

a curriculum (DACUM) chart. The DACUM charts detail the duties, tasks, and steps performed by a practitioner in each occupation, and also include the minimum specialized knowledge, skills and abilities, and tools, equipment, and resources, required to perform each task.

Once finalized, the Job/Task Analyses will:

1. Assist training providers in developing course content and curricula consistent with an industry-recognized suite of Job/Task Analyses.
2. Support increased workforce mobility up career ladders and across career lattices by establishing a clear set of knowledge, skills, and abilities upon which worker credentials should be based.
3. Lay the foundation for more robust private sector training programs.

#### Issues on Which DOE Seeks Comment

DOE is particularly interested in receiving comments and views of interested parties on the following issues:

- The tasks; minimum knowledge, skills and abilities; and tools, equipment and resources identified in the DACUM charts for each of the six job categories. DOE is also interested in receiving comments based on the individual experiences of the commenters. To the extent that commenters are providing information on individualized experiences, DOE requests that commenters provide background and context of the experience. DOE requests this information so that DOE better understands the reasoning and context behind each comment. Such a level of understanding will enable DOE to evaluate each submitted comment in a rapid and accurate manner and will also provide valuable information related to the state of the commercial building training and certification industry. DOE requests feedback on the following, as related to the commenter:

- In order for DOE to follow up with commenters should there be questions regarding a comment, DOE requests that commenters identify themselves and provide contact information (name and e-mail address).

- If the commenter is providing information as a representative of an organization, please ensure the organization is clearly identified.

- If there are comments specific to a state or region in which the commenter practices, please identify the state or region.

- If the commenter is providing information as a representative of an organization and there are comments that relate to the size of the organization (e.g., small or large business concerns),

please ensure the size of the commenter's organization is clearly identified.

- If the commenter provides sector specific comments please identify the commenter's sector (e.g., public or private).

- In order for DOE to evaluate comments that may be temporally based (i.e., dependent upon when something was learned), please provide the commenter's total years of experience in the commercial buildings industry.

- If comments are provided that pertain to a specific industry field (e.g., commercial building energy auditor, commercial building energy modeler, commissioning/retro-commissioning authority, energy/sustainability manager, facility manager, and/or operating engineer/building technician), please provide (1) the number of years of experience that the commenter has in that and related industries and (2) the commenter's current field of industry and position within that industry.

- To help DOE better understand which comments are applicable across the commercial buildings sector and those that are industry specific, please provide industry credentials and professional society/organization memberships held.

- To help DOE better understand at which point in the commenter's career certain skills are obtained, please identify your highest level of education when responding.

#### Submission of Comments

DOE will accept comments, data, and information regarding the Job/Task Analyses no later than the date identified in the **DATES** section above. If submitting comments via internet, please follow all instructions on the web page. Basic information requested upon entering the comment website (name and email) is public record and may be published as part of the report on public comment.

Comments, data, and information submitted to DOE's email address and regular mail for this notice should be provided in WordPerfect, Microsoft Word, PDF, or text (ASCII) file format. Interested parties should avoid the use of special characters or any form of encryption, and wherever possible, comments should include the electronic signature of the author. Comments, data, and information submitted to DOE via e-mail or regular mail should include one signed paper original.

If you submit information that you believe to be exempt by law from public disclosure, you should submit one complete copy, as well as one copy from which the information claimed to be

exempt by law from public disclosure has been deleted. DOE is responsible for the final determination with regard to disclosure or nondisclosure of the information and for treating it accordingly under the DOE Freedom of Information regulations at 10 CFR 1004.11.

Issued in Washington, DC, on October 5, 2011.

**Kathleen B. Hogan,**

*Deputy Assistant Secretary for Energy Efficiency, Office of Technology Development, Energy Efficiency and Renewable Energy.*

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**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2305-036]

#### Sabine River Authority of Texas and Sabine River Authority, State of Louisiana; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2305-036.

c. *Date Filed:* September 30, 2011.

d. *Applicant:* Sabine River Authority of Texas and Sabine River Authority, State of Louisiana (Sabine River Authorities).

e. *Name of Project:* Toledo Bend Hydroelectric Project.

f. *Location:* On the Sabine River, affecting lands and waters in Panola, Shelby, Sabine, and Newton Counties, Texas, and De Soto, Sabine, and Vernon Parishes, Louisiana. The project occupies about 3,600 acres of United States lands under the jurisdiction of the Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:*

Mr. Melvin T. Swoboda, Licensing Manager, Toledo Bend Project Joint Operation, P.O. Box 579, Orange, Texas 77631-0579, 409-746-2192; [mwsoboda@sratx.org](mailto:mwsoboda@sratx.org).

Mr. Jerry L. Clark, General Manager, Sabine River Authority of Texas, P.O. Box 579, Orange, Texas 77631-0579, 409-746-2192; [jclark@sratx.org](mailto:jclark@sratx.org)

Mr. James Pratt, Executive Director, Sabine River Authority, State of Louisiana, 15091 Texas Highway, Many, Louisiana 71449-5718, 318-256-4112; [jimpratt@dotd.louisiana.gov](mailto:jimpratt@dotd.louisiana.gov).

Mr. Charles R. Sensiba, Van Ness Feldman, P.C., 1050 Thomas Jefferson Street, NW., Washington, DC 20007, 202-298-1800.

i. *FERC Contact:* Alan Mitchnick at (202) 502-6074 or e-mail at [alan.mitchnick@ferc.gov](mailto:alan.mitchnick@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The existing Toledo Bend Project (figure 2) consists of: (1) A rolled, earth-fill embankment, approximately 11,250 feet long (including saddle dikes) with a top width of 25 feet and maximum height of approximately 112 feet; (2) an approximately 185,000-surface acre, 85-mile-long reservoir, with an active storage capacity of 4,477,000 acre-feet at full pool (172 feet) and 1,200 miles of shoreline; (3) a 838-foot-long spillway located along the north dam abutment in Louisiana, comprised of a concrete, gravity-type, gated weir with a concrete chute and stilling basin and a discharge channel on the left abutment with eleven 40-foot by 28-foot tainter gates; (4) a 80-foot-wide, 55-foot-high powerhouse located in the right abutment, containing two vertical Kaplan turbines with an authorized installed capacity of 81 megawatts (MW); and (5) a 220-foot-long, concrete tailrace segment leading into a 2-mile-long, excavated channel that eventually merges with the Sabine River; (6) a 138-kilovolt, primary transmission line leading from the powerhouse to the project switchyard, located immediately adjacent to the tailrace; and (7) a station transformer, located to the immediate south of and adjacent to the powerhouse. The Sabine River Authorities propose to construct a 1.3-MW minimum flow turbine-generator at the project spillway.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	11/29/2011
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions .....	1/28/2012
Commission issues Draft EIS	7/26/2012
Comments on Draft EIS due	9/24/2012
Modified Terms and Conditions due .....	11/23/2012
Commission Issues Final EIS	2/21/2013

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: October 7, 2011.

**Kimberly D. Bose,**  
Secretary.

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-549-000]

#### DCP Midstream, LP; Notice of Application

Take notice that on September 23, 2011, DCP Midstream, LP (DCP), filed an application pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations, for a limited jurisdiction certificate authorizing DCP to construct and operate an eleven-mile, 12-inch diameter pipeline (the LaSalle Residue Line) connecting DCP's new non-jurisdictional natural gas processing facilities (the LaSalle System) with an interstate system, located in Weld County, Colorado. DCP also requests for waivers of regulatory requirements regarding the proposed LaSalle Residue Line. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the

document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

DCP is a non-jurisdictional gas gathering company having facilities in Texas, Oklahoma, New Mexico, Louisiana, Colorado, Kansas, Arkansas, and Wyoming. DCP generally operates these facilities to deliver raw gas to processing plants. To address the new development of Niobrara Shale in the Denver-Julesburg Basin (DJ Basin), DCP proposes to construct the LaSalle Residue Line connecting the LaSalle System with an interstate system, Colorado Interstate Gas Company (CIG). The LaSalle Residue Line has a design capacity of 230 MMcf/day and will be used for transportation of natural gas solely on behalf of DCP without payment of any additional charge for the service. DCP does not intend to transport gas through the LaSalle Residue Line for shippers other than DCP. The pipeline will be constructed entirely inside DCP's right of way and costs approximately \$12 million.

Any questions regarding this application should be directed to Katie Rice, DCP Midstream, LP, 370 17th Street, Suite 2500, Denver, Colorado 80202. Telephone 303-605-2166, fax 303-605-2226, and e-mail: [kerice@dcpmidstream.com](mailto:kerice@dcpmidstream.com).

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit original and 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* October 27, 2011.