

assumptions of liability, is November 1, 2011.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 18, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2011-27386 Filed 10-21-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER12-96-000]

South Chesnut, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of South Chesnut, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214

of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 1, 2011.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P-14263-000]

Wyco Power and Water, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 1, 2011, Wyco Power and Water, Inc. filed an application for

a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Regional Watershed Supply Project. The project would consist of hydropower development along a proposed 501-mile-long buried water supply pipeline that would extend from two points of diversion in Wyoming (one from the Green River and one from Flaming Gorge Reservoir) to a storage terminus near Pueblo, Colorado. The pipeline would be located in Adams, Arapahoe, Elbert, El Paso, Larimer, Pueblo, and Weld Counties in Colorado; and Albany, Carbon, Laramie, and Sweetwater Counties in Wyoming.

The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application for its proposed hydroelectric facilities during the permit term. Because the Commission would only have jurisdiction with regard to the proposed hydroelectric development, only one component of the proposed 501-mile-long water supply pipeline project, construction of substantial parts of this proposed pipeline may require permits from other federal agencies.

A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would direct water obtained from the Green River basin to southeastern Wyoming and the Front Range of Colorado for use by municipalities, agriculture, and hydropower. Along the pipeline route, the project would include two pumped storage hydroelectric developments and five conventional hydropower developments, with a total installed capacity of about 550 megawatts (MW). The project would consist of the following: (1) A water withdrawal facility on Flaming Gorge reservoir and a second facility on the Green River; (2) about nine natural-gas-powered pump stations; (3) about 501 miles of buried pipeline (between 72 and 120 inches in diameter); (4) the 240-MW Lake Hattie Pumped Storage Hydroelectric Development, using a new reservoir on Sheep Mountain as the upper reservoir and the existing Lake Hattie reservoir as the lower reservoir; (5) the 240-MW Wild Horse Canyon Pumped Storage Hydroelectric Development, with a new 10,300 acre-foot upper reservoir and a new lower reservoir; (6) five conventional 14-MW in-line hydroelectric developments; and (7) seven proposed transmission lines, about 30.59 miles in length, extending