

ITC requested that DOE accept this filing as sufficient to allow DOE to approve its application to amend the ITC Presidential permit on an expedited basis without further notice so that the transformers can be placed into service and benefits from controlling the Lake Erie loop flow can begin. ITC has also indicated that placing the PARs into service now will also allow the parties to better assess the various impacts of PARs operations and thus, better determine if the current operational procedures would need to be modified.

DOE issued a notice in the **Federal Register** on August 18, 2011 (76 FR 52945) inviting comments from prior participants in the proceeding and other interested persons on the ITC supplemental filing until September 23, 2011. Specifically, DOE was interested in obtaining the views of other affected utilities and system operators on the sufficiency of the operating principles provided by ITC.

On September 15, 2011 ITC filed a motion to extend the current comment period on its supplemental filing for three additional weeks until October 14, 2011, in order to allow more time for the parties in the case to finalize ongoing settlement discussions. Therefore, DOE is granting an extension of the current comment period on the ITC supplemental filing until October 14, 2011.

Procedural Matters: Any person desiring to be heard in response to this notice should file written comments with DOE. Five copies of such comments should be sent to the address provided above on or before the date listed above.

Additional copies of such petitions to intervene or protests also should be filed directly with: Stephen J. Videto, ITC Transmission, 27175 Energy Way, Novi, MI 48377 and John R. Staffier, Stuntz, Davis & Staffier, P.C., 555 Twelfth Street, NW., Suite 630, Washington, DC 20004.

All of the documents filed in the OE Docket No. PP-230-4 proceeding may be viewed by going to the Pending Applications page at <http://energy.gov/node/11845> on the DOE Web site and scrolling to the PP-230-4 section under Pending Presidential Permit Applications.

Issued in Washington, DC, on September 21, 2011.

Brian Mills,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2011-24782 Filed 9-26-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC11-523-000; Docket No. IC11-523-001]

Notice of Commission Information Collection Activities (FERC-523); Comment Request; Extension Under IC11-523, Notice—Commission Information Collection Activities (FERC-523); Comment Request; Submitted for OMB Review Under IC11-523; Errata Notice

On June 14, 2011, the Commission issued a Notice in Docket No. IC11-523-000 to solicit public comment on extending the expiration of an information collection. On August 29, 2011, the Commission issued a Notice in Docket No. IC11-523-001 regarding its submission of an information collection to the Office of Management and Budget for review of information collection requirements. This Errata corrects an error originating in the June 14 notice and carried into the August 29 notice.

Notice in Docket No. IC11-523-000

On page 3, in the table, the average burden hours per response should be changed from 88 to 70.4. This lower figure reflects the actual estimated burden that was previously approved by OMB and not used in the table due to an oversight. Changing this figure in the table necessitates changing the total annual burden hours listed in the table from 11,669 to 9,363 (rounded).

On page 4, due to correcting the error on page 3, the first two sentences should read:

The estimated total cost to respondents is \$640,879 (rounded) [9,363 hours/2080 hours per year, times \$142,372 equals \$640,879]. The cost per respondent annually is \$8,216 (rounded).

Notice in Docket No. IC11-523-001

On page 4, in the table, the average burden hours per response should be changed from 88 to 70.4. This lower figure reflects the actual estimated burden that was previously approved by OMB and not used in the table due to an oversight. Changing this figure in the table necessitates changing the total annual burden hours listed in the table from 11,669 to 9,363 (rounded).

Also on page 4, due to the error in the table, the first two sentences after the table should read:

The estimated total cost to respondents is \$640,879 (rounded) [9,363 hours/2080 hours per year, times \$142,372 equals \$640,879]. The cost per respondent annually is \$8,216 (rounded).

Dated: September 14, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-24762 Filed 9-26-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC11-519-000; Docket No. IC11-519-001]

Notice of Commission Information Collection Activities (FERC-519); Comment Request; Extension Under IC11-519.; Notice—Commission Information Collection Activities (FERC-519); Comment Request; Submitted for OMB Review Under IC11-519

On June 15, 2011, the Commission issued a Notice in Docket No. IC11-519-000 to solicit public comment on extending the expiration of an information collection. On August 29, 2011, the Commission issued a Notice in Docket No. IC11-519-001 regarding its submission of an information collection to the Office of Management and Budget for review of information collection requirements. This Errata corrects an error originating in the June 15 notice and carried into the August 29 notice.

Notice in Docket No. IC11-519-000

On page 3, in the table, the average burden hours per response should be changed from 395 to 395.15. This slightly higher figure reflects the actual estimated burden that was previously approved by OMB and not used in the table due to an oversight. Changing this figure in the table necessitates changing the total annual burden hours listed in the table from 44,240 to 44,257 (rounded).

On page 4, due to correcting the error on page 3, the first two sentences should read:

The estimated total cost to respondents is \$3,029,307 (rounded) [44,257 hours/2080 hours¹ per year, times \$142,372² equals \$3,029,307 (rounded)]. The cost per respondent annually is \$27,047 (rounded).

Notice in Docket No. IC11-519-001

On page 4, in the table, the average burden hours per response should be changed from 395 to 395.15. This slightly higher figure reflects the actual estimated burden that was previously approved by OMB and not used in the

¹ Number of hours an employee works each year.

² Average annual salary per employee (including overhead).

table due to an oversight. Changing this figure in the table necessitates changing the total annual burden hours listed in the table from 44,240 to 44,257 (rounded).

Also on page 4, due to correcting the error on page 3, the first two sentences after the table should read:

The estimated total cost to respondents is \$3,029,307 (rounded) [44,257 hours/2080 hours³ per year, times \$142,372⁴ equals \$3,029,307 (rounded)]. The cost per respondent annually is \$27,047 (rounded).

Dated: September 19, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-24765 Filed 9-26-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2492-012]

Woodland Pulp, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document (PAD), Commencement of Pre-Filing Process, and Scoping; Request for Comments on the PAD and Scoping Document, and Identification of Issues and Associated Study Requests

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Pre-filing Process.

b. *Project No.:* 2492-012.

c. *Dated Filed:* February 28, 2011.

d. *Submitted By:* Woodland Pulp, LLC.

e. *Name of Project:* Vanceboro Storage Project.

f. *Location:* At the outlet of Spednik Lake, on the east branch of the Saint Croix River, in Washington County, Maine and New Brunswick, Canada. The project does not occupy any federal lands.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Jay Beaudoin, Woodland Pulp, LLC, 144 Main Street, Baileyville, Maine 04694, at (207) 427-4005 or e-mail at Jay.Beaudoin@woodlandpulp.com.

i. *FERC Contact:* Michael Watts at (202) 502-6123 or e-mail at michael.watts@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues

that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. With this notice, we are waiving sections 5.7 and 5.8 of the Commission's regulations which established March 30, 2011, and April, 29, 2011 as the deadlines for initiating tribal consultation and commencing scoping proceedings, respectively.

l. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, part 402 and (b) the State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

m. With this notice, we are designating Woodland Pulp, LLC (Woodland Pulp) as the Commission's non-federal representative for carrying out informal consultation, pursuant to Section 7 of the Endangered Species Act and section 106 of the National Historical Preservation Act.

n. Woodland Pulp filed with the Commission a Pre-Application Document (PAD; including a proposed process plan and schedule), pursuant to 18 CFR 5.6 of the Commission's regulations.

o. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are soliciting comments on the PAD and Commission's staff Scoping Document 1 (SD1), as well as study requests. All

comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application must be filed with the Commission. Documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All filings with the Commission must include on the first page, the project name (Vanceboro Project) and number (P-2492-012), and bear the appropriate heading: "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by November 18, 2011.

q. Although our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Scoping Meetings

Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be

³ Number of hours an employee works each year.

⁴ Average annual salary per employee (including overhead).