

(3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology.

Dated: October 26, 2011.

Darrin King,

Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.

Office of Innovation and Improvement

Type of Review: New.

Title of Collection: Magnet Schools Assistance Program Government Performance and Results Act (GPRA) Table Forms.

OMB Control Number: Pending.

Agency Form Number(s): N/A.

Frequency of Responses: Annually.

Affected Public: State, Local or Tribal Government.

Total Estimated Number of Annual Responses: 153.

Total Estimated Annual Burden Hours: 77.

Abstract: The Magnet Schools Assistance Program makes grants to Local Educational Agencies to establish and operate magnet schools projects that are part of approved desegregation plans. The collection of this information is necessary for providing (1) data to the Department of Education (ED) and Congress on the progress of Government Performance and Results Act (GPRA) program indicators and ED goals; (2) a standard format for grantees to report to ED and Congress on GPRA measures; and (3) a consistent format to calculate these data in the aggregate with the same mathematical procedures.

Copies of the proposed information collection request may be accessed from <http://edicsweb.ed.gov>, by selecting the "Browse Pending Collections" link and by clicking on link number 4740. When you access the information collection, click on "Download Attachments" to view. Written requests for information should be addressed to U.S. Department of Education, 400 Maryland Avenue SW., LBJ, Washington, DC 20202-4537. Requests may also be electronically mailed to ICDocketMgr@ed.gov or faxed to (202) 401-0920. Please specify the complete title of the information collection and OMB Control Number when making your request.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-(800) 877-8339.

[FR Doc. 2011-28139 Filed 10-28-11; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Secretary of Energy Advisory Board Natural Gas Subcommittee

AGENCY: Department of Energy.

ACTION: Notice of Cancellation of Open Meeting.

SUMMARY: This notice announces the cancellation of the November 1, 2011, meeting of the Secretary of Energy Advisory Board (SEAB) Natural Gas Subcommittee. The public meeting was scheduled to be held at the U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585. The **Federal Register** notice announcing this meeting was published on Thursday, October 13, 2011, (76 FR 63613). Please note, the October 31, 2011, meeting will continue as scheduled. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of this meeting cancellation be announced in the **Federal Register**.

FOR FURTHER INFORMATION CONTACT:

Renee Stone by email at: shalegas@hq.doe.gov.

Issued at Washington, DC, on October 25, 2011.

LaTanya R. Butler,

Acting Deputy Committee Management Officer.

[FR Doc. 2011-28058 Filed 10-28-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC12-1-000]

Commission Information Collection Activities (FERC-725F); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A) (2006), (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the proposed information collection described below.

DATES: Comments in consideration of the collection of information are due December 30, 2011.

ADDRESSES: Comments may be filed either electronically (eFiled) or in paper format, and should refer to Docket No.

IC12-1-000. Documents must be prepared in an acceptable filing format and in compliance with Commission submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. eFiling instructions are available at: <http://www.ferc.gov/docs-filing/efiling.asp>. First-time users must follow eRegister instructions at: <http://www.ferc.gov/docs-filing/eregistration.asp>, to establish a user name and password before eFiling. The Commission will send an automatic acknowledgement to the sender's email address upon receipt of eFiled comments. Commenters making an eFiling should not make a paper filing. Commenters that are not able to file electronically must send an original of their comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Users interested in receiving automatic notification of activity in this docket may do so through eSubscription at: <http://www.ferc.gov/docs-filing/esubscription.asp>. All comments and FERC issuances may be viewed, printed or downloaded remotely through FERC's eLibrary at: <http://www.ferc.gov/docs-filing/elibrary.asp>, by searching on Docket No. IC12-1. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

FOR FURTHER INFORMATION: Ellen Brown may be reached by email at: DataClearance@FERC.gov, telephone at: (202) 502-8663, and fax at: (202) 273-0873.

SUPPLEMENTARY INFORMATION: The information collected by the FERC-725F, "Mandatory Reliability Standard for Nuclear Plant Interface Coordination" (OMB Control No. 1902-0249), is required to implement the statutory provisions of section 215 of the Federal Power Act (FPA) (16 U.S.C. 824o). On August 8, 2005, the Electricity Modernization Act of 2005, which is Title XII, Subtitle A, of the Energy Policy Act of 2005 (EPAct 2005), was enacted into law.¹ EPAct 2005 added a new section 215 to the FPA, which required a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight, or the

¹ Energy Policy Act of 2005, Public Law 109-58, Title XII, Subtitle A, 119 Stat. 594, 941 (2005), 16 U.S.C. 824o.

Commission can independently enforce Reliability Standards.²

On February 3, 2006, the Commission issued Order No. 672, implementing section 215 of the FPA.³ Pursuant to Order No. 672, the Commission certified one organization, North American Electric Reliability Corporation (NERC), as the ERO. The Reliability Standards developed by the ERO and approved by the Commission apply to users, owners and operators of the Bulk-Power System, as set forth in each Reliability Standard.

On November 19, 2007, NERC filed its petition for FERC approval of the Nuclear Plant Interface Coordination Reliability Standard, designated NUC-001-1. In Order No. 716, issued October 16, 2008, the Commission approved the standard while also directing certain revisions.⁴ Revised Reliability Standard, NUC-001-2, was filed with the Commission by NERC in August 2009 and subsequently approved by the Commission January 21, 2010.⁵

The purpose of Reliability Standard NUC-001-2 is to require “coordination between nuclear plant generator operators and transmission entities for the purpose of ensuring nuclear plant safe operation and shutdown.”⁶ The Nuclear Reliability Standard applies to nuclear plant generator operators (generally nuclear power plant owners and operators, including licensees) and “transmission entities,” defined in the Reliability Standard as including a

nuclear plant’s suppliers of off-site power and related transmission and distribution services. To account for the variations in nuclear plant design and grid interconnection characteristics, the Reliability Standard defines transmission entities as “all entities that are responsible for providing services related to Nuclear Plant Interface Requirements (NPIRs),” and lists eleven types of functional entities (heretofore described as “transmission entities”) that could provide services related to NPIRs.⁷

Reliability Standard NUC-001-2 requires a nuclear power plant operator and its suppliers of back-up power and related transmission and distribution services to coordinate concerning nuclear licensing requirements for safe nuclear plant operation and shutdown and system operating limits. Information collection requirements include establishing and maintaining interface agreements, including record retention requirements.

ACTION: The Commission is requesting a three-year extension of the FERC-725F reporting requirements, with no changes to the requirements.

Burden Statement⁸

The Commission estimates that the total universe of respondents for this collection is 143 unique entities. This includes 26 unique owners of nuclear facilities and 117 transmission entities that provide services related to NPIRs. FERC also estimated that there are 65

unique nuclear plant sites involved in this collection. In order to estimate the burden the Commission considered two categories: Establishing new agreements; and making modifications to existing agreements.

The Commission assumes there may be as many as 10 new agreements established each year. Because applicable entities should already be in compliance with NUC-001-2 (meaning that all nuclear sites should already have agreements in place), new agreements would only come about due to company mergers or new interconnections between nuclear plant sites and other entities. FERC further assumes that each agreement involves one nuclear plant site and an average of two transmission entities.

For modifications to existing agreements the Commission assumes that each nuclear plant site will be required to make up to two modifications a year to existing agreements. Because the Commission assumes that each agreement involves an average of two transmission entities, the burden for this category also includes two transmission entities per nuclear plant site (or 130 in total). FERC estimates that some of these transmission entities are involved in multiple agreements (as stated above, the number of unique transmission entities is estimated at 117).

The burden information is summarized in the following table.

Data collection	Number of respondents annually (1)	Number of responses (documents) (2)	Average burden hours per response (3)	Total annual burden hours (1) × (2) × (3)
FERC-725F: New agreements	10 nuclear operators + 20 transmission entities.	1	Reporting: 1,080	Reporting: 32,400.
Modifications to agreements.	65 nuclear plants + 130 transmission entities. ⁹	2	Recordkeeping: 108	Recordkeeping: 3,240.
			Reporting: 67 (rounded)	Reporting: 26,000.
			Recordkeeping: 7 (rounded).	Recordkeeping: 2,600.
Total	Not applicable (see text for discussion).	Not applicable	Not applicable	64,240.

The average annualized cost is estimated to be the total annual hours

² 16 U.S.C. 824o(e)(3).
³ Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards, Order No. 672, FERC Stats. & Regs. ¶ 31,204, order on reh'g, Order No. 672-A, FERC Stats. & Regs. ¶ 31,212 (2006).
⁴ Mandatory Reliability Standard for Nuclear Plant Interface Coordination, Order No. 716, 125 FERC ¶ 61,065, at P 189 & n.90 (2008), order on reh'g, Order No. 716-A, 126 FERC ¶ 61,122 (2009).
⁵ North American Electric Reliability Corporation, 130 FERC ¶ 61,051 (2010). When the revised Reliability Standard was approved the Commission did not go to OMB for approval. It is assumed that

the changes made did not substantively affect the information collection and therefore a formal submission to OMB was not needed.
⁶ See Reliability Standard NUC-001-2 at <http://www.nerc.com/files/NUC-001-2.pdf>.
⁷ The list of functional entities consists of transmission operators, transmission owners, transmission planners, transmission service providers, balancing authorities, reliability coordinators, planning authorities, distribution providers, load-serving entities, generator owners and generator operators.
⁸ The burden estimates for this renewal have been generated based on actual FERC staff experience in developing and modifying agreements pursuant to

NUC-001-2. The Commission considers this burden estimate more accurate than was previously approved by OMB.
⁹ This figure of 130 transmission entities is based on the assumption that each agreement will be between 1 nuclear plant and 2 transmission entities (65 times 2 = 130). However, there is some double counting in this figure because some transmission entities may be party to multiple agreements with multiple nuclear plants. The double counting does not affect the burden estimate and the correct number of unique respondents will be reported to OMB.

(Reporting)¹⁰—58,400 hours times \$120/hour = \$7,008,000, plus the total annual hours (Recordkeeping)¹¹—5,840 times \$28/hour = \$163,520, plus the record storage cost¹²—143 entities times \$15.25 per year per entity = \$2,181 (rounded), which is \$7,173,701.

The Commission believes that this estimate is conservative because multiple plants are located on certain sites, and one entity may operate multiple plants, providing for potential economies in updating, drafting and executing the interface agreements.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting or otherwise disclosing the information.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology (e.g. permitting electronic submission of responses).

Dated: October 25, 2011.

Kimberly D. Bose,
Secretary.

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¹⁰ The \$120/hour figure is a combined average of legal, technical and administrative staff.

¹¹ The \$28/hour figure is based on a FERC staff study that included estimating public utility recordkeeping costs.

¹² This is based on the estimated cost to service and store 1 GB of data (based on the aggregated cost of an IBM advanced data protection server).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-481-001]

Southern Star Central Gas Pipeline, Inc.; Notice of Application

On October 19, 2011, Southern Star Central Gas Pipeline, Inc. (Southern Star) filed with the Federal Energy Regulatory Commission (Commission) an amendment to their May 13, 2011 abbreviated application under section 7(c) of the Natural Gas Act and the Rules and Regulations of the Commission's Regulations for authority to expand the existing certificated storage boundary zone not only horizontally but also vertically at Southern Star's existing Alden Gas Storage Field located in Rice County, Kansas. Subsequent to the filing of the original application, Southern Star's technical experts reported that storage gas had migrated vertically into the Simpson zone in portions of its existing field and in portions of the area originally identified for horizontal storage field expansion.

The expansion would further the integrity and protection of the gas storage field. The current operational parameters and capabilities of the Alden Gas Storage Field will be unchanged and current certificated service levels to customers will not be affected by boundary expansions sought by the amended Application.

Questions concerning this application may be directed to David N. Roberts, Staff Analyst, Regulatory Affairs, 4700 Highway 56, Owensboro, Kentucky 42301, by calling (270) 852-4654 or by emailing david.n.roberts@sscgp.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of

the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. This filing is accessible on-line at <http://www.ferc.gov> using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.