full pool elevation of 5,120 feet above mean sea level (msl); (2) a lower reservoir, formed by a 160-foot-high by 1,480-foot-long RCC or CFRD dam, having a total storage capacity of 5,683 acre-feet and a water surface area of 69 acres at full pool elevation of 3,700 feet msl; (3) approximately 12,750 feet of conduit connecting the upper to the lower reservoir in three different sections: A 1,640-foot-long by a 16.5-foot-diameter, concrete-lined vertical-pressure tunnel, a 5,000-foot-long by 16.5-foot-diameter concrete-lined headrace, and a 6,300-foot-long by 19.8-foot-diameter tailrace; and (4) an underground powerhouse located roughly at a depth of 1,000 feet at an elevation of 3,300 feet msl, with reversible pump-turbines totaling 400 megawatts (MW) (3 units x 133 MW units) of generating capacity, with up to 100 MW of additional pumping capacity (total of 500 MW pumping capacity). The annual energy output would be approximately 1,051,200 mega-watt-hours. Interconnection would be provided at either: (1) The Moenkopi-Eldorado 500 kilovolt (kV) line (APS/SCE) via a new, 4.3-mile-long, single-circuit 345-kV line; (2) the Mead-Phoenix 500-kV line (WAPA, APS, SRP, LADWP) via a new, 6.3-mile-long, 345-kV line; or (3) the Liberty-Mead 345-kV line (WAPA) via a new, 7.5-mile-long, single-circuit 345-kV line. The transmission line would require a 120- to 160-foot-wide right of way.

Applicant Contact: Matthew Shapiro, Table Mountain Hydro, LLC., 1210 W. Franklin St., Ste. 2, Boise, ID 83702; phone (208) 246–9925.

FERC Contact: Brian Csernak; *phone:* (202) 502–6144.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–(866) 208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14287–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 4, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–29248 Filed 11–10–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14286–000]

Haiwee Ridge Pumped Storage Project; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 14, 2011, Haiwee Ridge Hydro, LLC, California, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Haiwee Ridge Pumped Storage Project to be located on South Haiwee reservoir, near the town of Olancha, Inyo County, California. The project would affect federal lands administered by the Bureau of Land Management. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project (Alternatives A and B) would consist of the existing South Haiwee dam. The dam has operations limited due to past seismic activity. The crest of the dam is at elevation 3,766 feet above mean sea level (msl), but the water level in the reservoir is limited to a maximum elevation of 3,742 feet msl.

The applicant is studying the following alternatives:

South Haiwee Alternative A: (1) An upper reservoir formed by a 160-foot-high by 2,270-foot-long, roller-compacted concrete (RCC) dam, two saddle dams (a 35-foot-high by 680-foot-long RCC dam and a 65-foot-high by 680-foot-long RCC dam) having a total storage capacity of 15,100 acre-feet and a water surface area of 175 acres at full pool elevation of 5,050 feet msl; (2) a lower reservoir formed by the 81-foot-high by 1,555-foot-long potentially

rebuilt South Haiwee dam having a total storage capacity of 46,600 acre-feet and a water surface area of 660 acres at full pool elevation of 3,756 feet msl; (3) approximately 13,150 feet of conduit connecting the upper to the lower reservoir in three different sections: A 3,000-foot-long by 18.5-foot-diameter, concrete-lined low-pressure tunnel, a 7,850-foot-long by 18.5-foot-diameter concrete-lined pressure shaft, and a 2,300-foot-long by 22.2-foot diameter tailrace; and (4) an underground powerhouse located roughly 1,500 feet east of South Haiwee reservoir at an elevation of 3,600 feet msl.

South Haiwee Alternative B: (1) An upper reservoir formed by a 210-foot-high by 1,320-foot-long, RCC dam and a 25-foot-high by 800-foot-long RCC saddle dam having a total storage capacity of 14,235 acre-feet and a water surface area of 241 acres at full pool elevation of 5,000 feet msl; (2) a lower reservoir formed by the 91-foot-high by 1,523-foot-long potentially rebuilt South Haiwee dam having a total storage capacity of 46,600 acre-feet and a water surface area of 800 acres at full pool elevation of 3,756 feet msl; (3) approximately 14,700 feet of conduit connecting the upper to the lower reservoir in three different sections: a 5,100-foot-long by 18.9-foot-diameter, concrete-lined low-pressure tunnel, a 5,600-foot-long by 18.9-foot-diameter concrete-lined pressure shaft, and a 4,000-foot-long by 22.7-foot diameter tailrace; and (4) an underground powerhouse located roughly 3,300 feet southeast of South Haiwee reservoir at an elevation of 3,580 feet msl.

New Reservoir Alternative: (1) An upper reservoir formed by a 210-foot-high by 1,320-foot-long, RCC dam having a total storage capacity of 14,235 acre-feet and a water surface area of 241 acres at full pool elevation of 5,000 feet msl; (2) a lower reservoir formed by a 60-foot-high by 10,600-foot-long RCC dam having a total storage capacity of 46,600 acre-feet and a water surface area of 800 acres at full pool elevation of 3,756 feet above msl; (3) approximately 12,500 feet of conduit connecting the upper to the lower reservoir in three different sections: a 3,750-foot-long by 17.5-foot-diameter, concrete-lined low-pressure tunnel, a 6,300-foot-long by 17.5-foot-diameter concrete-lined pressure shaft, and a 2,500-foot-long by 21-foot diameter tailrace; and (4) an underground located roughly 8,500 feet southwest of South Haiwee reservoir at an elevation of 3,400 feet msl.

All of the alternatives would consist of 4 reversible pump-turbines with a capacity of 500 megawatts (MW) (4 units x 125 MW unit). Annual energy output would be approximately 1,533,000 mega-watt-hours. Interconnection would exist at the Los Angeles Department of Water & Power's 230-kilovolt (kV) Owens George-Rinaldi transmission line via a 0.9-mile-long interconnection, or with Southern California Edison's 115-kV Control-Inyokern transmission line via a new 0.9- to 2.3-mile-long interconnection, depending on constructed option. A 70-foot-long by 280-foot-wide by 120-foot-high underground power house would be the same for all of the project alternatives.

Applicant Contact: Mr. Matthew Shapiro, Haiwee Ridge Hydro, LLC., 1210 W. Franklin St., Ste. 2, Boise, ID 83702; *phone* (208) 246–9925.

FERC Contact: Brian Csernak; *phone:* (202) 502–6144.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–(866) 208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14286–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 3, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–29247 Filed 11–10–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12–10–000]

Saltville Gas Storage Company LLC; Notice of Request Under Blanket Authorization

Take notice that on October 21, 2011 Saltville Gas Storage Company LLC (Saltville), 5400 Westheimer Court, Houston, Texas 77056, filed in Docket No. CP12–10–000, a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to abandon one injection/withdrawal well in Washington County, Virginia. Specifically, Saltville proposes to permanently plug and abandon the EH 123 wellbore and remove associated wellhead and approximately 75 feet of two-inch facility piping. Saltville states that the proposed abandonment will not result in the termination of any services to Saltville's customers, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this Application should be directed to Lisa A. Connolly, General Manager, Rates and Certificates, Saltville Gas Storage Company LLC, P.O. Box 1642, Houston, Texas 77251, or call (713) 627–4102, or fax (713) 627–5947, or by email: *laconnolly@spectraenergy.com.*

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be