

annual charges based on certain schedules contained on the forms. The Commission provides the information to the public, interveners and all interested parties to assist in the proceedings before the Commission.

Additionally, the uniformity of information helps to present accurately the entity's financial condition and produces comprehensive data related to the entity's financial history helping to act as a guide for future action. The uniformity provided by the Commission's chart of accounts and related accounting instructions permits comparability and financial statement analysis of data provided by jurisdictional entities. Comparability of data and financial statement analysis for

a particular entity from one period to the next, or between entities, within the same industry, would be difficult to achieve if each company maintained its own accounting records using dissimilar accounting methods and classifications to record similar transactions and events.

The FERC Annual Report Forms provide the Commission, as well as others, with an informative picture of the jurisdictional entities' financial condition along with other relevant data that is used by the Commission in making economic judgments about the entity or its industry. For financial information to be useful to the Commission, it must be understandable, relevant, reliable and timely.

**Public Comment and Commission Response**

The Commission received one comment from the Bureau of Economic Analysis (BEA) in regards to the Forms Nos. 1 and 1-F. In that comment, BEA requests additional reporting in Forms Nos. 1 and 1-F. BEA relies on this data collection for its analysis. In response, the Commission intends to work with BEA should there be a need to make any changes to this data collection.

**ACTION:** The Commission is requesting a three-year extension of the FERC Forms 1 and 1F reporting requirements, with no changes to the forms.

*Burden Statement:* The estimated annual public reporting burden is reflected in the following table:

Data collection	Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) × (2) × (3)
Form 1 .....	209	1	1,162	242,858
Form 1F .....	5	1	116	580
Total .....				243,438

The total estimated annual cost burden to respondents on the FERC Form 1 is \$12,385,758 (242,858 hours × \$51/hour<sup>3</sup>). The average cost per respondent is \$59,262.

The total estimated annual cost burden to respondents on the FERC Form 1F is \$29,580 (580 hours × \$51/hour<sup>3</sup>). The average cost per respondent is \$5,916.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collections of information; and (7) transmitting or otherwise disclosing the information.

<sup>3</sup> The per hour figures were obtained from the Bureau of Labor Statistics National Industry-Specific Occupational and Employment Wage Estimates ([http://www.bls.gov/oes/current/naics4\\_221100.htm](http://www.bls.gov/oes/current/naics4_221100.htm)), and are based on the mean wage statistics for staff in the areas of management, business and financial, legal and administrative. The mean wage was then increased by 20% to account for benefits/overhead.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology (e.g. permitting electronic submission of responses).

Dated: October 20, 2011.

**Kimberly D. Bose,**  
*Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP12-7-000]

**El Paso Natural Gas Company; Notice of Application**

Take notice that on October 7, 2011, El Paso Natural Gas Company (El Paso), P.O. Box 1087, Colorado Springs, Colorado 80904, filed in the above referenced docket an application pursuant to section 3 of the Natural Gas Act (NGA), requesting amendment and reissuance of its Presidential Permits to increase the combined daily export capacity at three separate border crossings all located in Cochise County, Arizona, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Concurrent with this filing, El Paso filed an application under section 7(c) in Docket No. CP12-6-000, requesting authorization to modify, construct, own and operate certain compressor and lateral facilities and existing delivery meter stations, in

Cochise County, Arizona. The project, referred to as the "Willcox Lateral 2013 Expansion Project", will reconfigure El Paso's Willcox Compressor Station from mainline service to lateral service by completing certain piping and facility modifications to the station. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Susan C. Stires, Director, Regulatory Affairs Department, El Paso Natural Gas Company, P.O. Box 1087, Colorado Springs, Colorado 80904, by telephone at (719) 667-7514, by facsimile at (719) 667-7534, or by email at [EPNGRegulatoryAffairs@elpaso.com](mailto:EPNGRegulatoryAffairs@elpaso.com) or Craig V. Richardson, Vice President & General Counsel, El Paso Natural Gas Company, P.O. Box 1087, Colorado Springs, Colorado 80904, by telephone at (719) 520-4227, by facsimile at (719) 520-4898, or by email at [EPNGLegalFERC@elpaso.com](mailto:EPNGLegalFERC@elpaso.com).

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426,

a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* November 10, 2011.

Dated: October 20, 2011.

**Kimberly D. Bose,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-5-000]

#### Trunkline Gas Company, LLC, Sea Robin Pipeline Company, LLC; Notice of Application

Take notice that on October 7, 2011, Trunkline Gas Company, LLC (Trunkline) and Sea Robin Pipeline Company, LLC (Sea Robin), together referred to as Applicants, both located at 5444 Westheimer Road, Houston, Texas 77056-5306, filed jointly in Docket No. CP12-5-000 an application, pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA), for permission and approval for Trunkline to abandon by sale to Sea Robin and for Sea Robin to acquire certain natural gas facilities located offshore Louisiana and Texas in the Gulf of Mexico and onshore in the State of Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Trunkline's facilities to be transferred to Sea Robin include: (1) Facilities extending from Vermilion Block 23 offshore Louisiana to Trunkline's onshore Kaplan Compressor Station in Vermilion Parish, Louisiana (Vermilion System); (2) facilities extending from South Marsh Island Block 268, Ship Shoal Block 274, Ewing Bank Block 826 and Grand Isle Block 82 offshore Louisiana to Trunkline's onshore Patterson Compressor Station in St. Mary Parish, Louisiana (Terrebonne System); and (3) Trunkline's 33.33 percent ownership interest in non-contiguous facilities located in Brazos Area Block A-47 offshore Texas (Brazos A-47 System). Upon completion of the transfer, Trunkline will no longer have any offshore facilities. Applicants also propose changes to their tariffs to reflect the transfer of the facilities and commencement of service on those facilities under Sea Robin's tariff.

Any questions regarding the application should be directed to Stephen T. Veatch, Sr., Director, Certificates and Tariffs, Trunkline Gas Company, LLC, P.O. Box 4967, Houston, Texas 77210-4967, or by calling (713) 989-2024, or by email at [stephen.veatch@sug.com](mailto:stephen.veatch@sug.com).