

*Tentative Agenda:* October 19, 2011.  
2 p.m.–5 p.m. E.D.T.

1:30 p.m.–2 p.m. *Registration.*

2 p.m.–2:15 p.m. Welcome and Introductions.

2:15 p.m.–3:15 p.m. Presentation on U.S. Department of Energy's (DOE) Vision of a Future Grid.

3:15 p.m.–3:30 p.m. *Break.*

3:30 p.m.–4:15 p.m. Response to DOE's Vision of a Future Grid.

4:15 p.m.–5 p.m. EAC Member Roundtable Discussion on DOE's Vision of a Future Grid.

5 p.m. Adjourn Day One of EAC Meeting.

5:30 p.m.–7:30 p.m. EAC Member Dutch Treat Meeting—Venue TBD.

October 20, 2011. 8 a.m.–4 p.m. E.D.T.

7:30 a.m.–8 a.m. *Registration.*

*Continental Breakfast and Networking (EAC members only).*

8 a.m.–8:15 a.m. Day Two Opening Remarks.

8:15 a.m.–9:30 a.m. Panel Discussion on Micro-Grids.

9:30 a.m.–10 a.m. EAC Members Roundtable Discussion on Micro-Grids.

10 a.m.–10:45 a.m. EAC Energy Storage Technologies Subcommittee Framework White Paper Discussion.

10:45 a.m.–11 a.m. *Break.*

11 a.m.–11:45 a.m. Discussion of EAC Transmission Subcommittee White Paper on Securing the Grid.

11:45 a.m.–1 p.m. *Lunch (Provided to EAC members; Others on Your Own).*

1 p.m.–1:45 p.m. Discussion of EAC Smart Grid Subcommittee White Paper on Grid Impacts of Deployment of Electric Vehicles.

1:45 p.m.–2:30 p.m. Panel Discussion on Interconnection-Wide Transmission Planning Processes.

2:30 p.m.–2:45 p.m. *Break.*

2:45 p.m.–3:15 p.m. EAC Members Roundtable Discussion on Interconnection-Wide Transmission Planning.

3:15 p.m.–3:45 p.m. Public Comments (Must register at time of check-in).

3:45 p.m.–4 p.m. 2011 Year End Wrap Up of EAC Activities.

4 p.m. Adjourn.

The meeting agenda may change to accommodate committee business. For EAC agenda updates, see the Committee Web site at: <http://energy.gov/oe/electricity-advisory-committee-eac>.

*Public Participation:* The meeting is open to the public. Members of the public who wish to make oral statements pertaining to agenda items should register to do so on the days of the meeting, Wednesday, October 19, 2011, and Thursday, October 20, 2011. Approximately thirty minutes will be reserved for public comments. Time allotted per speaker will depend on the

number who wish to speak but is not expected to exceed three minutes.

Anyone who is not able to attend the meeting, or for whom the allotted public comments time is insufficient to address pertinent issues with the EAC, is invited to send a written statement to Mr. David Meyer, Designated Federal Officer (DFO), U.S. Department of Energy, Office of Electricity Delivery and Energy Reliability, 1000 Independence Avenue, SW., Washington, DC 20585 or e-mail to [david.meyer@hq.doe.gov](mailto:david.meyer@hq.doe.gov). The following electronic file formats are acceptable: Microsoft Word (.doc), Corel Word Perfect (.wpd), Adobe Acrobat (.pdf), Rich Text Format (.rtf), plain text (.txt), Microsoft Excel (.xls), and Microsoft PowerPoint (.ppt). If you submit information that you believe to be exempt by law from public disclosure, you must submit one complete copy, as well as one copy from which the information claimed to be exempt by law from public disclosure has been deleted. DOE is responsible for the final determination concerning disclosure or nondisclosure of the information and for treating it in accordance with the DOE's Freedom of Information Act regulations (10 CFR 1004.11). The DFO is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

**Note:** Delivery of the U.S. Postal Service mail to DOE continues to be delayed by several weeks due to security screening. The DOE, therefore, encourages those wishing to comment to submit comments electronically by e-mail. If comments are submitted by regular mail, the Department requests that they be accompanied by a CD or diskette containing electronic files of the submission.

*Minutes:* The minutes of the meeting will be available for public review and copying within 60 days and will be posted on the Committee Web site at: <http://energy.gov/oe/electricity-advisory-committee-eac> or by contacting Mr. David Meyer at (202) 586–3118 or by e-mail at: [david.meyer@hq.doe.gov](mailto:david.meyer@hq.doe.gov).

Issued at Washington, DC, on September 21, 2011.

**LaTanya R. Butler,**

*Acting Deputy Committee Management Officer.*

[FR Doc. 2011–24777 Filed 9–26–11; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

[OE Docket No. PP–230–4]

### Notice of Extension of Comment Period; International Transmission Company, d/b/a ITC Transmission

**AGENCY:** Office of Electricity Delivery and Energy Reliability, DOE.

**ACTION:** Notice of Extension of Comment Period.

**SUMMARY:** International Transmission Company, d/b/a ITC Transmission (ITC), filed a request to extend the comment period on its supplemental filing of operational documents in an ongoing Presidential permit proceeding regarding the ITC application to amend Presidential Permit No. PP–230–3.

**DATES:** Comments must be submitted and received by DOE on or before October 14, 2011.

**ADDRESSES:** Comments should be addressed to: Christopher Lawrence, Office of Electricity Delivery and Energy Reliability, Mail Code: OE–20, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585–0350. Because of delays in handling conventional mail, it is recommended that documents be transmitted by overnight mail, by electronic mail to [Christopher.Lawrence@hq.doe.gov](mailto:Christopher.Lawrence@hq.doe.gov), or by facsimile to 202–586–8008.

**FOR FURTHER INFORMATION CONTACT:** Christopher Lawrence (Program Office) at 202–586–5260, or by e-mail to [Christopher.Lawrence@hq.doe.gov](mailto:Christopher.Lawrence@hq.doe.gov).

**SUPPLEMENTARY INFORMATION:** On January 5, 2009, ITC applied to the DOE to amend Presidential Permit No. PP–230–3 by authorizing ITC to replace a failed 675-MVA transformer with two 700-MVA phase-shifting transformers connected in series at ITC's Bunce Creek Station in Marysville, Michigan.

DOE issued a notice of ITC's application in the **Federal Register** on February 10, 2009 (74 FR 6607), requesting that any comments, protests, or motions to intervention be filed by March 12, 2009. Numerous responsive documents were filed, including late requests to intervene. The filings raised various issues, including the need to review the operational protocols for the facilities with the installation of the new transformers, also known as phase angle regulators (PARs).

On August 9, 2011, DOE received Supplemental Reply Comments from ITC, which completed the ITC response to earlier comments filed in the proceeding by the Midwest Independent Transmission System Operator (MISO), Inc. and the Independent Electricity System Operator of Ontario. According to ITC, the supplemental filing provided the operational agreements required to complete ITC's application in the amendment proceeding, including a letter of agreement between ITC and MISO assigning functional control of the subject facilities at the Bunce Creek Station to MISO.

ITC requested that DOE accept this filing as sufficient to allow DOE to approve its application to amend the ITC Presidential permit on an expedited basis without further notice so that the transformers can be placed into service and benefits from controlling the Lake Erie loop flow can begin. ITC has also indicated that placing the PARs into service now will also allow the parties to better assess the various impacts of PARs operations and thus, better determine if the current operational procedures would need to be modified.

DOE issued a notice in the **Federal Register** on August 18, 2011 (76 FR 52945) inviting comments from prior participants in the proceeding and other interested persons on the ITC supplemental filing until September 23, 2011. Specifically, DOE was interested in obtaining the views of other affected utilities and system operators on the sufficiency of the operating principles provided by ITC.

On September 15, 2011 ITC filed a motion to extend the current comment period on its supplemental filing for three additional weeks until October 14, 2011, in order to allow more time for the parties in the case to finalize ongoing settlement discussions. Therefore, DOE is granting an extension of the current comment period on the ITC supplemental filing until October 14, 2011.

*Procedural Matters:* Any person desiring to be heard in response to this notice should file written comments with DOE. Five copies of such comments should be sent to the address provided above on or before the date listed above.

Additional copies of such petitions to intervene or protests also should be filed directly with: Stephen J. Videto, ITC Transmission, 27175 Energy Way, Novi, MI 48377 and John R. Staffier, Stuntz, Davis & Staffier, P.C., 555 Twelfth Street, NW., Suite 630, Washington, DC 20004.

All of the documents filed in the OE Docket No. PP-230-4 proceeding may be viewed by going to the Pending Applications page at <http://energy.gov/node/11845> on the DOE Web site and scrolling to the PP-230-4 section under Pending Presidential Permit Applications.

Issued in Washington, DC, on September 21, 2011.

**Brian Mills,**

*Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.*

[FR Doc. 2011-24782 Filed 9-26-11; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC11-523-000; Docket No. IC11-523-001]

**Notice of Commission Information Collection Activities (FERC-523); Comment Request; Extension Under IC11-523, Notice—Commission Information Collection Activities (FERC-523); Comment Request; Submitted for OMB Review Under IC11-523; Errata Notice**

On June 14, 2011, the Commission issued a Notice in Docket No. IC11-523-000 to solicit public comment on extending the expiration of an information collection. On August 29, 2011, the Commission issued a Notice in Docket No. IC11-523-001 regarding its submission of an information collection to the Office of Management and Budget for review of information collection requirements. This Errata corrects an error originating in the June 14 notice and carried into the August 29 notice.

**Notice in Docket No. IC11-523-000**

On page 3, in the table, the average burden hours per response should be changed from 88 to 70.4. This lower figure reflects the actual estimated burden that was previously approved by OMB and not used in the table due to an oversight. Changing this figure in the table necessitates changing the total annual burden hours listed in the table from 11,669 to 9,363 (rounded).

On page 4, due to correcting the error on page 3, the first two sentences should read:

The estimated total cost to respondents is \$640,879 (rounded) [9,363 hours/2080 hours per year, times \$142,372 equals \$640,879]. The cost per respondent annually is \$8,216 (rounded).

**Notice in Docket No. IC11-523-001**

On page 4, in the table, the average burden hours per response should be changed from 88 to 70.4. This lower figure reflects the actual estimated burden that was previously approved by OMB and not used in the table due to an oversight. Changing this figure in the table necessitates changing the total annual burden hours listed in the table from 11,669 to 9,363 (rounded).

Also on page 4, due to the error in the table, the first two sentences after the table should read:

The estimated total cost to respondents is \$640,879 (rounded) [9,363 hours/2080 hours per year, times \$142,372 equals \$640,879]. The cost per respondent annually is \$8,216 (rounded).

Dated: September 14, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-24762 Filed 9-26-11; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC11-519-000; Docket No. IC11-519-001]

**Notice of Commission Information Collection Activities (FERC-519); Comment Request; Extension Under IC11-519.; Notice—Commission Information Collection Activities (FERC-519); Comment Request; Submitted for OMB Review Under IC11-519**

On June 15, 2011, the Commission issued a Notice in Docket No. IC11-519-000 to solicit public comment on extending the expiration of an information collection. On August 29, 2011, the Commission issued a Notice in Docket No. IC11-519-001 regarding its submission of an information collection to the Office of Management and Budget for review of information collection requirements. This Errata corrects an error originating in the June 15 notice and carried into the August 29 notice.

**Notice in Docket No. IC11-519-000**

On page 3, in the table, the average burden hours per response should be changed from 395 to 395.15. This slightly higher figure reflects the actual estimated burden that was previously approved by OMB and not used in the table due to an oversight. Changing this figure in the table necessitates changing the total annual burden hours listed in the table from 44,240 to 44,257 (rounded).

On page 4, due to correcting the error on page 3, the first two sentences should read:

The estimated total cost to respondents is \$3,029,307 (rounded) [44,257 hours/2080 hours<sup>1</sup> per year, times \$142,372<sup>2</sup> equals \$3,029,307 (rounded)]. The cost per respondent annually is \$27,047 (rounded).

**Notice in Docket No. IC11-519-001**

On page 4, in the table, the average burden hours per response should be changed from 395 to 395.15. This slightly higher figure reflects the actual estimated burden that was previously approved by OMB and not used in the

<sup>1</sup> Number of hours an employee works each year.

<sup>2</sup> Average annual salary per employee (including overhead).