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Dated: September 21, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-24958 Filed 9-27-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14252-000]

#### **Bellwood Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On August 9, 2011, Bellwood Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Bellwood Pumped Storage Project to be located on Tipton Run in Blair County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) A new 3,700-foot-long, 275-foot-high rock or earth fill main dam and a new 2,500-foot-long, 60-foot-high rock or earth fill saddle dam forming an upper reservoir having a surface area of 101 acres and a total storage capacity of 10,600 acre-feet at a normal maximum operating elevation of 2,440 feet mean sea level (msl); (2) a new 1,530-foot-long, 185-foot-high rock or earth fill dam forming a lower reservoir having a surface area of 120 acres and a total storage capacity of 9,400 acre-feet at a normal maximum operating level of 1,460 feet msl; (3) a 30-foot-diameter, 2,570-foot-long steel or concrete power tunnel that extends from the upper reservoir to a 1,200-foot-long vertical shaft connecting the power tunnel to the penstock; (4) a 1,000-foot-long steel-lined penstock; (5) a 290-foot-long by 140-foot-wide by 120-foot-high underground powerhouse containing three turbine units with a rated capacity of 250 megawatts each; (6) a 40-foot-diameter, 4,000-foot-long tailrace tunnel connecting the turbine draft tubes with the lower reservoir; (7) a 500-kilovolt, 7.3-mile-long transmission line; and (8)

appurtenant facilities. The project would have an annual generation of 1,973 gigawatt-hours.

*Applicant Contact:* Vincent Lamarra, Bellwood Hydro, LLC, 975 South State Highway 89/91, Logan, UT 84321; phone: (435) 752-2580.

*FERC Contact:* Monir Chowdhury; phone: (202) 502-6736.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14252-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 21, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-24959 Filed 9-27-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-545-000]

#### **Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization**

Take notice that on September 9, 2011, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana Street, Houston, Texas 77002 filed a prior notice request in accordance with sections 157.205, 157.216(b) of the Federal Energy Regulatory Commission's (Commission) Regulations under the Natural Gas Act and Tennessee's authorization in Docket No. CP82-413-000, to abandon in place and by removal an inactive supply lateral designated as Line No. 524C-900 (Supply Lateral) and associated meters and appurtenances located in Lafourche Parish, Louisiana and extending into the state waters of offshore Louisiana in the Bay Marchand Area, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application should be directed to Thomas G. Joyce, Manager, Certificates & Compliance, Tennessee Gas Pipeline Company, 1001 Louisiana Street, or telephone (713) 420-3299, or fax (713) 420-160 or by e-mail [tom.joyce@elpaso.com](mailto:tom.joyce@elpaso.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Dated: September 22, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-24961 Filed 9-27-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PL10-4-000]

#### Technical Conference on Penalty Guidelines; Notice of Technical Conference on Penalty Guidelines

The staff of the Federal Energy Regulatory Commission (Commission) will hold a conference on November 17, 2011, to discuss the Penalty Guidelines, which the Commission issued on September 17, 2010.<sup>1</sup> The conference will be held from 1:00 p.m. to 4:30 p.m. Eastern Standard Time in the Commission Meeting Room at the Commission's headquarters located at 888 First Street, NE., Washington, DC 20426.

<sup>1</sup> *Enforcement of Statutes, Orders, Rules, and Regulations*, 132 FERC ¶ 61,216 (2010).

The purpose of the conference is to discuss the impact of the Penalty Guidelines on compliance and enforcement matters. More information on the topics to be explored and the number and composition of the panels will be provided in subsequent notices.

All interested persons are invited to attend the conference, and there is no registration fee to attend. The conference will not be transcribed but will be webcast. A free webcast of this event will be available through <http://www.ferc.gov>. Anyone with Internet access who desires to view this event can do so by navigating to <http://www.ferc.gov>'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the webcasts and offers access to the meeting via phone bridge for a fee. If you have any questions, you may visit <http://www.CapitolConnection.org>.

FERC conferences and meetings are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208-3372 (voice) or 202-502-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

Questions about the technical conference may be directed to Jeremy Medovoy by e-mail at [Jeremy.Medovoy@ferc.gov](mailto:Jeremy.Medovoy@ferc.gov) or by telephone at 202-502-6768.

Dated: September 21, 2011.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### National Nuclear Security Administration

#### Notice of Intent To Prepare a Supplemental Environmental Impact Statement (SEIS) for the Production of Tritium in a Commercial Light Water Reactor

**AGENCY:** National Nuclear Security Administration (NNSA), U.S. Department of Energy (DOE).

**ACTION:** Notice of intent to prepare a supplemental environmental impact statement and conduct public scoping meetings.

**SUMMARY:** The Council on Environmental Quality's implementing regulations for the National Environmental Policy Act (NEPA) and

DOE's NEPA implementing regulations require the preparation of a supplement to an environmental impact statement (EIS) when there are substantial changes to a proposal or when there are significant new circumstances or information relevant to environmental concerns. DOE may also prepare a SEIS at any time to further the purposes of NEPA. Pursuant to these provisions, the NNSA, a semi-autonomous agency within DOE, intends to prepare a SEIS to update the environmental analyses in DOE's 1999 EIS for the Production of Tritium in a Commercial Light Water Reactor (CLWR EIS; DOE/EIS-0288). The CLWR EIS addressed the production of tritium in Tennessee Valley Authority (TVA) reactors using tritium-producing burnable absorber rods (TPBARs). In the Record of Decision (ROD) for the CLWR EIS, NNSA selected TVA's Watts Bar Unit 1 and Sequoyah Units 1 and 2, located in Spring City and Soddy-Daisy, Tennessee, respectively, for tritium production. TVA has been producing tritium for NNSA at Watts Bar Unit 1 since 2004.

After several years of tritium production experience at TVA's Watts Bar Unit 1, NNSA has determined that tritium permeation through TPBAR cladding into the reactor cooling water occurs at a higher rate than previously projected. The proposed SEIS will analyze the potential environmental impacts associated with increased tritium permeation levels observed since 2004; DOE's revised estimate of the maximum number of TPBARs required to support the current Nuclear Posture Review tritium supply requirements; and proposed changes to TVA facilities that may be used for future tritium production. TVA will be participating as a cooperating agency in the preparation of the SEIS. Any other agency that would like to be a cooperating agency in the preparation of the SEIS is requested to contact the SEIS Document Manager as noted in this Notice under **ADDRESSES**.

**DATES:** NNSA invites comments on the scope of the SEIS. The public scoping period starts with the publication of this Notice in the **Federal Register** and will continue until November 14, 2011. NNSA will consider all comments received or postmarked by that date in defining the scope of the SEIS. Comments received or postmarked after that date will be considered to the extent practicable. A public scoping meeting is scheduled to be held on October 20, 2011, from 6:30 p.m. to 10 p.m.